



PUBLIC DISCLOSURE STATEMENT

ENGENICOM PTY LTD

**ORGANISATION CERTIFICATION
FY2023–24**

Australian Government
Climate Active
Public Disclosure Statement

ENGENICOM



| | |
|--------------------------|---|
| NAME OF CERTIFIED ENTITY | Engenicom Pty Ltd |
| REPORTING PERIOD | 1 July 2023 – 30 June 2024 Arrears report |
| DECLARATION | <p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Name of signatory: Richard Pye Position of signatory: Director Date: 12/02/2026</p> |



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.1.

1. CERTIFICATION SUMMARY

| | |
|------------------------|--|
| TOTAL EMISSIONS OFFSET | 243 tCO ₂ -e |
| CARBON OFFSETS USED | 100% ACCU |
| RENEWABLE ELECTRICITY | N/A |
| CARBON ACCOUNT | Prepared by: Low Carbon Consulting |
| TECHNICAL ASSESSMENT | N/A |
| THIRD PARTY VALIDATION | Type 1 Date: 16/10/2025 Organisation: Acumon |

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Engenicom Pty Ltd, ABN 84 124 046 377. Engenicom's services are not included in this certification.

The certification is for FY2023-24 and forms the base year for future reporting.

The calculation of our organisational footprint is divided into Scope 1, 2 and 3 emissions, based on an operational control boundary. We lease office space in Newcastle and include tenancy electricity (Scope 2) and an estimate of base building use (Scope 3). Our scope 1 emissions are refrigerant fugitive emissions from the air-conditioning units in the office. There is no natural gas use. Staff use their own vehicles for business travel and this is included in our Scope 3 emissions.

Staff work approximately 4 days per week from the office and we have included work from home emissions. Other Scope 3 emissions reported include waste (based on an estimate of bin sizes and frequency of emptying) and procurement expenses such as computers and hardware, office supplies, professional services and couriers. A full list of inclusions can be found in the emissions summary section of this report.

This Public Disclosure Statement includes information for FY2023-24 reporting period.

Organisation description

Engenicom Pty Ltd is a Newcastle-based professional services consultancy specialising in project management and strategic advisory services across infrastructure, energy and resources, and disaster recovery sectors. Established in the Hunter region in 2007, the company provides comprehensive project management expertise to both government and private sector clients throughout Australia. Engenicom has a single office located in 5/432 Hunter Street Newcastle, NSW.

Engenicom's core services include:

- Project Management: Comprehensive project management services across a range of industries across the entire lifecycle
- Commercial Services and Contract management, financial analysis, modelling, and cost estimation
- Construction management and site supervision
- Strategic Planning: Concept design, options assessment, and business case development
- Risk & Compliance: Risk management, quality and project assurance
- Procurement: Procurement planning and management services

Engenicom Pty Ltd (ABN 84 124 046 377) has no subsidiaries. Engenicom Pty Ltd is owned by a holding company, Engenicom Holdings Pty Ltd (ABN 39 668 941 357). Engenicom Holdings Pty Ltd is a privately owned company limited by shares.

This certification adopts the operational control approach, whereby Engenicom reports 100% of operations over which it has full authority to introduce and implement operating policies.

The following entities are excluded from this certification:

| Legal entity name | ABN | ACN |
|---|----------------|-------------|
| Engenicom Holdings Pty Ltd (holding company only) | 39 668 941 357 | 668 941 357 |

3. EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

| Inside emissions boundary | | Outside emission boundary |
|---|---|--|
| <p><u>Quantified</u></p> <ul style="list-style-type: none">• Accommodation• Cleaning and chemicals• Electricity• Food• ICT services and equipment• Professional services• Office equipment and supplies• Postage, courier and freight• Products (work clothing)• Refrigerants• Stationary energy and fuels• Transport (air)• Transport (land and sea)• Waste• Water• Work from home | <p><u>Non-quantified</u></p> <p>N/A</p> <p><u>Optionally included</u></p> <p>N/A</p> | <p><u>Excluded</u></p> <p>N/A</p> |



4. EMISSIONS REDUCTIONS

Emissions reduction strategy

AIM

The aim of our emissions reduction strategy is to reduce our carbon emissions as much as we possibly can and hence reduce the number of carbon offsets that we are required to purchase.

