



# **PUBLIC DISCLOSURE STATEMENT**

**SPICK & SPAN COMMERCIAL PROPERTY  
MAINTENANCE PTY LTD**

**ORGANISATION CERTIFICATION  
FY2023–24**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



An Australian Government Initiative



<b>NAME OF CERTIFIED ENTITY</b>	Spick & Span Commercial Property Maintenance Pty Ltd
<b>REPORTING PERIOD</b>	1 July 2023 – 30 June 2024 Arrears report
<b>DECLARATION</b>	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Nuwan Kumarasiri Director DATE: 22.01.2026</p>



**Australian Government**  
**Department of Climate Change, Energy,  
the Environment and Water**

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Version 9.1.



# 1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	690 tCO <sub>2</sub> -e
CARBON OFFSETS USED	100% CERs
RENEWABLE ELECTRICITY	Total renewables 18.72%
CARBON ACCOUNT	Prepared by: Susmet (susmet.com)
TECHNICAL ASSESSMENT	Next technical assessment due: FY 2026 report

Contents

- 1. Certification summary ..... 3
- 2. Certification information ..... 4
- 3. Emissions boundary ..... 5
- 4. Emissions reductions ..... 7
- 5. Emissions summary ..... 8
- 6. Carbon offsets ..... 10
- 7. Renewable Energy Certificate (REC) Summary ..... 13
- Appendix A: Additional Information ..... 14
- Appendix B: Electricity summary ..... 15
- Appendix C: Inside emissions boundary ..... 18
- Appendix D: Outside emissions boundary ..... 19



## 2. CERTIFICATION INFORMATION

### Description of organisation certification

This organisation certification is for the business operations of Spick & Span Commercial Property Maintenance Pty Ltd, ABN 50 129 798 910, including the subsidiaries listed in the table below.

This Public Disclosure Statement includes information for FY2023-24 reporting period.

### Organisation description

Spick & Span Commercial Property Maintenance Pty Ltd (ABN 50 129 798 910) provides the highest quality office, commercial and industrial cleaning services. We use green cleaning methods to ensure the safety of the environment and the health of our clients and staff.

Operational Control was used as the organisation boundary approach. Cleaning services are not included within the Organisation emissions boundary.

Spick & Span is based in Brisbane Queensland and provides services Australia-wide. Our sole office during this reporting period was at *U2,4 Darnick ST Underwood, QLD 4119* and this office is included in the certification. We also included emissions related to our work at client sites in the certification. All material client site operations during this reporting period was in QLD. We do not have any other subsidiaries or trading names.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Not Applicable		

## 3. EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<p><b><u>Quantified</u></b></p> <ul style="list-style-type: none"><li>• Accommodation</li><li>• Cleaning and chemicals</li><li>• Electricity</li><li>• Food</li><li>• ICT services and equipment</li><li>• Office equipment and supplies</li><li>• Postage, courier and freight</li><li>• Refrigerants</li><li>• Stationary energy and fuels</li><li>• Transport (air)</li><li>• Transport (land and sea)</li><li>• Waste</li><li>• Water</li></ul>	<p><b><u>Non-quantified</u></b></p> <ul style="list-style-type: none"><li>• Professional services</li></ul>	<p><b><u>Excluded</u></b></p> <p>None</p>
	<p><b><u>Optionally included</u></b></p> <p>None</p>	



## 4. EMISSIONS REDUCTIONS

### Emissions reduction strategy

Spick & Span commits to reduce scope 1 and 2 emissions by 20% by FY2027-28, from a FY2021-22 base year.

The initial Climate Active report for FY2021-22 was finalised in December 2023, and the subsequent reporting periods (FY2022-23 and FY2023-24) had already ended when the second-year report (FY2022-23) was being finalised November 2024. Therefore, we were not able to implement any changes until part-way through the FY2024-25 period. We commenced purchasing GreenPower in August 2024 and working on reducing travel emissions during FY2024-25.

