PUBLIC DISCLOSURE STATEMENT

THE APP GROUP

ORGANISATION CERTIFICATION

CY2024

Australian Government

Climate Active
Public Disclosure Statement

The APP Group
A Bureau Veritas Company

An Australian Government Initiative

Climate Active

NAME OF CERTIFIED ENTITY	APP Corporation Pty Limited (trading as The APP Group)
REPORTING PERIOD	Calendar year 1 January 2024– 31 December 2024 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.* Adam Castro Director Date 12 February 2026

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 9.1.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	3,385 tCO_2-e
CARBON OFFSETS USED	53.47% VCU, 37.67% VER, 8.86% ACCU
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Rennie Advisory
TECHNICAL ASSESSMENT	28/04/2025 Rennie Advisory Next technical assessment due: CY2027 report

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of APP Corporation Pty Limited (trading as The APP Group), ABN 29 003 764 770, including the subsidiaries listed in the table below.

APP Group's services are certified under a separate Climate Active Service certification. Those emissions fall entirely within the emissions boundary of this parent organisation certification.

This Public Disclosure Statement includes information for CY2024 reporting period.

Organisation description

The certification is for APP Corporation Pty Ltd's Australian business operations (The APP Group), ABN 29 003 764 770. The APP Group is one of Australia's most respected property and infrastructure consultancies, with over 30 years' experience. Operating an integrated service offering, The APP Group supports clients across the full asset capital investment lifecycle and multiple market sectors. Its consultancy advisory services cover the following:

- Project Management
- Strategic Advisory
- Asset Management and Optimisation
- Assurance, Compliance & Certification
- Commercial Management
- Property Management and Real Estate Services

The following subsidiaries are also included within this certification, taking an operational control approach:

Legal entity name	ACN
Terra Schwartz Pty Ltd[1]	616 885 217
CI Australia Pty Ltd[2]	003 053 183
Australian Quality Assurance and Superintendence Pty Ltd*	050 539 010
Appoint Consulting Pty Ltd*	003 999 031
Infrastructure Nation Pty Ltd*	612 655 642
St. George Project Services*	122 493 798
Valorem Advisory*	125 899 121

The APP Group operates in several locations across Australia, including Sydney, Melbourne, Adelaide, Brisbane, Canberra, Newcastle, Perth, Wollongong, Hobart, and Kirwan.

[1] Became integrated and dormant from 1st July 2024. 4% uplift applied to prior years to account for insignificant change to baseline.
[2] Became integrated and dormant from 1st June 2024. Accounted for in all prior accounts.
* These entities were integrated and dormant during all CY2024.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities

Base Building

Cleaning and chemicals

Construction materials and services

Electricity

Stationary energy

Food

ICT services and equipment

Machinery and vehicles

Postage, courier and freight

Products

Professional Services

Transport (air)

Transport (land and sea)

Waste

Water

Working from home

Office equipment and supplies

Horticulture and agriculture

Non-quantified

There are no relevant non-quantified emissions.

Outside emission boundary

Excluded

No relevant emission sources have been excluded.

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

The APP Group continues to experience significant sustained growth and expanding operations within the property and infrastructure advisory space. Despite this growth, The APP Group is committed to improving overall efficiency in carbon usage and plans to reduce its organisational emissions per capita by 15% by 2027 against the CY2021 baseline.

Our emissions reductions strategy focuses on the following steps:

- Scope 1: Transition the Group fleet to more fuel-efficient vehicles (Hybrid, where vehicles require mine-specific add-ons, or Electric as suitable), pending feasibility analysis. This has the potential to reduce our organisation's emissions by up to 2%.
- Scope 2: Invest in renewable energy projects equivalent to our electricity consumption for all office spaces. This has the potential to reduce our organisation's emissions by 15%.
- Scope 3: Relocation of office spaces to buildings with a minimum 4.5-star NABERS Energy rating. Where feasible, this strategy will be expanded to consider whole building NABERS ratings. This has the potential to reduce our organisation's emissions by at least 3%.

Progress is tracked during our annual carbon footprint assessment and progressively throughout the year as changes are implemented. This Emissions Reduction Strategy takes the form of our organisational Environmental Objectives and are reported on annually.

