



PUBLIC DISCLOSURE STATEMENT

GOODMAN GROUP

ORGANISATION CERTIFICATION

FY2023–24

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Goodman Group						
REPORTING PERIOD	Financial year 1 July 2023 – 30 June 2024 Arrears report						
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Signature here</i></p> <div style="border: 1px solid black; padding: 2px; display: inline-block;"> <p>DocuSigned by:  68D588ADB8EF436...</p> </div>						
	<table> <tr> <td>Name of signatory</td> <td>Carl Bicego</td> </tr> <tr> <td>Position of signatory</td> <td>Attorney</td> </tr> <tr> <td>Date</td> <td>19-Dec-2025 1:58 PM AEDT</td> </tr> </table>	Name of signatory	Carl Bicego	Position of signatory	Attorney	Date	19-Dec-2025 1:58 PM AEDT
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Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.

1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	20,320 tCO ₂ -e
CARBON OFFSETS USED	100% ACCUs
RENEWABLE ELECTRICITY	100% (Australian operations) Total renewables 89.76%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	Date: 11/12/2024 Organisation: Pangolin Associates Next technical assessment due: FY2027

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2. CERTIFICATION INFORMATION

Description of organisation certification

This Public Disclosure Statement includes information for FY2023-24 reporting period.

Goodman Group (Goodman) supports the Paris Agreement including the call for collective action to reduce global carbon emissions, shift towards a low emissions economy, and limiting average global temperature rise to below 1.5°C. As a leading owner, developer, and manager of industrial real estate globally, we recognise the role we must play within our sector of transitioning towards a low-emissions operating model.

We believe that a sustainable approach is not only good for the environment but makes good business sense. In doing so, Goodman has committed to addressing climate risk at the highest level of the organisation, to better understand and manage exposure to climate-related risks and identify meaningful mitigation responses and opportunities. Goodman has established several emissions-related targets under its 2030 Sustainability Strategy, which set the framework and operational response for Goodman to meet its carbon-related commitments. These targets include 400 MW (installed or committed) of solar by 2025, 100% renewable electricity across global operations by 2025, and carbon-neutral operations by 2025 (achieved). We also have 2030 emissions targets validated by Science Based Targets.

As one of the world's leading industrial property groups and the largest REIT listed on the Australian Stock Exchange, seeking Climate Active certification as a carbon-neutral organisation was a logical step for Goodman. The certification represents carbon neutrality for Goodman Group's global operations (Australia, Greater China, Japan, the United Kingdom, Germany, France, Italy, Spain, Benelux, Brazil, and the United States), including Goodman's corporate operations and property management activities. Emissions deemed to be under Goodman's operational control are included within the certification boundary. These relate to corporate activities and the operations of the portfolio of buildings (base-building activities) within Goodman's global investment partnerships. Embodied emissions and emissions generated from the activities of Goodman's customers are excluded from this boundary.

Organisation description

Goodman owns, develops, and manages industrial real estate including logistics facilities, warehouses, data centres, and business parks. Goodman began with one industrial building in South Sydney, Australia, purchased for less than \$20 million in the mid-1980s, where our approach to sustainability was founded on our long-term relationships with customers and stakeholders.

In 2024, Goodman has grown its assets under management to \$78.7 billion, with operations spanning across Australia, New Zealand, Greater China, Japan, the United Kingdom, Germany, France, Italy, Spain, Benelux, Brazil, and the United States. Goodman operates with more than 1,000 employees and 1,700 global customers across industries including e-commerce, logistics, retail, consumer goods, automotive, pharmaceutical and technology.