TARGET

Engenicom commits to reduce Scope 1 & 2 emissions by 100% by 2030 based on our base year of FY2023/24.

We also aim to reduce our Scope 3 emissions by 20% by 2030 based on our 23/24 base year.

STRATEGY

| Category | Strategy | Timing |
|--------------------------|---|---------------|
| Electricity | Purchase 100% Greenpower | December 2025 |
| Accommodation | Use Climate Active Certified hotels where available. | December 2025 |
| Business transport – air | Use Climate Active Certified Airlines where available. | December 2025 |
| Staff commuting | Encourage staff to use public transport when commuting to work where possible | December 2025 |
| General | Purchase certified carbon neutral products and services where possible Sustainable procurement | Ongoing |
| Other | Develop capability to perform technical services in-house. | January 2027 |

5. EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **location-based approach**.

| Emission category | Scope 1 emissions (tCO ₂ -e) | Scope 2 emissions (tCO ₂ -e) | Scope 3 emissions (tCO ₂ -e) | Total emissions (t CO ₂ -e) |
|-----------------------------------|---|---|---|--|
| Accommodation and facilities | 0.00 | 0.00 | 9.36 | 9.36 |
| Cleaning and chemicals | 0.00 | 0.00 | 0.60 | 0.60 |
| Electricity | 0.00 | 7.02 | 1.00 | 8.01 |
| Food | 0.00 | 0.00 | 12.15 | 12.15 |
| ICT services and equipment | 0.00 | 0.00 | 6.07 | 6.07 |
| Office equipment and supplies | 0.00 | 0.00 | 3.51 | 3.51 |
| Postage, courier and freight | 0.00 | 0.00 | 0.98 | 0.98 |
| Products (work clothing) | 0.00 | 0.00 | 0.20 | 0.20 |
| Professional services | 0.00 | 0.00 | 123.38 | 123.38 |
| Refrigerants | 0.57 | 0.00 | 0.00 | 0.57 |
| Stationary energy (gaseous fuels) | 0.00 | 0.00 | 0.00 | 0.00 |
| Stationary energy (liquid fuels) | 0.00 | 0.00 | 0.00 | 0.00 |
| Stationary energy (solid fuels) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transport (air) | 0.00 | 0.00 | 7.63 | 7.63 |
| Transport (land and sea) | 0.00 | 0.00 | 54.65 | 54.65 |
| Waste | 0.00 | 0.00 | 2.03 | 2.03 |
| Water | 0.00 | 0.00 | 0.03 | 0.03 |
| Working from home | 0.00 | 0.00 | 1.71 | 1.71 |
| Grand Total | 0.57 | 7.02 | 223.28 | 230.87 |

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

| Reason for uplift factor | tCO ₂ -e |
|---|---------------------|
| Mandatory 5% uplift for small organisations | 11.54 |
| Total of all uplift factors (tCO ₂ -e) | 11.54 |
| Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i> | 242.41 |

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

| Type of offset unit | Quantity used for this reporting period | Percentage of total units used |
|--|---|--------------------------------|
| Australian Carbon Credit Units (ACCUs) | 243 | 100.00% |

| Project name | Type of offset unit | Registry | Date retired | Serial number | Vintage | Total quantity retired | Quantity used in previous reporting periods | Quantity banked for future reporting periods | Quantity used for this reporting period | Percentage of total used this reporting period |
|-------------------------------------|---------------------|----------|--------------|-------------------------------|---------|------------------------|---|--|---|--|
| Mt Mulgrave Savanna Burning Project | ACCU | ANREU | 22/09/2025 | 9,034,880,531 - 9,034,880,785 | 2025-26 | 255 | 0 | 12 | 243 | 100.00% |

Co-benefits

N/A



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

OFFICIAL



Australian Government
Clean Energy Regulator



23 September 2025

VC202526-00883

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, South Pole Australia Financial Services Pty Ltd (account number AU-2977).

The details of the cancellation are as follows:

| | |
|------------------------------|---|
| Date of transaction | 22 September 2025 |
| Transaction ID | AU44147 |
| Type of units | KACCU |
| Total Number of units | 255 |
| Serial number range | 9,034,880,531 - 9,034,880,785 |
| ERF Project | Mt Mulgrave Savanna Burning Project – ERF102090 |
| Vintage | 2025-26 |
| Transaction comment | Retired on behalf of Engenicom Pty Ltd |

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator’s website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](https://www.cer.gov.au/voluntary-cancellations-register).

