



# **PUBLIC DISCLOSURE STATEMENT**

**TOURISM AUSTRALIA  
AUSTRALIA NEXT 2025  
1 – 3 DECEMBER 2025**

**PRE-EVENT REPORT**

Australian Government

# Climate Active Public Disclosure Statement



An Australian Government Initiative



RESPONSIBLE ENTITY NAME	Tourism Australia
NAME OF EVENT	Australia Next 2025
EVENT DATE(S)	1 to 3 December 2025
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Roslyn Farrar</i></p>
	<p>Roslyn Farrar General Manager Industry Events 29/10/2025</p>



**Australian Government**  
**Department of Climate Change, Energy,  
the Environment and Water**

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Version 10.

# 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	976 tCO <sub>2</sub> -e
CARBON OFFSETS USED	50% ACCUs, 50% VCUs
RENEWABLE ELECTRICITY	17.91%
CARBON ACCOUNT	Prepared by: Rewild Agency
TECHNICAL ASSESSMENT	N/A

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## 2. CERTIFICATION INFORMATION

### Description of certification

This certification is for Australia Next being held on 1 to 3 December 2025. Australia Next is Tourism Australia's signature incentive showcase, designed to increase awareness of Australia as an outstanding incentive destination. The event provides the Australian business events industry the opportunity to connect with qualified incentive agents from around the world, while showcasing Australia's best incentive experiences and products.

The event is expected to have 280 attendees and is being held at the following location(s).

- Centrepiece, 100 Olympic Blvd, Melbourne VIC 3004, Australia

The Climate Active event calculator was used to prepare this carbon inventory, which is based on the *Climate Active Carbon Neutral Standard for Events*.

### Event description

Australia Next is an event organised by Tourism Australia (ABN: 996 575 487 12), the Australian Government agency responsible for attracting international visitors to Australia, in partnership with Melbourne Convention Bureau. Further information can be found [online](#).

Key events in the program include:

- Business to business sessions between Australian industry (Australian industry sellers) and international incentive agents (agents).
- Australia Next dinner hosted by Business Events Australia – an opportunity to further develop relationships between Australian industry sellers, international agents and media.

All travel to the event and all components of the main event under operational and financial control of Tourism Australia are included in this certification. This includes business-to-business engagement between Australian industry sellers and international incentives agents, seller and agent networking events such as morning and afternoon tea, lunch, and dinner. Pre- and post-event excursions are not included in this certification.

Portions of the event not under operational and financial control of Tourism Australia include a welcome event and Showcase Day, which are both under financial control of the event partner Melbourne Convention Bureau.

The last two years of the event (Australia Next 2024 and Dreamtime 2023) were held in Cairns and Adelaide, respectively. They were both Climate Active Carbon Neutral Certified, producing approximately 1,060 tCO<sub>2</sub>-e in 2023 and 1,426 tCO<sub>2</sub>-e in 2024.

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the event, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to the event's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
Quantified	Non-quantified	Excluded
Electricity	N/A	Activities organised and paid for by the third-party event planner including:
Attendee travel		Welcome event
Food & drink		Breakfast and Showcase Day
Accommodation		
Water utilities		
Waste		
Bus transfers		
Professional services (photographic services, insurance)		
Signage		
IT equipment		
Printing		
Courier services		
Natural gas		

## Data collection

Emissions source	Data collection method	Assumptions / conservative approach taken
Attendee travel	<p>Attendee flight travel was provided through the registration details, this included key data such as departure port, arrival port, and flight class.</p> <p>Estimations based on local travel statistics were made for regional and local travel.</p>	<p>Local travel was estimated using average commuting statistics for travel methods within the City of Melbourne and average commuting distances as found in the Climate Active Analysis of the Census of Population and Housing.</p> <p>Regional travel was estimated using average distances travelled to common locations in Victoria.</p> <p>Assumes 50% of domestic attendees use a car and 50% use a bus to get to and from the airport.</p> <p>Domestic travel assumed flights from capital of origin state when unknown.</p>
Attendee accommodation	Attendee accommodation was provided through registration details for registered buyers, this included number of nights and the hotel.	Assumes sellers travelling domestically will spend 3 nights in a hotel. Assumes 50% of domestic attendees will stay in 5-star hotels and 50% in 4-star hotels.
Food and drinks	Estimated using the budget provided by Australia Next event.	Assumes all non-specified drinks are non-alcoholic.
Electricity	Estimated using average electricity data consumed per guest per day on previous Tourism Australia (TA) events which have undertaken a carbon audit – resulting in approximately 15KWh/attendee/day.	<p>Assumes electricity consumption for Australia Next to be relatively consistent with that of previous TA events.</p> <p>Assumes event venues do not purchase GreenPower.</p>
Waste, Water & Natural Gas	Estimated using average rates consumed per guest per day on previous TA events which have undertaken a carbon audit.	<p>Assumes water and waste creation at a similar rate to previous TA events.</p> <p>Assumes Australia Next venues have similar waste collection streams and services as previous TA events.</p>