Our current strategy to reduce emissions include:

1. Transport ( Land & Sea )
  - Gradual transition to hybrid and electric vehicles
  - Introduce low-emission pool cars for supervisors
  - Cluster cleaning sites geographically (Reduce unnecessary travel by assigning teams to specific zones)
  - Optimise supervisor and operations team travel (Use route-planning software)
  - Request subcontractors to report their vehicle emissions and encourage adoption of hybrid vehicles.
2. Cleaning and Chemicals
  - Source chemicals certified under GECA (Good Environmental Choice Australia)
  - Replace ready-to-use chemicals with concentrated solutions
  - Bulk purchasing & supplier logistics optimisation

### Emissions reduction actions

N/A

## 5. EMISSIONS SUMMARY

### Emissions over time

Emissions since base year			
		Total tCO <sub>2</sub> -e (without uplift)	Total tCO <sub>2</sub> -e (with uplift)
Base Year / Year 1:	2021-22	531.47	559.00
Year 2:	2022-23	589.36	618.83
Year 3:	2023-24	657.01	689.86

### Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO <sub>2</sub> -e)	Current year emissions (t CO <sub>2</sub> -e)	Reason for change
Average car (fuel unknown)	538.75	619.35	Organic increase in cleaning contractors, contractor travel.

### Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	0.18	0.18
Cleaning and chemicals	0.00	0.00	9.25	9.25
Electricity	0.00	3.63	0.80	4.43
Food	0.00	0.00	0.24	0.24
Horticulture and agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	0.06	0.06
Office equipment and supplies	0.00	0.00	0.29	0.29
Postage, courier and freight	0.00	0.00	0.20	0.20
Refrigerants	0.23	0.00	0.00	0.23
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	5.98	5.98
Transport (land and sea)	12.10	0.00	622.45	634.55
Waste	0.00	0.00	1.06	1.06
Water	0.00	0.00	0.54	0.54
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>12.33</b>	<b>3.63</b>	<b>641.05</b>	<b>657.01</b>

## Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO <sub>2</sub> -e
mandatory 5% uplift for small organisations	32.85
Total of all uplift factors (tCO <sub>2</sub> -e)	32.85
<b>Total emissions footprint to offset (tCO<sub>2</sub>-e)</b> <i>(total emissions from summary table + total of all uplift factors)</i>	<b>690</b>

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

#### Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Certified Emissions Reductions (CERs)	690	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Gansu Guazhou Ganhekou North 48MW Wind Farm Project	CER	ANREU	5/12/2023	999,077,925 - 999,078,914	CP2	990	968	0	22	3.19%
Inner Mongolia China Water Group Huade Niujiatangzi Wind Farm 49.5MW Project	CER	ANREU	10/07/2024	964,582,393 - 964,582,711	CP2	319	0	0	319	46.23%
Yunnan Leiyingshan Wind Power Project	CER	ANREU	10/07/2024	959,607,723 - 959,608,022	CP2	300	0	0	300	43.48%
Gangwon Wind Park Project	CER	ANREU	23/04/2025	122,151,496 - 122,152,234	CP2	739	0	690	49	7.10%
<b>Offset Totals:</b>						2,348	968	690	690	100.00%

## Co-benefits

N/A



## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

N/A.



## APPENDIX A: ADDITIONAL INFORMATION

N/A

## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,122	0	19%
Residual Electricity	4,872	4,434	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>1,122</b>	<b>0</b>	<b>19%</b>
<b>Total grid electricity</b>	<b>5,994</b>	<b>4,434</b>	<b>19%</b>
<b>Total electricity (grid + non grid)</b>	<b>5,994</b>	<b>4,434</b>	<b>19%</b>
Percentage of residual electricity consumption under operational control	92%		
<b>Residual electricity consumption under operational control</b>	<b>4,483</b>	<b>4,079</b>	
Scope 2	3,990	3,631	
Scope 3 (includes T&D emissions from consumption under operational control)	493	448	
<b>Residual electricity consumption not under operational control</b>	<b>390</b>	<b>355</b>	
Scope 3	390	355	

<b>Total renewables (grid and non-grid)</b>	<b>18.72%</b>
<b>Mandatory</b>	<b>18.72%</b>
<b>Voluntary</b>	<b>0.00%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>3.63</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>0.80</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>3.63</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.80</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>4.43</b>

*Figures may not sum due to rounding. Renewable percentage can be above 100%*

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO <sub>2</sub> -e)	Scope 3 Emissions (kgCO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kgCO <sub>2</sub> -e)
QLD	5,994	5,515	4,026	827	480	422
<b>Grid electricity (scope 2 and 3)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
QLD	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>5,994</b>					

Residual scope 2 emissions (t CO <sub>2</sub> -e)	4.03
Residual scope 3 emissions (t CO <sub>2</sub> -e)	1.25
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	4.03
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	1.25
<b>Total emissions liability</b>	<b>5.28</b>

### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

### Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Professional services	Immaterial

### Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

## Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Not Applicable						



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