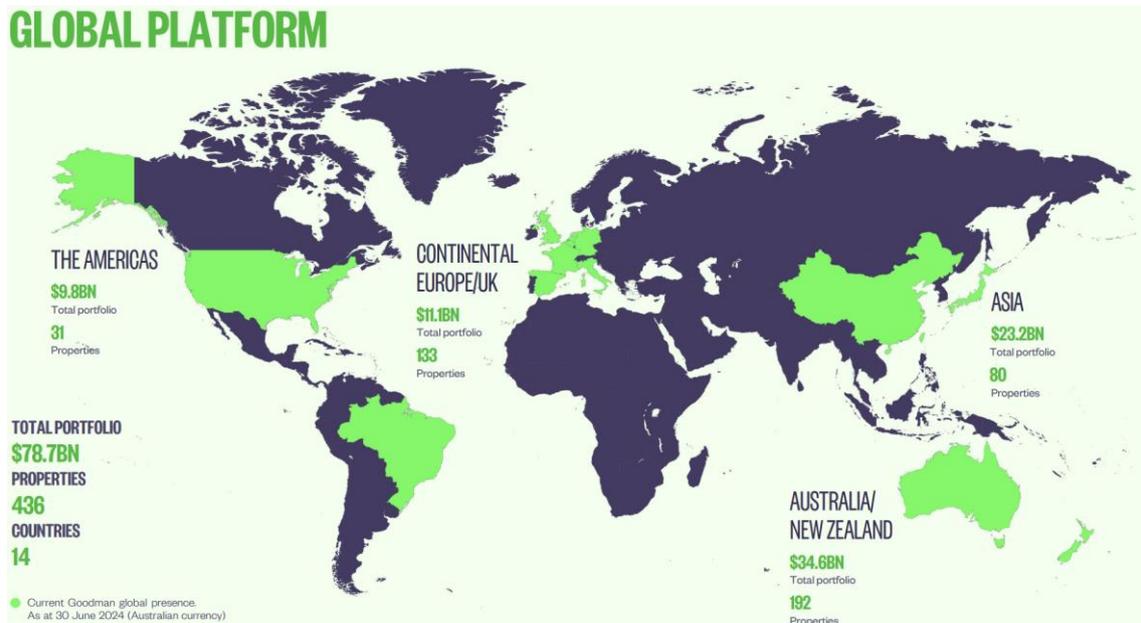


Figure 1 - Goodman Group global operating platform as of 30 June 2024 (currency in AUD)

Corporate structure

Goodman is a triple-stapled entity comprised of the Australian company, Goodman Limited ('GL'), the Australian trust, Goodman Industrial Trust ('GIT') and the Hong Kong company, Goodman Logistics (HK) Limited ('GLHK'). Goodman manages a global network of investment partnerships, providing access for Partners to invest alongside Goodman in the development of prime logistics and industrial properties in key markets globally. We partner with investor groups including sovereign wealth, pension, and large multi-manager funds. These Partnerships maintain best practice governance with local teams responsible for all aspects of management.

The following entities are included within this certification:

Legal entity name	ABN	ACN
Goodman Limited (GL)	69 000 123 071	
Goodman Industrial Trust (GIT)	73 893 009 682	-
Goodman Logistics (HK) Limited ('GLHK')	ARBN – 155 911 149	-

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and chemicals
Construction materials and services
Electricity
Food
Horticulture and agriculture
ICT Services and Equipment
Machinery and vehicles
Postage, courier and freight
Products
Professional Services
Refrigerants
Stationary Energy
Transport (Air)
Transport (Land and Sea)
Waste
Water
Working from home
Office equipment and supplies

Non-quantified

N/A

Optionally included

N/A

Outside emission boundary

Excluded

Customer operations
Building embodied energy

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

ESG is an integral part of Goodman's business strategy. Goodman make investment decisions based on strategic long-term thinking and operate with sustainability goals front of mind. As the Group has grown to become Australia's largest listed-property company, our commitment to ESG principles continues to shape our operations. Goodman has established several emissions-related targets under its 2030 Sustainability Strategy, which set the framework and operational response for Goodman to meet its carbon-related commitments. These include:

- Tracking towards our science-based emission reduction targets. Using 2021 as our baseline year, our 2030 targets have been validated by the SBTi as being aligned with the UN Paris Agreement's goal of 1.5°C. Our targets consider our Scope 1, Scope 2, and Scope 3 emissions.

Our science-based target commitments include:

- 42% reduction in absolute Scope 1 and Scope 2 GHG emissions. These include Goodman's electricity, fuel, and refrigerant emissions.
- 50% sqm intensity reduction of Scope 3 GHG emissions, including indirect customer emissions generated during the use of our stabilised and sold assets.

As our ability to control our Scope 3 emissions is limited, collaboration with suppliers and customers will be important. We will also need to remain focused on factors like efficient design and the location of our properties, supply of onsite renewable electricity and electric vehicle infrastructure.

Our energy-related targets include:

- 400 MW of installed and committed solar by 2025, and
- Achieving 100% renewable electricity within our operations by 2025 through power-purchase agreements, renewable energy certificate schemes, and increasing our use of onsite solar energy.

Emissions reduction actions

A further 24 MW of solar PV installed or committed to during FY24. Taking Goodman's global installations to approximately 330 MW. Goodman consumed 100% renewable electricity in Australia, Continental Europe, Hong Kong, Mainland China, the United Kingdom, and 25% in Japan. This increased our renewable electricity consumption to nearly 90% globally, equating to approximately 29 ktCO₂-e in avoided emissions.

5. EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/Year1:	2020-21	52,962	n/a
Year 2:	2021-22	23,686	n/a
Year 3:	2022-23	19,241	n/a
Year 4	2023-24	20,320	n/a

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Professional services International	0.00	3592.12	Different grouping of expenses for international operations, no real change in emissions.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	129.64	129.64
Cleaning and chemicals	0.00	0.00	24.90	24.90
Construction materials and services	0.00	0.00	273.34	273.34
Australian Electricity	0.00	0.00	0.00	0.00
International Electricity	0.00	2569.78	132.59	2702.38
Food	0.00	0.00	554.07	554.07
Horticulture and agriculture	0.00	0.00	32.18	32.18
ICT services and equipment	0.00	0.00	1558.25	1558.25
Machinery and vehicles	0.00	0.00	59.26	59.26
Office equipment and supplies	0.00	0.00	502.11	502.11
Postage, courier and freight	0.00	0.00	24.07	24.07
Products	0.00	0.00	53.67	53.67
Professional services	0.00	0.00	4881.47	4881.47
Refrigerants	1,972.12	0.00	0.00	1972.12
Stationary energy (gaseous fuels)	1,198.77	0.00	239.22	1437.99
Stationary energy (liquid fuels)	105.50	0.00	25.86	131.35
Stationary energy (Solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	2299.79	2299.79
Transport (land and sea)	543.77	0.00	695.84	1239.61
Waste	0.00	0.00	1240.34	1240.34
Water	0.00	0.00	1004.93	1004.93
Working from home	0.00	0.00	198.37	198.37
Grand Total	3820.16	2569.78	13929.9	20319.84