## 4.EMISSIONS REDUCTIONS

### Emissions reduction measures

Tourism Australia's (TA) corporate purpose is to grow demand and foster a competitive and **sustainable tourism industry**, with a commitment to "driving awareness of, and capability for a sustainable tourism industry". As a part of this commitment, TA has identified eight initial key areas of focus including:

1. **Advocacy:** Showcasing sustainable and purpose driven tourism products, experiences and examples of best practice.
2. **Leadership:** Educating and enabling greater capacity for sustainability in our industry.
3. **Brand:** Integrating sustainability into Brand Australia to meet growing consumer demand and drive uptake of sustainable tourism experiences.
4. **Industry support:** Highlighting and encouraging industry best practice and raising awareness of Australian tourism's sustainability credentials.
5. **Office footprint:** Reducing TA's general footprint, including in the key areas of waste, energy, travel and procurement.
6. **Events footprint:** Reducing TA's events footprint and encouraging others in the industry to do the same.
7. **Procurement and partnerships:** Sourcing from sustainable suppliers and establishing sustainable credentials for our partners and suppliers.
8. **Culture:** Embedding sustainability as a core value within TA's culture, actions and behaviour.

All focus areas are relevant to Australia Next and future events, particularly through TA's commitment to **Leadership** and its **Events footprints**. In the time since planning commenced for Australia Next 2025, TA has also developed its first organisational Emissions Reduction Plan.

Australia Next is a biennial business-to-business tourism trade event that moves between host locations. As part of the post pandemic focus on rebuilding tourism to Australia, the event has been run in back-to-back years for 2023, 2024 and 2025. However, the event's typical format provides a series of considerations for developing an event specific emissions reduction strategy, including:

- The event is likely to be working with new venue(s), vendors, state/local governments and local stakeholders at each event;
- Providing an incentive to standardise basic initiatives where possible to reduce the resources required to develop all new initiatives annually; and
- The importance of developing both strong short-term and long-term partnerships to support Australia Next's emissions reduction strategy.



Considering these factors, key considerations to reduce the footprint of future Australia Next events include.

Event Section	Emission Source	Initiative
Venue Resource Management	<ul style="list-style-type: none"> <li>Electricity</li> <li>Waste</li> <li>Refrigerants</li> <li>Transport (local)</li> <li>Water</li> </ul>	<ul style="list-style-type: none"> <li>Engaging with venue owners/operators as early as possible to understand overarching sustainability policy and commitments.</li> <li>Australia Next to develop an 'Australia Next Venue Sustainability Plan' pre-event to outline: <ul style="list-style-type: none"> <li>How the event will align, support and improve the sustainability systems and initiatives of the venue (e.g. providing additional signage for correct use of bins in the venue).</li> <li>Agreed collaborations between Australia Next, the venue and any other key stakeholders for specific sustainability initiatives.</li> <li>Encourage venue management to consider purchasing 100% GreenPower for their venues or establishing a preference for holding events at locations that have solar already installed, or high energy performance ratings.</li> </ul> </li> </ul>
Hospitality	<ul style="list-style-type: none"> <li>Food and beverages</li> </ul>	<ul style="list-style-type: none"> <li>Aim to provide a greater proportion of plant-based menu options, where possible for attendees, as well as data management processes to distinguish expenditure or menu offerings of vegetarian or non-vegetarian options.</li> <li>Mandating the use of compostable or recyclable materials where possible.</li> <li>Develop partnerships with local organisations (e.g. Foodbank) to reduce (or eliminate) any food wastage.</li> </ul>

