



PUBLIC DISCLOSURE STATEMENT

APPRISE RISK SOLUTIONS PTY LTD

**ORGANISATION CERTIFICATION
CY2024**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Apprise Risk Solutions Pty Ltd
REPORTING PERIOD	1 January 2024 – 31 December 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Name of signatory John Campbell Position of signatory CEO Date 20th November, 2025</p>



Australian Government
**Department of Climate Change, Energy,
 the Environment and Water**

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Version 9.1.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	269 tCO ₂ -e
CARBON OFFSETS USED	100% VCU
RENEWABLE ELECTRICITY	N/A – 100% of staff work from home
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	CY2022 Pangolin Associates Next technical assessment due: CY 2025 report

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Apprise Risk Solutions Pty Ltd ABN 64 638 815 997, including the subsidiaries listed in the table below.

This Public Disclosure Statement includes information for CY2024 reporting period.

Organisation description

Apprise Risk Solutions Pty Ltd, ABN 64 638 815 997 is an Australian-owned and operated residential property valuations business. Apprise supplies valuations to mortgage brokers, financial institutions and Australia's banks via a team of experienced property valuers working remotely across the country. In 2024 Apprise employed a team of 34 employees (FTE) working in both full time and part time capacities from their homes. Apprise does not have any offices and has limited business travel.

The operational boundary has been defined based on an operational control test. This includes working-from-home emissions, but no emissions tied to locations and facilities because there is no physical office. All employees work from home.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<p><u>Quantified</u></p> <p>Accommodation and facilities</p> <p>ICT Services and equipment</p> <p>Office equipment and supplies</p> <p>Postage, courier and freight</p> <p>Products</p> <p>Professional Services</p> <p>Transport (air)</p> <p>Transport (land and sea)</p> <p>Working from home*</p>	<p><u>Non-quantified</u></p> <p>N/A</p>	<p><u>Excluded</u></p> <p>N/A</p>

* Apprise Risk Solutions does not have a physical office location. All employees work from home only, therefore utilities such as electricity and stationary energy are not relevant to this certification.

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Our focus for the next year and beyond will be to collaborate with our partners and suppliers on strategies to decrease our environmental impact. Since all our emissions fall under scope three, we aim to reduce our carbon footprint Scope 3 emissions by 15% by 2032 compared to a 2022 base year.

By 2032, we will aim to reduce our scope three emissions by:

- Action 1: By the end of 2026, Apprise will seek to identify and prioritise high-emission suppliers, and initiate engagement to obtain primary emissions data by the end of 2027. Apprise will advocate for suppliers to implement sustainable practices, however we recognise that as a small organisation we have limited influence over our suppliers operations.

As part of this action, Apprise will establish a process to include Sustainability metrics/ practices as a consideration when engaging new suppliers. Implementing sustainability into procurement decisions has the potential to reduce the carbon intensity of our supply chain and subsequently reduce our organisational emissions.

- Action 2: We will reduce our travel emissions by 15% by CY2028 by having online meetings where possible. Where travel is necessary, we will aim to purchase carbon-neutral flights to offset business travel emissions at the time of purchase.
- Action 3: We are currently investigating the options and feasibility of incentivising our team to consider solar panels and batteries at their residences to further reduce our workplace footprint.

Emissions reduction actions

As a fully remote organisation with no direct emissions, it can be difficult to influence our emission reductions, however, we recognise the importance of supplier selection and collaboration. The following section summarises the actions Apprise Risk Solutions took during CY2024 to reduce emissions:

We have continued to be mindful about the need for business travel and where possible are using public transport, offsetting flights directly and using partners that are less impactful on the environment.

We have had conversations with all our suppliers and partners reaffirming our desire to reduce our carbon footprint and requesting assistance accurately measuring our impact.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base Year / Year 1:	2022	121.3	N/A
Year 2:	2023	207.2	N/A
Year 3:	2024	268.27	N/A

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Digital storage and internet access	108.03	165.60	Increased expenditure due to business demand
Technical services	7.82	27.69	Increased expenditure due to business demand

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Consulting services
Hub Australia	Professional Services (Hub Wynyard Venue Hire)
Qantas	Flights (Business)
Virgin Australia	Flights (Business)
Jetstar	Flights (Business)

Emissions summary

The electricity summary is available in the Appendix B. There were no electricity emissions as Apprise Risk Solutions does not occupy an office and employees work from home only.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	1.22	1.22
Cleaning and Chemicals	0.00	0.00	0.00	0.00
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	2.06	2.06
ICT services and equipment	0.00	0.00	181.88	181.88
Office equipment & supplies	0.00	0.00	0.19	0.19
Postage, courier and freight	0.00	0.00	0.33	0.33
Products	0.00	0.00	1.99	1.99
Professional Services	0.00	0.00	58.86	58.86
Refrigerants	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	9.53	9.53
Transport (Land and Sea)	0.00	0.00	0.41	0.41
Waste	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00
Working from home	0.00	0.00	11.81	11.81
Total emissions (tCO₂-e)	0.00	0.00	268.27	268.27

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	269	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Southern Cardamom REDD+ Project	VCU	Verra Registry	13/4/2025	6830-350974106-350974141-VCU-006-MER-KH-14-1748-01012016-31122016-1	2016	36	0	0	36	13.38%
Southern Cardamom REDD+ Project	VCU	Verra Registry	13/4/2025	9778-134502061-134502254-VCS-VCU-263-VER-KH-14-1748-01012016-31122016-1	2016	194	0	0	194	72.12%
Southern Cardamom REDD+ Project	VCU	Verra Registry	13/4/2025	6828-347038572-347038610-VCU-263-VER-KH-14-1748-01012017-31122017-1	2017	39	0	0	39	14.50%
Offset Totals:						269	0	0	269	100%

Co-benefits

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, there were no electricity emissions.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	0	0	0%
Residual Electricity	0	0	0%
Total renewable electricity (grid + non grid)	0	0	0%
Total grid electricity	0	0	0%
Total electricity (grid + non grid)	0	0	0%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	0	0	
Scope 2	0	0	
Scope 3 (includes T&D emissions from consumption under operational control)	0	0	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	0.00%
Mandatory	0.00%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	0.00
Residual scope 3 emissions (t CO₂-e)	0.00
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	0	0	0	0	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	0					
Residual scope 2 emissions (t CO₂-e)						0.00
Residual scope 3 emissions (t CO₂-e)						0.00
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)						0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)						0.00
Total emissions liability						0.00

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	-

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance						Justification
N/A	-	-	-	-	-	



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