



# **PUBLIC DISCLOSURE STATEMENT**

**SIGNATURE FLOORCOVERINGS PTY LTD**  
**ORGANISATION**  
**FY2023–24**


Australian Government

# Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Signature Floorcoverings Pty Ltd T/A Signature Floors
REPORTING PERIOD	1 July 2023 – 30 June 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Angelique Mandarano Head of Commercial Product 12/03/2025</p>



Australian Government

Department of Climate Change, Energy,  
the Environment and Water

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Version 9.

# 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	6,390 tCO <sub>2</sub> -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	35.36%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	Next technical assessment due: FY 2027

## Contents

1. Certification summary .....	3
2. Certification information .....	4
3. Emissions boundary .....	5
4. Emissions reductions .....	7
5. Emissions summary .....	8
6. Carbon offsets .....	10
7. Renewable Energy Certificate (REC) Summary .....	12
Appendix A: Additional Information .....	13
Appendix B: Electricity summary .....	14
Appendix C: Inside emissions boundary .....	17
Appendix D: Outside emissions boundary .....	18

## 2. CERTIFICATION INFORMATION

### Description of organisation certification

This inventory has been prepared for the financial year from 1 July 2023 to 30 June 2024 and covers the Australian business operations of Signature Floorcoverings Pty Ltd (Trading as Signature Floors), ABN: 45 007 172 938. Products sold by Signature Floors are not included as a part of the organisation certification.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following facilities:

- 13 Wurundjeri Drive, Epping, VIC 3076
- 21 Wurundjeri Drive, Epping, VIC 3076
- Level 2/125 Flinders Lane, Melbourne, VIC 3000 - Higson Building
- Remote Sales Team

Emissions from the New Zealand office have not been included due to its geographical location not being covered under the Climate Active certification.

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

### Organisation description

Signature Floorcoverings Pty Ltd (Trading as Signature Floors) ABN 45 007 172 938 is a Floorcoverings business based in Epping Victoria.

Founded in 1989, Signature is a flooring company with a passion for product at its core. The brand has garnered a reputation for designing innovative and differentiated flooring for residential and commercial markets in both Australia and New Zealand. Previously a family owned and operated business in Australia, Signature Floors is now part of the Beaulieu International Group and continues to uphold its commitment to excellence while incorporating innovative approaches to meet the changing needs of its customers.

Signature designs spaces that promote health, wellbeing and productivity with stylish, colour rich, flexible, durable and sustainable flooring.

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

## Inside emissions boundary

### Quantified

- Accommodation and facilities
- Cleaning and chemicals
- Climate Active carbon neutral products and services
- Electricity
- ICT services and equipment
- Machinery and vehicles
- Office equipment and supplies
- Postage, courier and freight
- Products
- Professional services
- Refrigerants
- Stationary energy
- Transport (air)
- Transport (land and sea)
- Waste
- Water
- Working from home

### Non-quantified

N/A

## Outside emission boundary

### Excluded

N/A

## 4.EMISSIONS REDUCTIONS

### Emissions reduction strategy

Signature Floors commits to a 15% reduction in overall gross emissions per FTE by 2030, from a 2022 base line (53.8 tCO<sub>2</sub>-e/FTE). In FY2024 the emissions intensity was 56.3 tCO<sub>2</sub>-e/FTE.

Scope 1 emissions will be reduced by:

- Updating a minimum of 30% of the vehicles in the company fleet to Hybrid or Electric Vehicles by 2029. Vehicles that are not feasible to be updated to Hybrid or EV will be reassessed at the time of changeover to more fuel-efficient options.

Scope 2 emissions will be reduced by:

- Installing solar panels at the 21WD facility to transition to 50% solar power at this facility by 2028 and exploring GreenPower options in 2024.

Scope 3 emissions will be reduced by:

- Engaging with sea freight providers to provide better data on route distances and emissions **and making data provision a key purchasing decision point in future logistics procurement.**
- Continuing to innovate product to be lighter in weight to allow for maximum container capacities on each route, resulting in less containers needing to be shipped from point of manufacture.
- Reducing the amount of material on carpet tile cartons to lighten cartons for shipping and reduce waste.
- Implementing better on-site waste management at 13WD and 21WD by providing labelled waste bins for separation of paper, landfill and recyclables at multiple locations across each facility. Followed by proper education of all on-site staff and cleaning crew to ensure less unnecessary waste to landfill.

### Emissions reduction actions

- Decision was made to move architectural point of sale brochures to digital only to reduce the amount of outsource printing and potential future waste.
- Waste management vendors were engaged and audit was completed of 13WD and 21WD to document a waste management plan
- Went to market with the first product in a new, lighter backing system for carpet tiles. The backing has lower embodied carbon in production and is lighter to ship.