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	20,320	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Carbon Conscious Carbon Capture Project 2	ACCU	ANREU	5/2/2025	3,764,405,169 – 3,764,407,070	2017-18	1902	0	0	1902	9.36%
Carbon Conscious Carbon Capture Project 1	ACCU	ANREU	5/2/2025	3,791,543,224 – 3,791,543,366	2019-20	143	0	0	143	0.70%
Carbon Conscious Carbon Capture Project 1	ACCU	ANREU	5/2/2025	8,338,105,670 – 8,338,106,026	2021-22	357	0	0	357	1.76%
Carbon Conscious Carbon Capture Project 1	ACCU	ANREU	5/2/2025	8,338,106,027 – 8,338,107,457	2021-22	1431	0	0	1431	7.04%
Carbon Conscious Carbon Capture Project 1	ACCU	ANREU	5/2/2025	8,338,107,458 – 8,338,107,526	2021-22	69	0	0	69	0.34%
Carbon Conscious Carbon Capture Project 1	ACCU	ANREU	5/2/2025	8,344,993,934 – 8,344,993,990	2021-22	57	0	0	57	0.28%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Carbon Conscious Carbon Capture Project 2	ACCU	ANREU	5/2/2025	8,344,995,839 – 8,345,001,879	2021-22	6041	0	0	6041	29.73%
West Arnhem Land Fire Abatement (WALFA)	ACCU	ANREU	5/2/2025	9,015,156,123 – 9,015,156,253	2024-25	131	0	0	131	0.64%
West Arnhem Land Fire Abatement (WALFA)	ACCU	ANREU	5/2/2025	9,015,166,155 – 9,015,167,094	2024-25	940	0	0	940	4.63%
West Arnhem Land Fire Abatement (WALFA)	ACCU	ANREU	5/2/2025	9,015,167,095 – 9,015,171,154	2024-25	4060	0	0	4060	19.98%
Northwest Arnhem Land Fire Abatement	ACCU	ANREU	5/2/2025	9,005,889,983 – 9,005,889,997	2023-24	15	0	0	15	0.07%
Northwest Arnhem Land Fire Abatement	ACCU	ANREU	5/2/2025	9,005,889,998 – 9,005,890,017	2023-24	20	0	0	20	0.10%
Northwest Arnhem Land Fire Abatement	ACCU	ANREU	5/2/2025	9,005,899,463 – 9,005,899,535	2023-24	73	0	0	73	0.36%
Northwest Arnhem Land Fire Abatement	ACCU	ANREU	5/2/2025	9,005,902,916 – 9,005,903,698	2023-24	783	0	0	783	3.85%
Northwest Arnhem Land Fire Abatement	ACCU	ANREU	5/2/2025	9,005,905,558 – 9,005,905,792	2023-24	235	0	0	235	1.16%
Northwest Arnhem Land Fire Abatement	ACCU	ANREU	5/2/2025	9,005,905,793 – 9,005,906,103	2023-24	311	0	0	311	1.53%
Western Top End Savanna Fire Management Project - WTE SFM	ACCU	ANREU	5/2/2025	8,356,881,565 – 8,356,881,659	2022-23	95	0	0	95	0.47%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Western Top End Savanna Fire Management Project - WTE SFM	ACCU	ANREU	5/2/2025	8,356,881,660 - 8,356,882,042	2022-23	383	0	0	383	1.88%
Western Top End Savanna Fire Management Project - WTE SFM	ACCU	ANREU	5/2/2025	8,356,882,043 - 8,356,884,237	2022-23	2195	0	0	2195	10.80%
Lussvale Regeneration Project	ACCU	ANREU	17/2/2025	9,021,284,833 - 9,021,285,911	2024-25	1079	0	0	1079	5.31%

Link to registry for all the above offset: <https://cer.gov.au/markets/reports-and-data/voluntary-cancellations-register>

Co-benefits

E X T R A O R D I N A R Y I M P A C T

OFFSET PROJECT CATEGORY OVERVIEW

The Carbon Conscious Environmental Plantings projects collectively involve more than 16,700 hectares of project area, contained across at least 21 properties within the Central and Northern Agricultural Regions of Western Australia, on land previously cleared for dryland cropping and grazing.

Between 2009 and 2012, the company planted over 19,000,000 native species mallee trees (which included eucalyptus kochii, polybractea, and loxophleba for Project 2).

According to the Australian Government Clean Energy Regulator, increasing the number of native trees on farms has benefits including:

- Providing income for farmers
- Improving conditions of stock and pastoral productivity by providing shelter and pastures for livestock
- Restoring degraded land
- Protecting soils from wind erosion by reducing wind speeds
- Improving ecosystem health
- Improving water quality through reduced pesticide and fertiliser runoff.

