



PUBLIC DISCLOSURE STATEMENT

ORRO PTY LTD

ORGANISATION CERTIFICATION

FY2023/24

Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Orro Pty Ltd
REPORTING PERIOD	Financial Year 1 July 2023 – 30 June 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Daniel Greengarten Chief Executive Officer 25 March 2025</p>



Australian Government

Department of Climate Change, Energy,
the Environment and Water

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Version 9.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	2679 tCO ₂ -e
CARBON OFFSETS USED	95.33% VCU and 4.67% ACCU
RENEWABLE ELECTRICITY	32.20%
CARBON ACCOUNT	Prepared by: Burson
TECHNICAL ASSESSMENT	Date – 22.3.25 Organisation - Burson Next technical assessment due: FY2027

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2.CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Orro Pty Ltd (Orro), ABN 72 111 999 663. The emission boundary is determined using the Operational Control approach.

This Climate Active certification covers all business operations across Australia of Orro Pty Ltd (Orro) and excludes any international operations.

This Public Disclosure Statement includes information for FY2023-24 reporting period.

Organisation description

Orro (ABN 72 111 999 663) is proudly Australian owned with offices in Brisbane, Sydney, Melbourne, Bundall, Winnellie, Perth, and internationally in the Philippines, UK, and New Zealand. Orro is a platform-enabled secure network and digital infrastructure provider. We provide our clients with cyber security services, as well as the design, installation, maintenance, management and operation of their secure digital networks, cloud infrastructure, and digital workspaces. Our staff are responsible for delivering technical expertise for our clients, keeping their businesses and their people, connected, and protected. Orro is a privately owned enterprise, and our primary shareholder is Liverpool Partners (ABN 61 159 465 1903).

This is Orro's fourth year of certification, and the result of our ongoing assessments has allowed us to learn and improve our operations in FY2024 by better managing our use of resources, such as energy, fuel, and paper, and by working with our suppliers and service providers to ensure efficiencies in all our offices. Our mission is to continuously improve our business practices, addressing ISO 14001:2015 requirements and reaching carbon neutrality. We are committed to minimising our impact to society and the environment.

The addresses for the Orro offices in Australia are as follows:

- Level 11, 423 Pennant Hill Road, Pennant Hills 2120 NSW
- B/200 Bourke Road, Alexandria, 2015 NSW
- Level 4, 60 Edward Street Brisbane 4000 QLD
- Level 2, 325 Flinders Lane, Melbourne, 3000 VIC *
- Level 11, 160 Queens St Melbourne, 3000 VIC **
- 10/17 Karp Court, Bundall, 4217 QLD **
- 13/119 Reichardt Rd, Winnellie, 0820 NT **
- Level 32, 152 St George Terrace, Perth 6000 WA

* Flinders Lane has replaced 111 Ferrars Street, South Melbourne, 3205 VIC

** New office locations due to the acquisition of NW Computing

Orro Pty Ltd's services are not included as part of this certification.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and Chemicals
Climate Active Carbon
Neutral Products and
Services
Construction Materials and
Services
Electricity
Food
ICT services and equipment
Office equipment & supplies
Machinery and vehicles
Postage, courier and freight
Products
Professional Services
Stationary Energy
Transport (Air)
Transport (Land and Sea)
Waste
Water
Working from home

Non-quantified

Synthetic gas (refrigerants)

Optionally included

N/A

Outside emission boundary

Excluded

Upstream Leased
Assets

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

At Orro, we recognise our responsibility to minimise adverse environmental impacts and promote sustainable business practices. To ensure we remain accountable for this, we continually assess our most material sustainability risks from both an external (people and planet) and internal (our own business), and developed programs designed to monitor and respond to these risks.