Emissions reduction actions

In CY24, The APP Group:

- Scope 1: Continued to review and monitor for opportunities to transition the Group fleet to more fuel-efficient vehicles (hybrid, where vehicles require mine specification add-ons, or electric as suitable). No suitable changes made to fleet vehicles in 2024.
- Scope 2: Reviewed opportunities for future investment into renewable energy projects equivalent to our electricity consumption of our office spaces. Considering budget allocation / impacts for future years.
- Scope 3: Relocated the Brisbane office (late December 2023) to a higher NABERS rated building, 2.5 star to a 4.5 star rating. Vacated our North Sydney (CI Australia) office in May 2024. Also reviewing future options for an upgraded more efficient office space in Canberra.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year				
		Total tCO_2-e (without uplift)	**Total tCO_2-e** (with uplift)	**Total tCO_2-e** (Re-baselined)
Base year:	2021	2,211.38	2,617.00	2,723.04
Year 1:	2022	2,141.96	N/A	2,228.75
Year 2:	2023	2,915.96	2,950.34	3,069.89
Year 3:	2024	3,384.43	N/A	N/A

'Terra Schwartz Pty Ltd' was acquired during CY24. The impact on emissions is insignificant (~4%), and so a basic uplift has been applied to the base year.

Significant changes in emissions

Significant changes in emissions			
Emission source	**Previous year emissions** (t CO_2-e)	**Current year emissions** (t CO_2-e)	**Reason for change**
Short economy class flights (>400km, ≤3,700km)	287.05	453.69	This increased due to increased operational travel captured as part of business growth.
Diesel oil post-2004	323.28	630.41	This increased due to increased operational travel captured as part of business growth.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	132.56	132.56
Cleaning and chemicals	0.00	0.00	0.20	0.20
Climate Active carbon neutral products and services	-	-	-	-
Construction materials and services	0.00	0.00	0.00	0.00
Electricity[3]	0.00	165.75	281.10	446.85
Food	0.00	0.00	0.04	0.04
Horticulture and agriculture	0.00	0.00	5.88	5.88
ICT services and equipment	0.00	0.00	220.97	220.97
Machinery and vehicles	0.00	0.00	61.90	61.90
Office equipment and supplies	0.00	0.00	80.29	80.29
Postage, courier and freight	0.00	0.00	4.04	4.04
Products	0.00	0.00	0.00	0.00
Professional services	0.00	0.00	536.59	536.59
Stationary energy (gaseous fuels)	0.04	0.00	0.01	0.05
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	551.72	551.72
Transport (land and sea)	733.68	0.00	460.35	1194.03
Waste	0.00	0.00	20.30	20.30
Water	0.00	0.00	5.82	5.82
Working from home	0.00	0.00	123.19	123.19
Grand Total	**733.72**	**165.75**	**2484.96**	**3384.43**

Uplift factors

Reason for uplift factor	tCO_2-e
N/A	

[3] This value includes base building emissions calculated separately to the Climate Active electricity calculator

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	300	8.86%
Verified Emissions Reductions (VERs)	1275	37.67%
Verified Carbon Units (VCUs)	1810	53.47%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun	ACCU	ANREU	23/04/2025	8,328,185,000 – 8,328,185,299	2020-21	300	0	0	300	8.86%
TASC Clean Cooking PoA – VPA 4 (Zambia)	VER	Gold Standard Impact Registry	23/04/2025	GS1-1-ZM-GS11604-16-2022-27204-3350-4624	2022	1275	0	0	1275	37.67%
Ghani Solar Renewable Power Project by Greenko Group	VCU	Verra Registry	23/04/2025	10385-209664027-209665806-VCS-VCU-997-VER-IN-1-1792-01012020-31122020-0	2020	1780	0	0	1780	52.58%
Ghani Solar Renewable Power Project by Greenko Group	VCU	Verra Registry	18/05/2025	10385-209665837-209665866-VCS-VCU-997-VER-IN-1-1792-01012020-31122020-0	2020	30	0	0	30	0.89%
					Offset Totals:	**3385**	**0**	**0**	**3385**	**100.00%**

Co-benefits

The Southern Aurukun Savanna Burning Project reduces greenhouse gas emissions by combining traditional Indigenous knowledge of fire management with modern technology such as helicopters, fireballs, and leaf blowers. The project restores traditional patchwork burning practices to reduce the occurrence of high-intensity, late dry season fires on Wik and Kugu country, thereby lowering emissions. The project is delivered by Aak Puul Ngantam Cape York (APN Cape York), a not-for-profit and registered charity. All funds generated from the carbon project are reinvested into operations, capacity building, and infrastructure development.