Travel	<ul style="list-style-type: none"> <li>• Travel (car)</li> <li>• Public Transport</li> </ul>	<p>Develop a 'Sustainable Travel' information kit for attendees to provide attendees with low-carbon forms of transport from both accommodation partners and event locations. This could include:</p> <ul style="list-style-type: none"> <li>• Information on which air travel offset schemes are encouraged to be used by attendees (e.g. those that purchase ACCU credits);</li> <li>• Instructions on how to purchase a ticket and use specific public transport routes to and from the event;</li> <li>• Information on any bike share or e-scooter infrastructure available; and</li> <li>• Information on end-of-trip facilities available at the venues.</li> </ul>
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As well as the above-mentioned initiatives, Australia Next will continue to look at ways to refine its data collection processes to improve the accuracy of measuring not only the carbon impact of events but also wider resource use (e.g. water and waste) and the beneficial outcomes of the event (e.g. supporting local businesses).

## 5.EMISSIONS SUMMARY

### **Use of Climate Active carbon neutral products, services, buildings or precincts**

N/A

## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	27.27	27.27
Electricity	0.00	8.38	1.14	9.51
Food	0.00	0.00	12.80	12.80
ICT services and equipment	0.00	0.00	1.22	1.22
Office equipment & supplies	0.00	0.00	0.80	0.80
Postage, courier and freight	0.00	0.00	0.41	0.41
Professional Services	0.00	0.00	5.77	5.77
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	913.61	913.61
Transport (Land and Sea)	1.41	0.00	1.99	3.40
Waste	0.00	0.00	0.32	0.32
Water	0.00	0.00	0.08	0.08
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>1.41</b>	<b>8.38</b>	<b>965.42</b>	<b>975.21</b>
<i>Figures may not sum to total due to rounding.</i>				

## Uplift factors

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

#### Offsets retired for Climate Active certification

This is a pre-event report. Any eligible offsets allocated to this event will be reconciled as part of the post-event report.

This event is part of an event portfolio and the bundles of offsets purchased are being used across multiple events, including:

- Australia Next
- Australian Tourism Exchange (ATE)
- Destination Australia
- G'day Australia

In some cases, due to the timings of pre-event and post-event certifications total used and banked offsets may differ between event Public Disclosure Statements.

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	488	50%
Verified Carbon Units (VCUs)	488	50%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Trafalgar Native Forest Protection Project	ACCU	ANREU	29/10/2025	9,036,856,845 - 9,036,857,444	2025-26	600	0	153	447	45.80%
South Australian Conservation Alliance - Site #2 - Hiltaba	ACCU	ANREU	6/26/2024	9,003,377,490 - 9,003,377,789	2023-24	300	259	0	41	4.20%
Guatemalan Conservation Coast REDD+	VCU	Verra	28/06/2024	<a href="#">6370-317307421-317309420-VCU-024-MER-GT-14-1622-01012014-31122014-1</a>	2014	2000	1237	275	488	50.00%
Offset Totals:						2900	1496	428	976	100.00%

## Co-benefits

N/A

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

N/A



## APPENDIX A: ADDITIONAL INFORMATION

### Transaction Details

Transaction details appear below.

Transaction ID	AU44552
Current Status	Completed (4)
Status Date	28/10/2025 22:03:45 (AEDT) 28/10/2025 11:03:45 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Wroeg, Benjamin James
Transaction Approver	Josue, Piana
Comment	Units retired by GreenCollar on behalf of Tourism Australia for the Climate Active event certification.

### Transferring Account

Account Number	AU-1117
Account Name	Terra Carbon Pty Ltd
Account Holder	Terra Carbon Pty Limited

### Acquiring Account

Account Number	AU-1055
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

### Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ESF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACU Cancellation			<a href="#">EOP101034</a>					2025-26		9,036,856,845 - 9,036,857,444	600

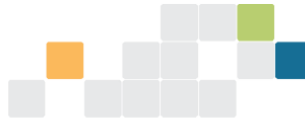
### Transaction Status History

Status Date	Status Code
28/10/2025 22:03:45 (AEDT) 28/10/2025 11:03:45 (GMT)	Completed (4)

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Australian Government  
Clean Energy Regulator



1 July 2024

VC202324-00504

To whom it may concern,

**Voluntary cancellation of units in ANREU**

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Terra Carbon Pty Limited (account number AU-1117).