The projects meet the following Sustainable Development Goals



E X T R A O R D I N A R Y I M P A C T

OFFSET PROJECT CATEGORY OVERVIEW

The Western Top End Savannah Fire Management (WTESFM) project is located within the Thamarurr region of the Northern Territory; an area prone to extreme, devastating wildfires that affect the landscape, people, plants and animals.

The Thamarurr Rangers, use the same techniques as their ancestors - burning areas in the early dry season to reduce wildfires and refresh country - as well as the latest technology to plan and strategically manage fire. This includes conducting aerial and on-ground burning to prevent late season wildfires and reduce overall carbon emissions. They use satellite technology to track their progress and observe important changes from space.

In addition to reducing harmful emissions, the project also delivers significant social, cultural and economic benefits for Indigenous Australians, for example the employment of local rangers; connecting people back to country and protecting important cultural sites.

The projects meet the following Sustainable Development Goals



EXTRAORDINARY IMPACT

OFFSET PROJECT CATEGORY OVERVIEW

Arnhem Land in the Northern Territory is prone to extreme, devastating wildfires that affect the landscape, people, plants and animals. These projects are owned exclusively by Aboriginal people with custodial responsibility for those parts of Arnhem Land under active bushfire management. Local rangers conduct controlled burns early in the dry season to reduce fuel on the ground and establish a mosaic of natural firebreaks, preventing bigger, hotter and uncontrolled wildfires later in the season.

The projects provide employment and training opportunities for local rangers while supporting Aboriginal people in returning to, remaining on and managing their country. Communities are supported in the preservation and transfer of knowledge, the maintenance of Aboriginal languages and the wellbeing of traditional custodians.



The projects meet the following Sustainable Development Goals



Lussvale Regeneration Project:

<https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF180914>

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	0
2. I-REC	25,978

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4269-4349.151000 0000-0217-4269-4417.773999	2022	Solar	68.623000
0.8MW Rooftop Distributed Photovoltaic Power Generation Project of Jiayuan Warehousing Services (Huizhou) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1109-9073.014000 0000-0217-1109-9266.975099	2022	Solar	193.961100

3.5MW Rooftop Distributed Photovoltaic Power Generation Project of Tianjin Landport Goodman Logistics Facility Development Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1428-6457.080000 0000-0217-1428-6691.603299	2022	Solar	234.523300
3.5MW Rooftop Distributed Photovoltaic Power Generation Project of Tianjin Landport Goodman Logistics Facility Development Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1428-4796.492000 0000-0217-1428-4816.420099	2022	Solar	19.928100
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1109-8173.421000 0000-0217-1109-8255.315519	2022	Solar	81.894520
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1109-8679.942000 0000-0217-1109-8725.274289	2022	Solar	45.332290
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1424-1925.491000 0000-0217-1424-2273.891189	2022	Solar	348.400190
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1469-3076.480000 0000-0217-1469-3290.432699	2022	Solar	213.952700

Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1110-1918.147000 0000-0217-1110-1995.772799	2022	Solar	77.625800
3MWp Rooftop Photovoltaic Power Station of Jiahuang Industrial Facilities (Taicang) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4211-5724.340000 0000-0217-4211-6462.930999	2022	Solar	738.591000
2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-2680-9330.141000 0000-0217-2680-9331.679999	2022	Solar	1.539000
2.2MWp Rooftop Photovoltaic Power Station of Jinyi Tech Corporation (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1110-0246.734000 0000-0217-1110-0250.219999	2022	Solar	3.486000
0.8MW Rooftop Distributed Photovoltaic Power Generation Project of Jiayuan Warehousing Services (Huizhou) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1109-8055.094000 0000-0217-1109-8079.712599	2022	Solar	24.618600
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1109-8725.274290 0000-0217-1109-8728.812389	2022	Solar	3.538100

Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1110-2713.433000 0000-0217-1110-2716.339299	2022	Solar	2.906300
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4340-7164.748000 0000-0217-4340-7675.422499	2022	Solar	510.674500
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4340-7675.422500 0000-0217-4340-8992.576699	2022	Solar	1317.154200
2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1110-6022.008000 0000-0217-1110-6067.590799	2022	Solar	45.582800
2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1110-6067.590800 0000-0217-1110-6146.440599	2022	Solar	78.849800
2.2MWp Rooftop Photovoltaic Power Station of Jinyi Tech Corporation (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1110-1010.674000 0000-0217-1110-1122.411199	2022	Solar	111.737200

2.2MWp Rooftop Photovoltaic Power Station of Jinyi Tech Corporation (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-1110-1122.411200 0000-0217-1110-1376.726399	2022	Solar	254.315200
Jiaying Pinghu Goodman Logistics Park 3200KWp rooftop photovoltaic power generation project	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4216-8660.232000 0000-0217-4216-8684.039999	2022	Solar	23.808000
7.3MW Distributed Photovoltaic Power Station of Jia'ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4341-2103.674000 0000-0217-4341-2672.556299	2022	Solar	568.882300
4000kWp Distributed Photovoltaic Power Generation Project of Manjia Supply Chain Management (Guangdong) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4667-8692.512000 0000-0217-4667-8722.367499	2022	Solar	29.855500
4000kWp Distributed Photovoltaic Power Generation Project of Manjia Supply Chain Management (Guangdong) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4667-8722.367500 0000-0217-4667-8777.418059	2022	Solar	55.050560
7.3MW Distributed Photovoltaic Power Station of Jia'ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-0146.000000 0000-0220-2717-0239.032439	2023	Solar	93.032440