If you require additional information about the above transaction, please email RegistryContact@cer.gov.au

Yours sincerely,

Unit and Certificate Registry Section
NGER and Safeguard Branch
Scheme Operations Division



OFFICIAL

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**.

| Market-based approach summary | | | |
|---|---------------------|-----------------------------------|-------------------------------|
| Market-based approach | Activity Data (kWh) | Emissions (kg CO ₂ -e) | Renewable percentage of total |
| Behind the meter consumption of electricity generated | 0 | 0 | 0% |
| Total non-grid electricity | 0 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs) | 0 | 0 | 0% |
| GreenPower | 0 | 0 | 0% |
| Climate Active precinct/building (voluntary renewables) | 0 | 0 | 0% |
| Precinct/Building (LRET) | 0 | 0 | 0% |
| Precinct/Building jurisdictional renewables (LGCS surrendered) | 0 | 0 | 0% |
| Electricity products (voluntary renewables) | 0 | 0 | 0% |
| Electricity products (LRET) | 0 | 0 | 0% |
| Electricity products jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 0 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 2,055 | 0 | 19% |
| Residual electricity | 8,923 | 8,120 | 0% |
| Total renewable electricity (grid + non grid) | 2,055 | 0 | 19% |
| Total grid electricity | 10,978 | 8,120 | 19% |
| Total electricity (grid + non grid) | 10,978 | 8,120 | 19% |
| Percentage of residual electricity consumption under operational control | 94% | | |
| Residual electricity consumption under operational control | 8,387 | 7,632 | |
| Scope 2 | 7,466 | 6,794 | |
| Scope 3 (includes T&D emissions from consumption under operational control) | 922 | 839 | |
| Residual electricity consumption not under operational control | 535 | 487 | |
| Scope 3 | 535 | 487 | |

| | |
|--|---------------|
| Total renewables (grid and non-grid) | 18.72% |
| Mandatory | 18.72% |
| Voluntary | 0.00% |
| Behind the meter | 0.00% |
| Residual scope 2 emissions (t CO₂-e) | 6.79 |
| Residual scope 3 emissions (t CO₂-e) | 1.33 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 6.79 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 1.33 |
| Total emissions liability (t CO₂-e) | 8.12 |

Figures may not sum due to rounding. Renewable percentage can be above 100%

| Location-based approach summary | | | | | | |
|--|---------------------------|---------------------------|--|--|-------------------------------|--|
| Location-based approach | Activity Data (kWh) total | Under operational control | | | Not under operational control | |
| Percentage of grid electricity consumption under operational control | 94% | (kWh) | Scope 2 Emissions (kgCO ₂ -e) | Scope 3 Emissions (kgCO ₂ -e) | (kWh) | Scope 3 Emissions (kgCO ₂ -e) |
| NSW | 10,978 | 10,319 | 7,017 | 516 | 659 | 481 |
| Grid electricity (scope 2 and 3) | 10,978 | 10,319 | 7,017 | 516 | 659 | 481 |
| NSW | 0 | 0 | 0 | 0 | | |
| Non-grid electricity (behind the meter) | 0 | 0 | 0 | 0 | | |
| Total electricity (grid + non grid) | 10,978 | | | | | |

| | |
|---|-------------|
| Residual scope 2 emissions (t CO ₂ -e) | 7.02 |
| Residual scope 3 emissions (t CO ₂ -e) | 1.00 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e) | 7.02 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e) | 1.00 |
| Total emissions liability (t CO₂-e) | 8.01 |

Operations in Climate Active buildings and precincts

| Operations in Climate Active buildings and precincts | Electricity consumed in Climate Active certified building/precinct (kWh) | Emissions (kg CO ₂ -e) |
|--|--|-----------------------------------|
| N/A | 0 | 0 |
| <i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i> | | |

Climate Active carbon neutral electricity products

| Climate Active carbon neutral electricity product used | Electricity claimed from Climate Active electricity products (kWh) | Emissions (kg CO ₂ -e) |
|---|--|-----------------------------------|
| N/A | 0 | 0 |
| <i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i> | | |

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

None



An Australian Government Initiative