Orro is currently in the process of determining science-based emission reduction targets for Scope 1 and 2, as well as across our value chain for Scope 3. In lieu of this work being complete, Orro commits to:

1. Reducing our Scope 1 and 2 emissions by 50% by 2030 in line with a 1.5C climate scenario
2. Reducing our Scope 3 emissions by 12.5% by 2030, which is using a well-below 2C scenario.*

*Our near-term Scope 3 target is likely to be refined and strengthened upon the finalising of our science-based target. For example, it may include additional targets such as Supplier targets and or a science-based emission reduction targets for a specific activity (e.g. Purchased Goods and Services, or Use of Sold Product).

It is important to acknowledge that Orro has grown significantly as an organisation across FY24. However, a combination of internal initiatives (e.g. Travel policy) and a better alignment of emissions activities, we have been able to achieve a reduction in FY24 compared to FY23, which equates to approximately 20% reduction in emissions intensity per person.

Whilst reducing emissions intensity per FTE or other metrics is a good start, our goal is to reduce not only the relative intensity of our emissions, but the absolute emissions intensity of our emissions, whereby we can decouple emissions from the growth of our organisation.

As Orro continues to grow, we recognise the need to monitor and align our baseline with this growth and adjust it as necessary to reflect potential future acquisitions and organisational changes.

Our emission reduction actions for Scope 1 and 2 are:

- Replacement of T8 light bulbs with LED fixtures in office buildings (where we have control over tenancy light and power) over the next 3 years.
- Continue the roll out of 100% renewable electricity across our operational sites. We have already transitioned 100% green power for our Pennant Hills office.
- Relocate to buildings with high NABERS ratings wherever feasible.
- Reduce office space where feasible.

Our emission reduction actions for Scope 3 are:

- ESG supplier questionnaire implementation rollout from 2025 and target full completion of existing suppliers by 2026.

- Engage with suppliers of goods and services that are Climate Active certified by FY2026 in our high emission categories, including telecommunications, IT, freight, business flights, catering and events, office supplies, and paper.
- Continue focus on reducing flights by preferencing video conferencing over flying. We reduced flight kilometres by 492,673 km and eliminated business class travel, cutting travel emissions by 40%.
- Implement waste segregation by collaborating with building managers to ensure installation of bins for different waste types, progress monitored, with the goal of reducing waste to landfill.
- A focus in 2025 to initiate work to begin quantifying the emissions associated with the use of our sold products (e.g. hardware and software)

Continue to:

- Engage staff by sending communications, tips and reminders to encourage responsible behaviours, such as switching off non-essential office lighting, printers, and computers/monitors overnight, during weekends, and on holidays. Promote sustainable practices, including carpooling and reducing emissions at home and in the workplace.
- Enhance work policies and strengthen staff education to support emissions reduction efforts both at home and within the company. We believe small actions collectively make a significant impact.
- Prefer partners with sustainable packaging, carbon-neutral practices, and a reduced footprint wherever possible.

Emissions reduction actions

In this reporting period Orro:

- Implemented our Travel Policy, which has resulted in reduced flight kilometres by 492,673 km and eliminated business class travel, cutting travel emissions by 40%.
- Continued to engage staff by sending communications, tips and reminders to encourage responsible behaviours, such as switching off non-essential office lighting, printers, and computers/monitors overnight, during weekends, and on holidays. Promote sustainable practices, including carpooling and reducing emissions at home and in the workplace.
- Enhanced work policies and strengthened staff education to support emissions reduction efforts both at home and within the company. We believe small actions collectively make a significant impact.
- Where possible, have preferenced partners with sustainable packaging, carbon-neutral practices, and a reduced footprint wherever possible.
- Continued to strengthen our relationship with one of the leading IT Asset Disposition (ITAD) recycling companies to ensure no obsolete servers or leased equipment end up in landfills. This includes efforts to reuse, recycle, and reduce waste in local offices

For a closer look at how we address our material sustainability issues beyond emission reductions, please refer to our website here <https://orro.group/esg/>.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year:	FY 2020-21	1,743	1,743
Year 1:	FY 2021-22	1,739	1,855
Year 2:	FY 2022-23	2,604	2,604
Year 3:	FY 2023-24	2679	2679