Additional co-benefits of the project range across economic, social and cultural, and environmental impacts:

- Revitalising community connection to country.
- Employment of trainee rangers who are Traditional Owners.
- Support for youth education through a camp for Year 6 students from Aurukun School.

Sustainable Development Goals (SDGs) supported by the project:

- SDG 13: Climate Action
- SDG 15: Life on Land

The TASC Improved Cookstoves for Rural Zambia Project distributes fuel-efficient cookstoves to rural households, aiming to address deforestation, reduce indoor air pollution, and alleviate economic hardship. Over 230,000 households have received cookstoves, each reducing wood consumption by an average of 4.67 tonnes per year, thereby decreasing carbon emissions and easing pressure on Zambia's forests.

The project improves public health by reducing exposure to household air pollution, helping to prevent respiratory diseases, a leading cause of premature death in rural areas. It also benefits women and children by reducing the time spent collecting firewood and cooking, allowing greater opportunity for education, income generation, and family activities. Local employment opportunities have been created in stove distribution, training, and monitoring, with a 97% adoption rate confirming a lasting behavioural shift towards cleaner cooking practices.

The project contributes to the following United Nations SDGs:

- SDG 1: No Poverty
- SDG 3: Good Health and Well-being
- SDG 5: Gender Equality
- SDG 7: Affordable and Clean Energy

- SDG 8: Decent Work and Economic Growth
- SDG 12: Responsible Consumption and Production
- SDG 13: Climate Action

The Ghani Solar Renewable Carbon Offset Project displaces 500 MW of electricity previously generated from fossil fuels, resulting in the annual avoidance of 887,000 tonnes of carbon dioxide emissions. The project improves air quality by reducing pollutants such as sulphur oxides (SOx), nitrogen oxides (NOx), and suspended particulate matter, which are associated with health issues, acid rain, smog, and ground pollution. In addition to environmental benefits, the project contributes to social well-being by creating job opportunities and improving infrastructure. It also supports economic development in India by providing access to cheap, reliable power.

The project contributes to the following United Nations SDGs:

- SDG 3: Good Health and Well-being
- SDG 7: Affordable and Clean Energy
- SDG 8: Decent Work and Economic Growth

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	N/A

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
								Total LGCs surrendered this report and used in this report	N/A

APPENDIX A: ADDITIONAL INFORMATION

This certification has taken an in-arrears offsetting approach. The total emission to offset is 3,385 tCO2e. Within this total, 2,022 tonnes are specifically attributed to the service certification. This distinction ensures a clear understanding of the emissions related to different aspects of our operations. The total number of eligible offsets used in this report is 3385. Of the total eligible offsets used, 0 were previously and 3385 were newly purchased and retired.

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**.

Market Based Approach Summary

Market Based Approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	**0**	**0**	**0%**
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	7,728	0	3%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	1,926	0	1%
Large Scale Renewable Energy Target (applied to grid electricity only)	43,810	0	18%
Residual electricity	194,030	176,567	0%
Total renewable electricity (grid + non grid)	**53,465**	**0**	**22%**
Total grid electricity	**247,494**	**176,567**	**22%**
Total electricity (grid + non grid)	**247,494**	**176,567**	**22%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**194,030**	**176,567**	
Scope 2	172,708	157,164	
Scope 3 (includes T&D emissions from consumption under operational control)	21,322	19,403	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	

Total renewables (grid and non-grid)	**21.60%**
Mandatory	**18.48%**
Voluntary	**3.12%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**157.16**
Residual scope 3 emissions (t CO_2-e)	**19.40**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**157.16**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**19.40**
Total emissions liability (t CO_2-e)	**176.57**

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions (kg CO_2-e)**	**Scope 3 Emissions (kg CO_2-e)**	**(kWh)**	**Scope 3 Emissions (kg CO_2-e)**
ACT	10,425	10,425	7,089	521	0	0
NSW	175,553	175,553	119,376	8,778	0	0
SA	3,483	3,483	871	279	0	0
VIC	22,951	22,951	18,131	1,607	0	0
QLD	19,329	19,329	14,110	2,899	0	0
NT	0	0	0	0	0	0
WA	11,646	11,646	6,173	466	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	**243,388**	**243,388**	**165,750**	**14,549**	**0**	**0**
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**243,388**					

Residual scope 2 emissions (t CO_2-e)	**165.75**
Residual scope 3 emissions (t CO_2-e)	**14.55**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**165.75**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**14.55**
Total emissions liability (t CO_2-e)	**180.30**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	N/A

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A						

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