2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-0398.000000 0000-0220-4283-0664.074999	2023	Solar	266.075000
2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-0664.075000 0000-0220-4283-1026.529999	2023	Solar	362.455000
2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-1026.530000 0000-0220-4283-1439.106999	2023	Solar	412.577000
2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-1439.107000 0000-0220-4283-1618.996999	2023	Solar	179.890000
2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-1618.997000 0000-0220-4283-1728.123999	2023	Solar	109.127000
2.5MWp Rooftop Photovoltaic Power Station of Baodaqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-1728.124000 0000-0220-4283-1834.425999	2023	Solar	106.302000

2.5MWp Rooftop Photovoltaic Power Station of Baodaiqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-1834.426000 0000-0220-4283-2546.094999	2023	Solar	711.669000
2.5MWp Rooftop Photovoltaic Power Station of Baodaiqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-2546.095000 0000-0220-4283-2604.154999	2023	Solar	58.060000
2.5MWp Rooftop Photovoltaic Power Station of Baodaiqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-2604.155000 0000-0220-4283-2814.634999	2023	Solar	210.480000
2.5MWp Rooftop Photovoltaic Power Station of Baodaiqiya Mechatronic Technology (Kunshan) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-2814.635000 0000-0220-4283-3045.772199	2023	Solar	231.137200
Goodman Changshu North Logistics Centre 1.39302MW Photovoltaic Power Project of Changshu Port Public Bonded Storage and Transportation Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4240-7899.000000 0000-0220-4240-8291.386799	2023	Solar	392.386800
Goodman Changshu North Logistics Centre 1.39302MW Photovoltaic Power Project of Changshu Port Public Bonded Storage and Transportation Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4240-8291.386800 0000-0220-4240-8394.160799	2023	Solar	102.774000

Goodman Changshu North Logistics Centre 1.39302MW Photovoltaic Power Project of Changshu Port Public Bonded Storage and Transportation Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4240-8394.160800 0000-0220-4240-8903.741799	2023	Solar	509.581000
Goodman Changshu North Logistics Centre 1.39302MW Photovoltaic Power Project of Changshu Port Public Bonded Storage and Transportation Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4240-8903.741800 0000-0220-4240-8924.678799	2023	Solar	20.937000
Goodman Changshu North Logistics Centre 1.39302MW Photovoltaic Power Project of Changshu Port Public Bonded Storage and Transportation Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4240-8924.678800 0000-0220-4240-9183.577799	2023	Solar	258.899000
Goodman Changshu North Logistics Centre 1.39302MW Photovoltaic Power Project of Changshu Port Public Bonded Storage and Transportation Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4240-9183.577800 0000-0220-4240-9331.258799	2023	Solar	147.681000
Goodman Changshu North Logistics Centre 1.39302MW Photovoltaic Power Project of Changshu Port Public Bonded Storage and Transportation Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4240-9331.258800 0000-0220-4240-9425.866999	2023	Solar	94.608200
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-0239.032440 0000-0220-2717-1198.787239	2023	Solar	959.754800

3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4269-4417.774000 0000-0217-4269-4514.873539	2022	Solar	97.099540
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-1198.787240 0000-0220-2717-1292.401102	2023	Solar	93.613863
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-1292.401103 0000-0220-2717-2179.752248	2023	Solar	887.351146
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-2179.752249 0000-0220-2717-2278.809248	2023	Solar	99.057000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-2278.809249 0000-0220-2717-2430.601328	2023	Solar	151.792080
3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4269-4514.873540 0000-0217-4269-4642.052539	2022	Solar	127.179000

3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4269-4642.052540 0000-0217-4269-5330.122539	2022	Solar	688.070000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-2430.601329 0000-0220-2717-2722.039328	2023	Solar	291.438000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-2722.039329 0000-0220-2717-2875.383328	2023	Solar	153.344000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-2875.383329 0000-0220-2717-4262.667328	2023	Solar	1387.284000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-4262.667329 0000-0220-2717-4275.287278	2023	Solar	12.619950
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-4275.287279 0000-0220-2717-5327.277578	2023	Solar	1051.990300

7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-5327.277579 0000-0220-2717-5554.646578	2023	Solar	227.369000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-5554.646579 0000-0220-2717-5706.741578	2023	Solar	152.095000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-5706.741579 0000-0220-2717-5872.636418	2023	Solar	165.894840
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-5872.636419 0000-0220-2717-6022.380762	2023	Solar	149.744344
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6022.380763 0000-0220-2717-6120.072339	2023	Solar	97.691577
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6120.072340 0000-0220-2717-6360.580339	2023	Solar	240.508000