Significant changes in emissions

Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Consulting Services	204.50	1024.02	The reason for the increase in emissions is due to the significantly more spend in FY24 compared to FY23

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Gilbert + Tobin	Professional Services
Pangolin Associates	Professional Services
Gaden Lawyers	Professional Services
Virgin Australia	Business Travel

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	32.51	32.51
Cleaning and chemicals	0.00	0.00	9.42	9.42
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	0.00	0.00
Electricity	0.00	129.31	216.01	345.31
Food	0.00	0.00	78.95	78.95
Horticulture and agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	344.60	344.60
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment and supplies	0.00	0.00	6.80	6.80
Postage, courier and freight	0.00	0.00	8.84	8.84
Products	0.00	0.00	0.07	0.07
Professional services	0.00	0.00	1306.34	1306.34
Refrigerants	0.00	0.00	0.00	0.00
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	1.88	0.00	0.46	2.35
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	170.02	170.02
Transport (land and sea)	0.00	0.00	271.08	271.08
Waste	0.00	0.00	3.90	3.90
Water	0.00	0.00	5.59	5.59
Working from home	0.00	0.00	92.87	92.87
Grand Total	1.88	129.31	2547.45	2678.65

Uplift factors

N/A

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	125	4.67%
Verified Carbon Units (VCUs)	2,554	95.33%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	VCU	Verra Registry	2/05/2024	13607-517705058 517710107-VCS- VCU-508-VER-IN1- 1353-01012019- 31122019-0	2019	5,050	2,479	17	2,554	95.33%
Central Arnhem Land Fire Abatement (CALFA) Project	ACCU	ANREU	2/05/2024	8,343,735,421 - 8,343,735,670	2021-2022	250	125	0	125	4.67%

Co-benefits

VCS – IND – Wind Bundle Tamil Nadu II, India

Wind power project in Tamil Nadu, co-ordinated by Tamil Nadu spinning mills association (tasma-v2) REA Group Pty Ltd 13.

The project activity is a grouped Wind power project which involves installation of 396 WTGs in Tamil Nadu, India, co-ordinated by Tamil Nadu Spinning Mills Association (TASMA-V2).

The intent of the Project Activity is to reduce GHG emissions and promote sustainable development by use of renewable energy (Wind) for generation of power by bringing together a number of investors with small power requirements to invest into wind turbines. The project thus generates approximately 4,559.321 GWh of Power and thus reduces approximately 41,73,925 tCO₂e over the period of 10 years.

In the absence of the project activity, the equivalent amount of electricity would have been generated by the power plants connected with the southern grid which is predominantly based on fossil fuel.

Link: <https://registry.verra.org/app/projectDetail/VCS/1353>

KACCU-AUS-WALFA2, Central Arnhem Land Fire Abatement (CALFA) Australia

Central ALFA (NT) LIMITED Savanna Burning co-ordinated by Bawinanga, Mimal and Arafura Swamp (ASRAC) Ranger Groups.

Arnhem Land in the Northern Territory is prone to extreme, devastating wildfires that affect the landscape, people, plants and animals. These projects are owned exclusively by Aboriginal people with custodial responsibility for those parts of Arnhem Land under active bushfire management. Local rangers conduct controlled burns early in the dry season to reduce fuel on the ground and establish a mosaic of natural firebreaks, preventing bigger, hotter and uncontrolled wildfires later in the season.

The projects provide employment and training opportunities for local rangers while supporting Aboriginal people in returning to, remaining on and managing their country. Communities are supported in the preservation and transfer of knowledge, the maintenance of Aboriginal languages and the wellbeing of traditional custodians.

