

Australian Government

Carbon Neutral Program Public Disclosure Summary



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible Entity name: Linfox Property Group

Building / Project Name: Linfox Willawong Carbon Neutral Certification QLD

Project Address: 48 Camden Rd, Willawong, QLD, 4110

This building / project name has been Certified Carbon neutral (whole building) by the GBCA against the Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 08/12/2023 to 07/12/2024.

| | |
|-------------------------------|--------------------------|
| Total emissions offset | 2120 tCO ₂ -e |
| Offsets bought | 100% ACCUs |
| Renewable electricity | 19% |

Emissions Reduction Strategy

| | | |
|--|---|-------------------------------------|
| The Responsible Entity has achieved either (The Green Star – Performance Certificate and associated Carbon Neutral Certificate are displayed on the Department's website) | At least a 4 Star Green Star – Performance Rating; or | <input type="checkbox"/> |
| | At least 8 out of 20 (base building) in the Greenhouse Gas Emissions credit; or | <input type="checkbox"/> |
| | At least 9 out of 23 (whole building) in the Greenhouse Gas Emissions credit. | <input checked="" type="checkbox"/> |

Emissions Reduction Strategy

Or, the Responsible Entity has provided the following commitment to achieve a minimum energy efficiency rating within three years of the building's first carbon neutral certification

Reporting Year Period day month year – day month year

| | |
|--|------------|
| The project's nominated Green Star - Performance period | 01/01/2021 |
| 12 consecutive months from which data will be drawn for the purposes | to |
| of the project's Green Star – Performance assessment. | 31/12/2021 |

1. Carbon Neutral Information

1A Introduction:

The Linfox Willawong building is a multi-user distribution centre, which comprises ~23,000 sqm light industrial and office areas. The building is a high quality and highly efficient facility for the functional interface between intermodal, fast moving consumer goods and fleet maintenance. The facility comprises 2 buildings; - A main building that includes a Multi-distribution centre and associated offices(~23,000 sqm), - An adjacent and much smaller building, comprising a fleet workshop (~2,500 sqm).

1B Emission sources within certification boundary

Table 1. Emissions Boundary

| | | |
|--|---|-------------------------------------|
| The Responsible Entity has achieved Carbon Neutral Certification for the | Base Building; or | <input type="checkbox"/> |
| | Whole Building. | <input checked="" type="checkbox"/> |
| The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources | Scope 1: Refrigerants, Gas/Fuels | |
| | Scope 2: Electricity | |
| | Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater. | |
| | | |

Table 3. Emissions Source – Summary (for projects using the 15B, 15C, or 15D pathway)

| | |
|-------------------------------------|--------------|
| Scope 1: Refrigerants | 9 |
| Scope 1: Combustion of fuel | 115 |
| Scope 2: Electricity | 1517 |
| Scope 3: Fuel & electricity | 229 |
| Scope 3: Water | 19 |
| Scope 3: Wastewater | 5 |
| Scope 3: Waste (includes transport) | 226 |
| Total Emissions | 2,120 |

Table 1. Emissions Boundary

| | | |
|--|---------|-------------------------------------|
| Shared services are present within the project boundary which enable the building to fulfil its function | Yes; or | <input checked="" type="checkbox"/> |
| | No | <input type="checkbox"/> |
| Emissions from these services were apportioned for carbon neutral building certification as follows | | |

2. Emissions Summary

3. Emissions over time

Only for recertified buildings. Please list 'N/A' if not required.

This section compares emissions over time between the current year with the previous year.

| Table 5. Emissions since base year | | t CO2 –e |
|------------------------------------|-----|----------|
| Year 1: | N/A | N/A |
| Year 2: | N/A | N/A |

4. Carbon Offsets Summary

Table 6. Offsets retired

| Project description | Type of offset units | Registry | Date retired | Serial Numbers / hyperlink* | Vintage | Quantity | Eligible Quantity (tCO ₂ –e) (total quantity retired) | Quantity used in previous reporting periods | Quantity banked for future reporting periods | Quantity used for this reporting claim | Percentage of total (%) |
|---|----------------------|--|--------------|-------------------------------|-----------|----------|--|---|--|--|-------------------------|
| Aak Puul Ngantam (APN Cape York) Aurukun (EOP 100972) | ACCUs | Australian National Register of Emission Units (ANREU) | 19/10/2023 | 8,328,182,661 - 8,328,184,896 | 2020-2021 | 2236 | 2236 | 0 | 116 | 2120 | 100% |
| Total offsets retired this report and used in this report | | | | | | | | | | 2120 | |
| Total offsets banked for use future years: (if any) | | | | | | | | | 116 | | |

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below:

Transaction ID AU30185
 Current Status Completed (4)
 Status Date 19/10/2023 14:25:19 (AEDT)
 19/10/2023 03:25:19 (GMT)
 Transaction Type Cancellation (4)
 Transaction Initiator Gomez Pimpolo Mejia, Daniela
 Transaction Approver Zhou, Tom Yi Shang
 Comment Retired on behalf of Linfox Australia Pty Ltd for Climate Active Carbon Neutral certification of Building GS-7565P at 40 Camden Road, Willaong QLD 4110 for the calendar year 2022

Transferring Account

Account Number AU-2977
 Account Name South Pole Australia Financial Services Pty Ltd
 Account Holder South Pole Australia Financial Services Pty Ltd

Acquiring Account

Account Number AU-1068
 Account Name Australia Voluntary Cancellation Account
 Account Holder Commonwealth of Australia

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERE Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|-----------------------------|-------------|------------|---------------------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACCU Cancellation | | | EOP160972 | | | | | 2020-21 | | 8,328,182,661 - 8,328,184,896 | 2,236 |

| Type of offset units | Quantity (used for this reporting period claim) | Percentage of total |
|--|---|---------------------|
| Australian Carbon Credit Units (ACCUs) | 2120 | 94.8% |

Table 7. Additional offsets cancelled for purposes other than Climate Active Carbon Neutral Certification (N/A if not required)

| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Eligible Quantity (tCO2-e) | Purpose of cancellation |
|---------------------|----------------------|----------|--------------|--|---------|----------------------------|-------------------------|
| N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

5. Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method. If not applicable, please write 'N/A'.

Large-scale Generation
certificates (LGCs)*

N/A

Other RECs

N/A

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Table 8. REC information

| Project supported by REC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|--|----------------|----------|----------------|---------------------------|---------------------------|-----------------|----------------|-------------|----------|
| N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Total LGCs surrendered this report and used in this report | | | | | | | N/A | | |

Appendix A: Electricity Summary

Electricity emissions are calculated using a location-based approach

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

| Location Based Approach Summary | t CO2 –e |
|---|----------|
| Location Based Approach Emissions Footprint | 1,796.1 |

Note

The categories can include:

- * Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

— Report end —