7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6360.580340 0000-0220-2717-6433.663633	2023	Solar	73.083294
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6433.663634 0000-0220-2717-6493.990633	2023	Solar	60.327000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6493.990634 0000-0220-2717-6514.257633	2023	Solar	20.267000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6514.257634 0000-0220-2717-6558.864633	2023	Solar	44.607000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6558.864634 0000-0220-2717-6724.780683	2023	Solar	165.916050
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6724.780684 0000-0220-2717-6857.112029	2023	Solar	132.331346

7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-6857.112030 0000-0220-2717-7198.949029	2023	Solar	341.837000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-7198.949030 0000-0220-2717-7557.989119	2023	Solar	359.040090
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-7557.989120 0000-0220-2717-7723.430119	2023	Solar	165.441000
7.3MW Distributed Photovoltaic Power Station of Jia'Ao Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2717-7723.430120 0000-0220-2717-8221.242499	2023	Solar	497.812380
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3625-7849.000000 0000-0220-3625-8202.810619	2023	Solar	353.810620
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3625-8202.810620 0000-0220-3625-8299.432699	2023	Solar	96.622080

2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3625-8299.432700 0000-0220-3625-8409.646699	2023	Solar	110.214000
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3625-8409.646700 0000-0220-3625-9652.615591	2023	Solar	1242.968892
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3625-9652.615592 0000-0220-3626-0352.750821	2023	Solar	700.135230
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3626-0352.750822 0000-0220-3626-0811.983181	2023	Solar	459.232360
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3626-0811.983182 0000-0220-3626-0818.245511	2023	Solar	6.262330
2.8MW Rooftop Distributed Photovoltaic Power Generation Project for Tianjin Landport Warehousing Development Company	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3626-0818.245512 0000-0220-3626-1030.492999	2023	Solar	212.247488

Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-0856.000000 0000-0220-3548-1239.527997	2023	Solar	383.527998
Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1239.527998 0000-0220-3548-1283.488697	2023	Solar	43.960700
3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4269-5330.122540 0000-0217-4269-5386.429099	2022	Solar	56.306560
Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1283.488698 0000-0220-3548-1368.278684	2023	Solar	84.789987
Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1368.278685 0000-0220-3548-1430.729884	2023	Solar	62.451200
Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1430.729885 0000-0220-3548-1502.164884	2023	Solar	71.435000

Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1502.164885 0000-0220-3548-1603.438021	2023	Solar	101.273137
Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1603.438022 0000-0220-3548-1714.033371	2023	Solar	110.595350
Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1714.033372 0000-0220-3548-1862.646351	2023	Solar	148.612980
Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1862.646352 0000-0220-3548-1913.066431	2023	Solar	50.420080
Boluo Jiayuan 1.2MWp Rooftop Photovoltaic Power Station	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3548-1913.066432 0000-0220-3548-2108.613499	2023	Solar	195.547068
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-3268.000000 0000-0220-4283-3371.926090	2023	Solar	103.926091

0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-3371.926091 0000-0220-4283-3419.601577	2023	Solar	47.675487
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-3419.601578 0000-0220-4283-3461.109292	2023	Solar	41.507715
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-3461.109293 0000-0220-4283-3505.640709	2023	Solar	44.531417
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-3505.640710 0000-0220-4283-3605.667450	2023	Solar	100.026741
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-3605.667451 0000-0220-4283-3615.225650	2023	Solar	9.558200
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-3615.225651 0000-0220-4283-3619.420401	2023	Solar	4.194751

0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-4283-3619.420402 0000-0220-4283-4182.872369	2023	Solar	563.451968
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3534-7805.000000 0000-0220-3534-7913.257022	2023	Solar	108.257023
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3534-7913.257023 0000-0220-3534-8038.510293	2023	Solar	125.253271
0.8MWp Rooftop Photovoltaic Power Station of Zhejiang Jiahai Warehouse Services Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3534-8038.510294 0000-0220-3534-8105.691874	2023	Solar	67.181581
3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4269-5386.429100 0000-0217-4269-5452.000485	2022	Solar	65.571386
3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0217-4269-5452.000486 0000-0217-4269-5551.759999	2022	Solar	99.759514

3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3626-4667.000000 0000-0220-3626-4749.521389	2023	Solar	82.521390
0.8MW Rooftop Distributed Photovoltaic Power Generation Project of Jiayuan Warehousing Services (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3534-8105.691875 0000-0220-3534-8170.527189	2023	Solar	64.835315
0.8MW Rooftop Distributed Photovoltaic Power Generation Project of Jiayuan Warehousing Services (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3534-8170.527190 0000-0220-3534-8533.550271	2023	Solar	363.023082
0.8MW Rooftop Distributed Photovoltaic Power Generation Project of Jiayuan Warehousing Services (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3534-8533.550272 0000-0220-3534-8752.102099	2023	Solar	218.551828
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2913-9703.000000 0000-0220-2913-9830.037143	2023	Solar	127.037144
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2913-9830.037144 0000-0220-2913-9968.465878	2023	Solar	138.428735