Link: <https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contractregister/project/EOP100947>

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

Australian National Registry of Emissions Units

ANREU Home

Account Holders

Accounts

Unit Position Summary

Projects

Transaction Log

CER Notifications

Public Reports

My Profile

Transaction Details

Transaction details appear below:

Transaction ID: AU33500

Current Status: Completed (4)

Status Date: 02/05/2024 10:34:21 (AEST)
02/05/2024 00:34:21 (GMT)

Transaction Type: Cancellation (4)

Transaction Initiator: Chandra, Kristle

Transaction Approver: Gurney, Annabelle

Comment: These units have been retired on behalf of Orro Pty Ltd to support its carbon neutral claim against the Climate Active Carbon Neutral Standard for FY23.

Transferring Account

Account Number: AU-3255

Account Name: Tasman Environmental Markets Australia Pty Ltd

Account Holder: Tasman Environmental Markets Australia Pty Ltd

Acquiring Account

Account Number: AU-1068

Account Name: Australia Voluntary Cancellation Account

Account Holder: Commonwealth of Australia

Transaction Blocks

Entity	Type	Transaction Type	Original CP	Current CP	EBE Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			60P100987					2021-22		8,343,735,421 - 8,343,735,670	250

Standards for a Sustainable Future

Home

RETIRED UNITS

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/01/2019	31/12/2019	13607-517705058-517710107-VCS-VCU-508-VER-IN-1-1353-01012019-31122019-0	5050	VCU	1353	Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	Energy industries (renewable/non-renewable sources)			Tamilnadu	India (IN)	Tasman Environmental Markets Australia Pty Ltd	Retirement for Person or Organization	Orro Pty Ltd	These units have been retired on behalf of Orro Pty Ltd to support its carbon neutral claim against the Climate Active Carbon Neutral Standard for FY23.	02/05/2024

1 - 1 : 1

[View Project](#)
[View Units](#)
[View Details](#)
[View History](#)

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	75,460	0	13%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	104,776	0	19%
Residual electricity	379,467	345,315	0%
Total renewable electricity (grid + non grid)	180,237	0	32%
Total grid electricity	559,703	345,315	32%
Total electricity (grid + non grid)	559,703	345,315	32%
Percentage of residual electricity consumption under operational control	42%		
Residual electricity consumption under operational control	159,642	145,274	
Scope 2	142,099	129,310	
Scope 3 (includes T&D emissions from consumption under operational control)	17,543	15,964	
Residual electricity consumption not under operational control	219,825	200,041	
Scope 3	219,825	200,041	

Total renewables (grid and non-grid)	32.20%
Mandatory	18.72%
Voluntary	13.48%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	129.31
Residual scope 3 emissions (t CO₂-e)	216.01
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	129.31
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	216.01
Total emissions liability (t CO₂-e)	345.31

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	42%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
ACT	0	0	0	0	0	0
NSW	136,476	57,415	39,043	2,871	79,061	57,714
SA	0	0	0	0	0	0
VIC	155,089	65,246	51,544	4,567	89,843	77,265
QLD	195,854	82,396	60,149	12,359	113,458	99,843
NT	55,618	23,399	12,635	1,638	32,220	19,654
WA	16,666	7,012	3,716	280	9,655	5,503
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	559,703	235,467	167,087	21,716	324,236	259,980
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	559,703					

Residual scope 2 emissions (t CO ₂ -e)	167.09
Residual scope 3 emissions (t CO ₂ -e)	281.70
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	167.09
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	281.70
Total emissions liability (t CO₂-e)	448.78

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable, but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Synthetic gas (refrigerants)	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance						Justification
Upstream leased assets	N	N	N	N	N	<p>Size – The total FTE across these two sites is 6. As such, the emissions were seen to be minor (<2% of total) compared to the total emissions from electricity, stationary energy and fuel emissions</p> <p>Influence - Orro do not have operational control over these upstream leased assets and as this is a serviced lease agreement Orro have minimal to no influence</p> <p>Risk - There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders - Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business</p> <p>Outsourcing - Comparable organisations do not typically undertake this activity within their boundary.</p>



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