



PUBLIC DISCLOSURE STATEMENT

**NINETWOFIVE INTERIORS
ORGANISATION CERTIFICATION
FY2023–24**

Australian Government

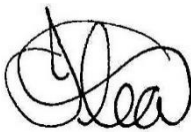
Climate Active Public Disclosure Statement

**ninetwofive
interiors.**



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Ninetwofive Interiors Pty Ltd
REPORTING PERIOD	Financial year 1 July 2023 – 30 June 2024 Arrears Report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Name of signatory: Ilea Buffier Position of signatory: Director Date: 30/01/2025</p>



Australian Government

**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	154 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	92.85%
CARBON ACCOUNT	Prepared by: Evaluate8 Sustainability
TECHNICAL ASSESSMENT	N/A

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2.CERTIFICATION INFORMATION

Description of organisation certification

This carbon neutral certification is for the business operations of Ninetwofive Interiors Pty Ltd (Ninetwofive Interiors), ABN 22 106 912 574.

This inventory includes the Australian business operations of Ninetwofive Interiors Pty Ltd, which is based solely in Canberra, ACT.

This Public Disclosure Statement includes information for FY2023-24 reporting period.

Organisation description

Ninetwofive Interiors was established in the Australian Capital Territory in 1986 and has been under the current ownership since 2003. Ninetwofive has evolved into a leading commercial furniture supplier both locally and nationally offering contemporary products from all over the globe.

They are the Authorised Steelcase and Meta Collective dealer in the ACT as well as representing exclusive Scandinavian brands such as Flokk, Framery, +Halle and Martela.

Ninetwofive interiors provides furniture products which are not included in this certification.

This inventory has been prepared for the financial year from 1 July 2023 to 30 June 2024 and covers the Australian operations of Ninetwofive Interiors Pty Ltd, ABN 22 106 912 574.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- Building 3.3, 1 Dairy Rd, Fyshwick, ACT

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
N/A		

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Stationary energy and fuels
Electricity
Accommodation
Air transport
Cleaning and chemicals
Food
ICT services and equipment
Machinery and vehicles
Professional services
Land and sea transport
Office equipment and supplies
Postage, courier and freight
Refrigerants
Waste
Water

Non-quantified

N/A

Outside emission boundary

Excluded

Furniture
End-of-life treatment of sold products
Downstream leased assets

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Ninetwofive commits to reduce its overall emissions by 5% by 2030, from a 2021 base year.

Operating in an environmentally sustainable manner is everyone's responsibility and we are committed to decreasing our impact on the environment to benefit our clients, our employees and future generations.

Being sustainable ourselves

We use Evaluate8 Sustainability's software for our carbon accounting, so we can focus our efforts on implementing energy efficiency measures.

We are implementing an Environmental Management System under the internationally recognised environmental management standard ISO 14001:2004. Through this we will:

- regularly review our environmental impacts and set ambitious objectives and targets to improve upon our sustainability;
- monitor, analyse and continually enhance our business processes to generate a better outcome for the environment and our clients;
- work to reduce our greenhouse gas emissions and help to reduce those of our suppliers and clients;
- comply with all Australian Government and Australian Capital Territory legislation as well as industry standards and guidelines
- reduce our waste generation, improve the working environment of our employees, provide a greener service to our clients, and contribute to the effective management of the earth's natural resources.

We actively seek out and work with suppliers and manufacturers who are ISO 14001 certified.

We aim to remain carbon neutral through minimising our emissions. We need to purchase carbon offsets to be carbon neutral, but we want to engage in practices that keep the number required as small as possible.

We work with carbon neutral businesses where possible. We optimise the use of our floorspace to increase our energy efficiency. We use light-emitting diode (LED) lighting and efficient appliances and air-conditioning, use sensors to light and heat just those spaces being used, and use video conferencing instead of travelling where this meets the needs of our clients. We educate our staff to minimise waste and promote recycling of packing materials.

We will undertake a review of our emissions annually to look for new opportunities to reduce our emissions.

As we have already implemented many initiatives to reduce emissions, we recognise that achieving further reductions will be more difficult. We also hope to grow our business over time, and increased business activity can lead to a rise in emissions. Our goal is to reduce our emissions by 1% every two years as a function of revenue. If our revenue was unchanged in 2030, our emissions target would be 0.99⁴ of our current emissions, or around 96% of our current emissions.

In addition we will work on reducing our largest source of emissions -freight with the following target.

Currently, freight makes up 75.85% of our total emissions (177.88 tonnes). This equates to 7.2 tonnes of CO₂-e per \$100,000 of revenue.

Our target is to reduce this emissions source as a portion of revenue by 5% per annum with the goal of achieving under 5 tonnes of CO₂-e per \$100,000 of revenue within 5 years.

We plan to do this by being more efficient in the deliveries reducing the amount of transport space each one requires.

We assist our clients to be more sustainable

We provide sustainable office furniture so our clients can reduce their environmental impact.

As part of our ongoing commitment to environmental sustainability, Ninetwofive Interiors has worked closely with suppliers to achieve Good Environment Choice Australia (GECA) status for Wendelbo and Steelcase.

While not all of our products are GECA certified, they still contribute to a Green Star-rated fit out.

Key environmental features of our products include:

- cradle to grave designed products
- waste minimisation
- decreased use of polyvinyl chloride (PVC)
- decreased presence of volatile organic compounds (VOCs)
- long warranties
- product Stewardship
- Life Cycle Assessment
- Reconfiguration and refurbishment of products.

We pride ourselves in selling well designed, environmentally friendly products of the highest quality.

Emissions reduction actions

Our emissions have increased in line with revenue. Our emissions intensity, including transport has remained consistent. Emissions from transport has reduced to 75.84% of total emissions, indicating some improvement in this area.