3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2913-9968.465879 0000-0220-2914-0494.339405	2023	Solar	525.873527
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2914-0494.339406 0000-0220-2914-0660.080855	2023	Solar	165.741450
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2914-0660.080856 0000-0220-2914-0661.530552	2023	Solar	1.449697
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2914-0661.530553 0000-0220-2914-0664.044866	2023	Solar	2.514314
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2914-0664.044867 0000-0220-2914-0675.179866	2023	Solar	11.135000
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2914-0675.179867 0000-0220-2914-0681.590906	2023	Solar	6.411040

3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2914-0681.590907 0000-0220-2914-0708.103379	2023	Solar	26.512473
3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3626-4749.521390 0000-0220-3626-4804.676589	2023	Solar	55.155200
3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3626-4804.676590 0000-0220-3626-4825.514589	2023	Solar	20.838000
3MWp Rooftop Photovoltaic Power Station of Kunmax Supply Chain (Changshu) Co., Ltd.	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-3626-4825.514590 0000-0220-3626-4842.672589	2023	Solar	17.158000
3.6MW Distributed Photovoltaic Power Station of Jiada Industrial (Huizhou) Co., Ltd	China	i-REC	The International REC Standard	FY24	n/a	0000-0220-2914-0708.103380 0000-0220-2914-0770.550411	2023	Solar	62.447032
Total i-REC surrendered this report and used in this report									25978

APPENDIX A: ADDITIONAL INFORMATION

EVIDENCE RETIREMENT CONFIRMATION

OFFSET REF 1-1:3
LINK TO REGISTRY
SN 8,358,882,043 - 8,358,884,237
SN 9,005,902,916 - 9,005,903,698
SN 9,005,898,463 - 9,005,899,535
SN 9,005,889,998 - 9,005,890,017
SN 9,005,889,993 - 9,005,889,997
SN 9,015,167,095 - 9,015,171,154
SN 9,015,156,128 - 9,015,156,253
SN 3,794,465,169 - 3,794,467,270
SN 3,791,543,224 - 3,791,543,366
SN 8,338,167,458 - 8,338,167,556
SN 8,344,993,934 - 8,344,993,990
SN 8,344,995,839 - 8,345,001,879

Australian National Registry of Emissions Units

Transaction Details
Transaction details appear below:

Project: AU2006
Current Status: Completed (H)
Status Date: 06/02/2025 14:51:01 (AEST)
Transaction Type: Cancellation (H)
Transaction Issuer: Chandra, Nicole
Transaction Approver: Gurney, Annabelle

Comment: Offsets retired on behalf of Goodman Group's global corporate and partnership emissions from operations in Australia, Americas, Asia, Europe, and United Kingdom for the purposes of FY2024 Climate Active Carbon Neutral Organisation certification.

Transferring Account	Account Number	Account Name	Account Holder
AU-3255	AU-3255	Tasman Environmental Markets Australia Pty Ltd	Tasman Environmental Markets Australia Pty Ltd

Acquiring Account	Account Number	Account Name	Account Holder
AU-1058	AU-1058	Australia Voluntary Cancellation Account	Commonwealth of Australia

Year	Issue	Transaction Type	Original UPI	Current UPI	ESU Project ID	NCR Facility ID	NCR Facility Name	Subproject	Units Project #	Year Issued	Expiry Date	Serial Status	Quantity
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-03		8,396,882,443 - 8,396,884,237	2,193
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-04		9,005,902,916 - 9,005,903,698	782
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-04		9,005,902,916 - 9,005,903,698	782
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-04		9,005,889,998 - 9,005,890,017	20
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-04		9,005,889,993 - 9,005,889,997	4
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2024-03		9,015,167,095 - 9,015,171,154	4,060
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2024-03		9,015,156,128 - 9,015,156,253	1,081
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-08		3,794,465,169 - 3,794,467,270	1,902
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-08		3,791,543,224 - 3,791,543,366	1,087
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-02		8,338,167,458 - 8,338,167,556	69
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-02		8,344,993,934 - 8,344,993,990	20
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-02		8,344,995,839 - 8,345,001,879	6,041

EVIDENCE RETIREMENT CONFIRMATION

OFFSET REF 1-3:
LINK TO REGISTRY
SN8338106027 - 8338107457
SN8358881660 - 8358882042
SN9015166155 - 9015167094

Australian National Registry of Emissions Units

Transaction Details
Transaction details appear below:

Project: AU20017
Current Status: Completed (H)
Status Date: 06/02/2025 14:51:01 (AEST)
Transaction Type: Cancellation (H)
Transaction Issuer: Chandra, Nicole
Transaction Approver: Gurney, Annabelle

Comment: Offsets retired on behalf of Goodman Group's global corporate and partnership emissions from operations in Australia, Americas, Asia, Europe, and United Kingdom for the purposes of FY2024 Climate Active Carbon Neutral Organisation certification.

