### **Climate Active Carbon Neutral certification**

#### **Public Disclosure Statement**







#### THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: The Trust Company (Australia) Limited

**Building / Premises name:** Jubilee Place

**Building Address:** 470 St Pauls Terrace, Fortitude Valley, QLD 4006

**Corresponding NABERS Energy** 

**Rating number** 

OF37634

This building Jubilee Place has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the rating period 01/4/2024 to 31/3/2025 The carbon neutral certification is valid until 22/4/2026.

Total emissions offset	90 tCO2-e
Offsets bought	0.00% ACCUs, 100.00% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	100.00% of electricity is from renewable sources

#### **Emissions Reduction Strategy**

Jubilee Place has achieved a NABERS Energy rating of 5 stars without GreenPower.

Expires 22nd of April 2026

Reporting Year Period	
The rating period / reporting year	1/04/2024
12 consecutive months of data used to calculate the NABERS Star rating.	to
	31/03/2025

### 1. Carbon Neutral Information

#### 1A Introduction:

Jubilee Place is located at 470 St Pauls Terrace in Fortitude Valley is owned by a fund managed by UBS. The building has 14 storeys of A Grade 17,500 sqm office space.

Jubilee Place has been purposefully designed and built with market-leading sustainability initiatives and features ensuring an optimal experience for customers and visitors alike. The following summarises the major building sustainability targets:

- 6 Star Green Star Design & As Built
- Gold WELL Core and Shell Rating
- 5 Star NABERS Energy rating
- 100% GreenPower
- Platinum WiredScore Certification

#### 1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or	
	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels  Scope 2: Electricity  Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

#### Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim	Description & justification of the exclusion
Office tenancy lighting and power	Office tenancy lighting, power and supplementary AC are excluded as per NABERS minimum energy coverage requirements for base building offices. Furthermore, these uses are outside the operational control of
	the building owner.
Retail tenancy lighting, power and water use	Retail tenancy lighting, power, supplementary AC and water are exclused as per NABERS minimum coverage requirements for base building offices. Furthermore, these uses are outside the operational control of the building owner.
Tenant-managed waste streams	Tenant-managed waste streams not managed by the building owner are excluded as per NABERS requirements for base building offices.

### 2. Emissions Summary

Table 2. Emissions Source – Summary	t CO₂ −e
Scope 1: Refrigerants	7.5
Scope 1: Natural gas	5.5
Scope 1: Diesel	4.3
Scope 2: Electricity	0.0
Scope 3: Natural gas	0.9
Scope 3: Diesel	1.1
Scope 3: Electricity	0.0
Scope 3: Waste	47.8
Scope 3: Water and Wastewater	22.2
Other Scope 1,2 and 3 emissions	0.0

Total Emissions	90

<sup>\*</sup>The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

# 3. Carbon Offsets Summary

	Table 4. Offsets retired									
							Eligible Quantity	Eligible Quantity	Eligible Quantity used	Percentage of
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	(tCO2 -e) (total quantity retired) ***	banked for future reporting periods	for this reporting period claim	total (%)
Katingan Peatland Restoration and Conservation Project	VCU	Verra	29/08/2025	12730-429396178-429896267-VCS-VCU-263-VER-ID-14- 1477-01012020-31122020-0 See screenshot in Appendix B	01/01/2020 - 31/12/2020	90	90	0	90	100.0%
TOTAL Eligible Quantity used for this reporting period cla					this reporting period claim		90			
TOTAL Eligible Quantity banked for future reporting peri				or future reporting periods	0					

<sup>\*</sup> If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

<sup>\*\*</sup> Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible under Climate Ac

<sup>\*\*\*</sup> Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

# 4. Renewable Energy Certificate (REC) Summary

Renewable Energy Cer	tificate (REC) summary
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The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates	0
(LGCs)*	"

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information									
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity used for this reporting period (MWh)		Location
				Total LGCs sur	rendered this report a	nd used in this report	0		

# 5. Minimum energy efficiency requirements not met (please refer to section 4.2.2 & 4.2.3 of the NABERS Carbon Neutral Technical Guidance Document for more details)

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment can be made -

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment cannot be made -

a) Why the minimum NABERS Energy rating cannot be achieved.

Evidence of purchase of this renewable electricity –

b) Why a commitment cannot be made to achieve the rating within three (3) years.

N/A

c) What the building's emissions reduction strategy is in accordance with Section 2.4 of the Climate Active Carbon Neutral Standard for Buildings. N/A

Amount of renewable electricity to be purchased to bring carbon emissions intensity (kgCO2e/sqm) of the rated energy to the equivalent of the minimum NABERS Energy rating requirement

N/A

kWh

### **Appendix A: Electricity Summary**

Electricity emissions are calculated using market-based approach

### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach				
Total renewables (onsite and offsite) (cell D45)	1,405,419	kWh		
Mandatory * (RET) (cell D32)	211,772	kWh		
LGCs voluntarily surrendered (cell D36+D37)	0	kWh		
GreenPower voluntarily purchased (cell D34)	1,113,636	kWh		
Onsite renewable energy consumed (cell D41+D43)	80,012	kWh		
Onsite renewable energy exported (cell D40)	0	kWh		
Total residual electricity (cell D44)	-208,468	kWh		
Percentage renewable electricity – (cell D46)	100.00%			
Market Based Approach Emissions Footprint (cell M44)	-189,706	kgCO <sub>2</sub> -e		
Location Based Approach				
Location Based Approach Emissions Footprint (cell L38)	982,906	kgCO <sub>2</sub> -e		

### Note

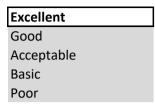
<sup>\*</sup> Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

### **Appendix B: Waste Data Quality**

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 53.09% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:



### **Appendix C: Refrigerant assessment details**

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 – Estimation based on a default annual leakage rate

Method 2 – Approximation based on records of top-ups"

Refrigerant emissions make up 8.33% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)
Method 1	7.49
Method 2	0.00
Total	7.49

### **Appendix D: Screenshots of offsets purchased**





# Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 29 Aug 2025, 90 Verified Carbon Units (VCUs) were retired on behalf of:

The Trust Company (Australia) Limited ATF Jubilee Brisbane Trust - Retired for Jubilee Place, Brisbane for Climate Active Carbon Neutral Building certification 2024 (rating period 1/4/2024–

### **Project Name**

Katingan Peatland Restoration and Conservation Project

#### **VCU Serial Number**

12730-429896178-429896267-VCS-VCU-263-VER-ID-14-1477-01012020-31122020-0

**Additional Certifications** 

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