For instance, because we are now focusing more on Australian made products, we have been able to reduce our marine shipping by 24%. This shift has led to a temporary increase in our road freight which we intend to reduce by focusing on:

- Combining multiple shipments into one to maximize vehicle capacity and reduce the number of trips.
- Sourcing more products and materials locally to cut down on transportation distance.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/ Year 1:	2021–22	207.50	218
Year 2:	2022–23	234.52	247
Year 3:	2023–24	145.96	153.26

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Marine freight (\$)	118.91	62.36	Decrease in production levels.
Road freight (\$)	58.84	30.05	Working on better utilisation of space in transporting.
Petrol / Gasoline post-2004	39.65	26.46	Decrease in shipment trips.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	12.93	12.93
Cleaning and Chemicals	0.00	0.00	0.00	0.00
Construction Materials and Services	0.00	0.00	0.00	0.00
Electricity	0.00	0.12	0.02	0.14
Food	0.00	0.00	0.16	0.16
Horticulture and Agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	1.63	1.63
Machinery and vehicles	0.00	0.00	0.10	0.10
Office equipment & supplies	0.00	0.00	0.31	0.31
Postage, courier and freight	0.00	0.00	92.59	92.59
Products	0.00	0.00	0.00	0.00
Professional Services	0.00	0.00	8.05	8.05
Refrigerants	0.00	0.00	0.00	0.00
Roads and landscape	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	0.00	0.00
Transport (Land and Sea)	21.09	0.00	8.96	30.05
Waste	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00
Total emissions (tCO₂-e)	21.09	0.12	124.75	145.96

Uplift factors

Reason for uplift factor	tCO ₂ -e
Mandatory 5% uplift for small organisations	7.298
Total of all uplift factors (tCO ₂ -e)	7.298
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	154

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	154	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	VCU	Verra Registry	24/01/2025	9064-64802120-64802273-VCS-VCU-508-VER-IN-1-1353-01012017-31122017-0	2017	154	0	0	154	100.00%

Co-benefits

The Tamil Nadu Spinning Mills Association (TASMA) Project has 812 small windmills located at micro-sites in many locations across the State of Tamil Nadu in India. The generated wind power is used for meeting the captive needs and export to the grid. TASMA is a non-profit organization and is a registered society registered under the Tamil Nadu Societies Registration Act 1975.

TASMA promotes best practices among its members, which includes green practices such as wind-based electricity generation and energy efficiency.

The wind turbines are installed in major locations at Aralvaimozhi Pass, Senkottah Pass and Palghat Pass in the districts of Kanyakumari, Tirunelveli and Coimbatore respectively.

Social and Sustainability Benefits

- This project is strongly contributing to sustainable development:
- Reduction in emission of Greenhouse Gases
- Increase the contribution of renewable energy to Southern Grid/Tamil Nadu Electricity Grid of India
- Encourage Industries to contribute to Green Power
- Overall Rural infrastructure development
- Generation of additional employment especially for windmill operations, maintenance & security.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION



Certificate of Verified Carbon Unit (VCU) Retirement
Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 24 Jan 2025, 154 Verified Carbon Units (VCUs) were retired on behalf of:
Ninetwofive Interiors
Project Name
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)
VCU Serial Number
9064-64802120-64802273-VCS-VCU-508-VER-IN-1-1353-01012017-31122017-0
Additional Certifications
Powered by  APX

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	1,594	0	74%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	402	0	19%
Large Scale Renewable Energy Target (applied to grid electricity only)	0	0	0%
Residual Electricity	154	140	0%
Total renewable electricity (grid + non grid)	1,996	0	93%
Total grid electricity	2,150	140	93%
Total electricity (grid + non grid)	2,150	140	93%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	154	140	
Scope 2	137	125	
Scope 3 (includes T&D emissions from consumption under operational control)	17	15	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	92.85%
Mandatory	18.72%
Voluntary	74.13%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	0.12
Residual scope 3 emissions (t CO₂-e)	0.02
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.12
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.02
Total emissions liability (t CO₂-e)	0.14
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	2,150	2,150	1,462	108	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	2,150	2,150	1,462	108	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	2,150					

Residual scope 2 emissions (t CO ₂ -e)	1.46
Residual scope 3 emissions (t CO ₂ -e)	0.11
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	1.46
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	0.11
Total emissions liability	1.57

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Furniture	N	N	N	N	N	<p>Size: Emissions from product use are minimal and represent an immaterial portion of total emissions.</p> <p>Influence: The company has limited influence once products are sold and in customer use.</p> <p>Risk: Low reputational or operational risk, as products do not generate significant emissions during their use phase.</p> <p>Stakeholders: Customers and stakeholders have not identified product use emissions as a material concern.</p> <p>Outsourcing: No outsourced processes related to product use occur post-sale.</p>
End-of-life treatment of sold products	N	N	N	N	N	<p>Size: End-of-life emissions are expected to be negligible compared to the company's operational footprint.</p> <p>Influence: The company has limited control over how customers dispose of furniture products.</p> <p>Risk: Low environmental and reputational risk due to the long lifespan and recyclability of materials used.</p> <p>Stakeholders: No stakeholder expectations or reporting requirements on this source currently.</p> <p>Outsourcing: Disposal is managed by consumers or local waste services, outside the company's operational boundary.</p>
Downstream leased assets	N	N	N	N	N	<p>Size: The company does not own or lease assets downstream that generate measurable emissions.</p> <p>Influence: There is no operational control or financial influence over any leased downstream assets.</p> <p>Risk: Low emissions and minimal exposure to reputational or compliance risks.</p> <p>Stakeholders: Not considered material by stakeholders or investors for a small business of this size.</p> <p>Outsourcing: No relevant outsourced activities associated with downstream leased assets.</p>



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