The details of the cancellation are as follows:

<b>Date of transaction</b>		26 June 2024
<b>Transaction ID</b>		AU34475
<b>Type of units</b>		KACCU
<b>Total Number of units</b>		1,075
<b>Block 1</b>	<b>Serial number range</b>	9,006,904,178 - 9,006,904,952 (775 KACCUs)
	<b>ERF Project</b>	Western Australia Conservation Initiative - Site 2 - ERF123913
	<b>Vintage</b>	2023-24
<b>Block 2</b>	<b>Serial number range</b>	9,003,377,490 - 9,003,377,789 (300 KACCUs)
	<b>ERF Project</b>	South Australian Conservation Alliance - Site #2 - ERF139932
	<b>Vintage</b>	2023-24
<b>Transaction comment</b>		Units retired by GreenCollar on behalf of Tourism Australia for the Climate Active event certification.

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email [CER-RegistryContact@cer.gov.au](mailto:CER-RegistryContact@cer.gov.au)

Yours sincerely,

David O'Toole  
ANREU and International  
NGER and Safeguard Branch  
Scheme Operations Division



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## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO2-e)	Renewable Percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
<b>Total non-grid renewable electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	2,256	0	18%
Residual Electricity	10,341	9,514	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>2,256</b>	<b>0</b>	<b>18%</b>
<b>Total grid electricity</b>	<b>12,597</b>	<b>9,514</b>	<b>18%</b>
<b>Total electricity (grid + non grid)</b>	<b>12,597</b>	<b>9,514</b>	<b>18%</b>
Percentage of residual electricity consumption under operational control	100%		
<b>Residual electricity consumption under operational control</b>	<b>10,341</b>	<b>9,514</b>	
Scope 2	9,105	8,376	
Scope 3 (includes T&D emissions from consumption under operational control)	1,236	1,138	
<b>Residual electricity consumption not under operational control</b>	<b>0</b>	<b>0</b>	
Scope 3	0	0	

<b>Total renewables (grid and non-grid)</b>	<b>17.91%</b>
<b>Mandatory</b>	<b>17.91%</b>
<b>Voluntary</b>	<b>0.00%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual scope 2 emissions (t CO2-e)</b>	<b>8.38</b>
<b>Residual scope 3 emissions (t CO2-e)</b>	<b>1.14</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)</b>	<b>8.38</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)</b>	<b>1.14</b>
<b>Total emissions liability (t CO2-e)</b>	<b>9.51</b>

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO <sub>2</sub> -e)	Scope 3 Emissions (kgCO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kgCO <sub>2</sub> -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
Vic	12,597	12,597	9,700	1,134	0	0
Qld	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
Tas	0	0	0	0	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>12,597</b>	<b>12,597</b>	<b>9,700</b>	<b>1,134</b>	<b>0</b>	<b>0</b>
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
Vic	0	0	0	0		
Qld	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
Tas	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>12,597</b>					

Residual scope 2 emissions (t CO <sub>2</sub> -e)	9.70
Residual scope 3 emissions (t CO <sub>2</sub> -e)	1.13
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	9.70
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	1.13
<b>Total emissions liability</b>	<b>10.83</b>

## Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO2-e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.		

## Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO2-e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market based method is outlined as such in the market based summary table.		

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.

Relevant non-quantified emission sources		Justification reason
N/A		N/A

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the event's electricity.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the event's greenhouse gas risk exposure.
4. **Stakeholders** The emissions from a particular source are deemed relevant by key stakeholders.
5. **Outsourcing** The emissions are from outsourced activities that were previously undertaken within the event's boundary or from outsourced activities that are typically undertaken within the boundary for comparable events.



## Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Welcome Event	Y	N	N	N	N	<p><b>Size:</b> The emissions source has the potential to be material compared to the event's emissions.</p> <p><b>Influence:</b> TA are not managing or paying for the welcome event and therefore do not have operational or financial control of the event.</p> <p><b>Risk:</b> There are no material regulatory or reputational risks identified for this activity.</p> <p><b>Stakeholders:</b> This activity has not been determined as relevant by stakeholders.</p> <p><b>Outsourcing:</b> Not applicable.</p>
Showcase Day & Breakfast	Y	N	N	N	N	<p><b>Size:</b> The emissions source has the potential to be material compared to the event's emissions.</p> <p><b>Influence:</b> TA are not managing or paying for the showcase day and breakfast and therefore do not have operational or financial control of the event.</p> <p><b>Risk:</b> There are no material regulatory or reputational risks identified for this activity.</p> <p><b>Stakeholders:</b> This activity has not been determined as relevant by stakeholders.</p> <p><b>Outsourcing:</b> Not applicable.</p>



An Australian Government Initiative