Transferring Account	Account Number	Account Name	Account Holder
AU-3255	AU-3255	Tasman Environmental Markets Australia Pty Ltd	Tasman Environmental Markets Australia Pty Ltd

Acquiring Account	Account Number	Account Name	Account Holder
AU-1058	AU-1058	Australia Voluntary Cancellation Account	Commonwealth of Australia

Year	Issue	Transaction Type	Original UPI	Current UPI	ESU Project ID	NCR Facility ID	NCR Facility Name	Subproject	Units Project #	Year Issued	Expiry Date	Serial Status	Quantity
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-02		8,338,106,027 - 8,338,107,457	1,431
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2023-02		8,338,106,027 - 8,338,107,457	1,431
AU	INCCU	Voluntary ACU Cancellation			ESU2006					2024-03		9,015,166,155 - 9,015,167,094	940

EVIDENCE RETIREMENT CONFIRMATION

OFFSET REF 1-3:
LINK TO REGISTRY
SN8338105670 - 8338106026
SN8356881565 - 8356881659
SN905905558 - 9005905792

The screenshot shows the ANREU website interface. The main content area displays 'Transaction Details' for AU39245. The transaction is completed and initiated by Wynne, Thomas. It is a cancellation of 4 units. The comment states that offsets are retired on behalf of Goodman Group's global emissions. Below the details, there are sections for 'Transferring Account' (AU-3235, Tasman Environmental Markets) and 'Acquiring Account' (AU-1068, Australia Voluntary Cancellation Account). A table of 'Transaction Blocks' is also visible, showing three rows of voluntary ACCU cancellations.

Transaction Details

Transaction details appear below.

Transaction ID	AU39245
Current Status	Completed (4)
Status Date	17/02/2025 10:58:05 (AEDT) 16/02/2025 23:58:05 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Wynne, Thomas
Transaction Approver	Green, Jennifer Ann
Comment	Offsets retired on behalf of Goodman Group's global corporate and partnership emissions from operations in Australia, Americas, Asia, Europe, and United Kingdom for the purposes of FY2024 Climate Active Carbon Neutral Organisation certification

Transferring Account

Account Number	AU-3402
Account Name	MULGAAG CO PTY LTD
Account Holder	MULGAAG CO PTY LTD

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF180914					2024-25		9,021,284,833 - 9,021,285,911	1,079

Transaction Status History

Status Date	Status Code
17/02/2025 10:58:05 (AEDT) 16/02/2025 23:58:05 (GMT)	Completed (4)
17/02/2025 10:58:05 (AEDT) 16/02/2025 23:58:05 (GMT)	Proposed (1)
17/02/2025 10:58:05 (AEDT) 16/02/2025 23:58:05 (GMT)	Account Holder Approved (97)
17/02/2025 10:00:21 (AEDT) 16/02/2025 23:00:21 (GMT)	Awaiting Account Holder Approval (95)

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Electricity emissions in Appendix B are for our Australian operations only. International electricity emissions have been included in the carbon inventory using country-specific International Energy Agency (IEA) emissions factors.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	391,428	0	2%
Total non-grid electricity	391,428	0	2%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	22,514,232	0	98%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	4,224,216	0	18%
Residual Electricity	-4,173,191	-3,797,604	0%
Total renewable electricity (grid + non grid)	27,129,876	0	118%
Total grid electricity	22,565,256	0	116%
Total electricity (grid + non grid)	22,956,684	0	118%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	-4,173,191	-3,797,604	
Scope 2	-3,714,599	-3,380,285	
Scope 3 (includes T&D emissions from consumption under operational control)	-458,592	-417,319	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	118.18%
Mandatory	18.40%
Voluntary	98.07%
Behind the meter	1.71%
Residual scope 2 emissions (t CO₂-e)	-3,380.28
Residual scope 3 emissions (t CO₂-e)	-417.32
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
ACT	0	0	0	0	0	0
NSW	19,286,026	19,286,026	13,114,498	964,301	0	0
SA	0	0	0	0	0	0
VIC	2,316,846	2,316,846	1,830,308	162,179	0	0
QLD	962,384	962,384	702,541	144,358	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	22,565,256	22,565,256	15,647,346	1,270,838	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	391,428	391,428	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	391,428	391,428	0	0		
Total electricity (grid + non grid)	22,956,684					

Residual scope 2 emissions (t CO ₂ -e)	15,647.35
Residual scope 3 emissions (t CO ₂ -e)	1,270.84
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	15,647.35
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	1,270.84
Total emissions liability	16,918.18

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

N/A

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Customer Operations	Y	N	N	N	N	<p>Size: these emissions are significant and relate to our customers' activities within our assets including warehousing and distribution, cold storage, industrial manufacturing, and data services.</p> <p>Influence: we have no influence over our customers' activities.</p> <p>Risk: there are no relevant laws or regulations that apply to limit emissions specifically from this source.</p> <p>Stakeholders: key stakeholders are unlikely to consider this a relevant source of emissions for our business due to the activities being outside of our direct influence.</p> <p>Outsourcing: we have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Building Embodied Carbon	Y	N	N	N	N	<p>Size: these emissions are significant and relate to our construction materials and activities.</p> <p>Influence: we do not have operational control during the construction phase of our buildings.</p> <p>Risk: there are no relevant laws or regulations that apply to limit emissions specifically from this source. This emissions source falls within the Climate Active Carbon Neutral Standard for Products.</p> <p>Stakeholders: key stakeholders are unlikely to consider this a relevant source of emissions for the purposes of this certification.</p> <p>Outsourcing: we have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>



An Australian Government Initiative

