Climate Active Carbon Neutral certification

Public Disclosure Statement

THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name:	The GPT Group
Building / Premises name:	2 Park Street
Building Address:	2-26 Park Street, Sydney, NSW 2000
Corresponding NABERS Energy Rating number	OF42854

This building 2 Park Street has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the rating period 01/7/2024 to 30/6/2025 The carbon neutral certification is valid until 27/10/2026.

Total emissions offset	295 tCO2-e
Offsets bought	0.00% ACCUs, 100.00% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	100.00% of electricity is from renewable sources

Emissions Reduction Strategy

2 Park Street has achieved a NABERS Energy rating of 5 stars without GreenPower.

Expires 27th of October 2026

Reporting Year Period

The rating period / reporting year 12 consecutive months of data used to calculate the NABERS Star rating.	*1/07/2024 to 30/06/2025*

1. Carbon Neutral Information

1A Introduction:

GPT is a global leader in environmental sustainability.
GPT's carbon neutral journey began with an aspiration to reduce its environmental impact and be an overall positive contributor to environmental sustainability. In 2024 GPT has achieved carbon neutral operations as certified by Climate Active on all GPT Managed assets. By 2030 GPT has committed to deliver carbon neutral base building operations for all GPT assets.
GPT Carbon Neutral Pathway:
• Investing heavily in dealing with the most material source of inherent emissions - energy
• Eliminating Scope 2 emissions by procuring 100% renewable electricity and by installing on-site solar
• Offsetting emissions from Scope 1 and Scope 3 emissions through the procurement of offsets that additionally have positive ecological impact relating to Australian-based reforestation projects, which provide water and biodiversity co-benefits in collaboration with Traditional Owners.
• Driving waste recovery to increase A-Grade recycling rates
GPT's carbon neutral achievement is validated in line with the Climate Active Certification and GPT is also aligning

1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or	■
	Whole Building.	□
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

Table 2. Declaration of excluded emissions

All emissions sources **within the geographic boundary** of the building that are **excluded from the emissions boundary** of this claim are declared below.

Emissions sources not included in this carbon neutral claim	Description & justification of the exclusion
Office tenancy light and power	Office tenancy lighting, power and supplementary air-conditioning are excluded as per NABERS minimum energy coverage requirements for base building offices
Retail tenancy light and power	Retail tenancy lighting, power and supplementary air-conditioning are excluded on the basis these are outside the operational control of the building owner
HVAC services to retail tenants	Heating, ventilation and air-conditioning services to retail tenants are excluded on the basis of shared operational control. The building owner has elected to exclude these emissions from the claim

2. Emissions Summary

Table 2. Emissions Source – Summary	t CO_2 –e
Scope 1: Refrigerants	13.0
Scope 1: Natural gas	60.4
Scope 1: Diesel	9.6
Scope 2: Electricity	0.0
Scope 3: Natural gas	15.4
Scope 3: Diesel	2.4
Scope 3: Electricity	0.0
Scope 3: Waste	112.8
Scope 3: Water and Wastewater	80.9
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	**295**

*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:
https://www.climateactive.org.au/buy-climate-active/certified-brands

3. Carbon Offsets Summary

Table 4. Offsets retired

Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 –e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Renewable Solar Power Project by Shapoorji Pallonji	VCU	VERRA	12/02/2025	13274-487230678-487230701-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=281137	26/06/2019 - 31/12/2019	24	24	0	24	8.1%
Renewable Solar Power Project by Shapoorji Pallonji	VCU	VERRA	30/10/2025	13274-487247198-487247470-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=314955	26/06/2019 - 31/12/2019	273	273	2	271	91.9%
TOTAL Eligible Quantity used for this reporting period claim									295	
TOTAL Eligible Quantity banked for future reporting periods								2		

* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	6348

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information

Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
Wellington North Solar Farm Pty Ltd - Solar - NSW	LGC	REC	21/08/2025	99379-103924	SRPXNSP7	2024	4546	771	0	Solar	NSW
Wellington North Solar Farm Pty Ltd - Solar - NSW	LGC	REC	21/08/2025	238216-246567	SRPXNSP7	2024	8352	2240	0	Solar	NSW
Wellington North Solar Farm Pty Ltd - Solar - NSW	LGC	REC	15/08/2025	7378-22594	SRPXNSP7	2025	15217	3337	0	Solar	NSW
						Total LGCs surrendered this report and used in this report		6,348			

LGC surrender note:

The LGC surrenders are provided from the Utility provider and this is a bulk surrender for multiple sites. In-line with the NABERS rules, we have proof of LGC allocation of 2 Park St, prove of the bulk surrender and confirmation that the third party audit will be completed in the next 6 months.

5. Minimum energy efficiency requirements not met (please refer to section 4.2.2 & 4.2.3 of the NABERS Carbon Neutral Technical Guidance Document for more details)

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment can be made -

a) Why the minimum NABERS Energy rating cannot be achieved.

b) Why a commitment cannot be made to achieve the rating within three (3) years.

c) What the building's emissions reduction strategy is in accordance with Section 2.4 of the Climate Active Carbon Neutral Standard for Buildings.

Amount of renewable electricity to be purchased to bring carbon emissions intensity (kgCO2e/sqm) of the rated energy to the equivalent of the minimum NABERS Energy rating requirement kWh

Evidence of purchase of this renewable electricity –

Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	**7,211,567**	**kWh**
Mandatory * (RET) (cell D32)	863,567	kWh
LGCs voluntarily surrendered (cell D36+D37)	6,348,000	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D41+D43)	0	kWh
Onsite renewable energy exported (cell D40)	0	kWh
Total residual electricity (cell D44)	**-2,389,864**	kWh
Percentage renewable electricity – (cell D46)	**100.00%**	
Market Based Approach Emissions Footprint (cell M44)	**-2,198,675**	**kgCO_2-e**
Location Based Approach		
Location Based Approach Emissions Footprint (cell L38)	**3,519,843**	**kgCO_2-e**

Note

* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 38.23% of this claim’s total emissions

The quality of waste emissions data for this claim is categorised as:

Excellent
Good
Acceptable
Basic
Poor

Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building’s airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 – Estimation based on a default annual leakage rate

Method 2 – Approximation based on records of top-ups”

Refrigerant emissions make up 4.41% of this claim’s total emissions.

Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)
Method 1	0.00
Method 2	13.00
Total	**13.00**