## 5.EMISSIONS SUMMARY

### Emissions over time

Emissions since base year			
		Total tCO <sub>2</sub> -e (without uplift)	Total tCO <sub>2</sub> -e (with uplift)
Base year/ Year 1:	2020-21	5,283.19	N/A
Year 2:	2021-22	5,523.98	N/A
Year 3:	2022-23	6,263.84	N/A
Year 4:	2023-24	6,389.82	N/A

### Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO <sub>2</sub> -e)	Current year emissions (t CO <sub>2</sub> -e)	Reason for change
Road Freight (rigid truck)	119.32	1697.66	Signature Floorcoverings has decided to add in downstream freight which was missed in the PY
Cargo Ship : Container ship	5108.23	3461.28	Signature Floorcoverings has had less shipments this year compared to last year.

### Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Consulting service



## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	16.99	16.99
Cleaning and Chemicals	0.00	0.00	6.71	6.71
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	120.94	27.32	148.26
ICT services and equipment	0.00	0.00	24.02	24.02
Machinery and vehicles	0.00	0.00	151.89	151.89
Office equipment & supplies	0.00	0.00	17.54	17.54
Postage, courier and freight	0.00	0.00	5249.84	5249.84
Products	0.00	0.00	119.88	119.88
Professional Services	0.00	0.00	86.52	86.52
Refrigerants	0.94	0.00	0.00	0.94
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	4.35	0.00	1.45	5.80
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	228.05	228.05
Transport (Land and Sea)	116.42	0.00	136.36	252.78
Waste	0.00	0.00	73.98	73.98
Water	0.00	0.00	2.09	2.09
Working from home	0.00	0.00	4.52	4.52
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>121.71</b>	<b>120.94</b>	<b>6147.17</b>	<b>6389.82</b>

## Uplift factors

N/A

## 6.CARBON OFFSETS

### Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Voluntary Carbon Credit Units (VCUs)	6390	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
The Mai Ndombe REDD+ Project	VCUs	Verra Registry	29/11/2024	<a href="#">5530-241483562-241490452-VCU-048-MER-CD-14-934-01012016-31122016-1</a>	2016	6891	0	501	6390	100.00%
The Mai Ndombe REDD+ Project	VCUs	Verra Registry	29/11/2024	<a href="#">5530-241481341-241481449-VCU-048-MER-CD-14-934-01012016-31122016-1</a>	2016	109	0	109	0	0.00%

## **Co-benefits**

The Mai Ndombe REDD+ Project protects 300,000 hectares of critical bonobo and forest elephant habitat within the world's second-largest intact rainforest and some of the most important wetlands on the planet, the Congo Basin. This project reduces the principal drivers of forest and biodiversity loss and is charting a new pathway for community prosperity through comprehensive investments into the surrounding local communities, which are among the least economically developed in the world. Such investments include building and renovating schools, providing healthcare services (such as access to immunizations), supporting food security and nutrition (such as through agricultural diversification), and providing capacity building activities that empower local communities.

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### **Renewable Energy Certificate (REC) summary**

N/A

## APPENDIX A: ADDITIONAL INFORMATION

N/A

## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	51,604	0	20%
<b>Total non-grid electricity</b>	<b>51,604</b>	<b>0</b>	<b>20%</b>
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	37,524	0	15%
Residual Electricity	162,925	148,261	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>89,128</b>	<b>0</b>	<b>35%</b>
<b>Total grid electricity</b>	<b>200,449</b>	<b>148,261</b>	<b>15%</b>
<b>Total electricity (grid + non grid)</b>	<b>252,052</b>	<b>148,261</b>	<b>35%</b>
Percentage of residual electricity consumption under operational control	92%		
<b>Residual electricity consumption under operational control</b>	<b>149,306</b>	<b>135,868</b>	
Scope 2	132,899	120,938	
Scope 3 (includes T&D emissions from consumption under operational control)	16,407	14,931	
<b>Residual electricity consumption not under operational control</b>	<b>13,619</b>	<b>12,393</b>	
Scope 3	13,619	12,393	

<b>Total renewables (grid and non-grid)</b>	<b>35.36%</b>
<b>Mandatory</b>	<b>14.89%</b>
<b>Voluntary</b>	<b>0.00%</b>
<b>Behind the meter</b>	<b>20.47%</b>
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>120.94</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>27.32</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>120.94</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>27.32</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>148.26</b>
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	92%	(kWh)	Scope 2 Emissions (kgCO <sub>2</sub> -e)	Scope 3 Emissions (kgCO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kgCO <sub>2</sub> -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	200,449	183,693	145,118	12,859	16,756	14,410
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>200,449</b>	<b>183,693</b>	<b>145,118</b>	<b>12,859</b>	<b>16,756</b>	<b>14,410</b>
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	51,604	51,604	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>51,604</b>	<b>51,604</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>252,052</b>					

<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>145.12</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>27.27</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>145.12</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>27.27</b>
<b>Total emissions liability</b>	<b>172.39</b>

### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

### Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		



## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

### Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

### Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A						



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