



PUBLIC DISCLOSURE STATEMENT

FLEETPARTNERS GROUP LIMITED

ORGANISATION CERTIFICATION

FY2023–24

Australian Government
Climate Active
Public Disclosure Statement



NAME OF CERTIFIED ENTITY	FleetPartners Group Limited T/A FleetPartners
REPORTING PERIOD	Financial year 1 October 2023 – 30 September 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Damien Berrell Managing Director and Chief Executive Officer 16/01/2026</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.

1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	2,726 tCO ₂ -e
CARBON OFFSETS USED	93.95% VCUs & 6.05% ACCUs
RENEWABLE ELECTRICITY	53.13%
CARBON ACCOUNT	Prepared by: Pangolin Associates and FleetPartners Group Limited
TECHNICAL ASSESSMENT	Date: 29/01/2024 Organisation: Pangolin Associates Next technical assessment due: FY 2026 report

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of FleetPartners Group Limited, ABN 85 131 557 901, including its subsidiaries listed in the table below.

The New Zealand operations of FleetPartners Group Limited are outside the boundary of this certification. However, it's worth noting that FleetPartner's New Zealand operations achieved Toitū CarbonReduce certification in 2022, with the further achievement of Toitū Net CarbonZero certification in 2023 and 2024.

This Public Disclosure Statement includes information for FY2023-24 reporting period.

Organisation description

FleetPartners Group Limited (ABN 85 131 557 901) ('FleetPartners') is incorporated in Australia and listed on the Australian Stock Exchange (ASX: FPR). FleetPartners is headquartered in St Leonards, NSW, Australia with operations across Australia and New Zealand.

We are a provider of vehicle leasing and fleet management services for passenger, light and heavy commercial vehicles. Formerly Eclipx Group Limited, in FY23 we commenced the consolidation of the operating entities, FleetPlus and FleetChoice, under FleetPartners. The first phase of this consolidation was completed in April 2023 and the full programme is targeted for completion in early 2025, with all operations across Australia and New Zealand operating under one go-to-market brand (FleetPartners).

With decades of experience, FleetPartners manages over 84,000 vehicles on behalf of customers. We help businesses of all sizes access funds to acquire, commission and effectively manage their vehicles. We also help everyday Australians maximise their after-tax salary through Salary Packaging benefits and Novated Leasing.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- Level 6, 601 Pacific Highway, St Leonards 2065 NSW
- Level 3, 40 River Boulevard, Richmond 3121 VIC (previous tenancy)
- Level 32, 300 La Trobe Street, Melbourne 3000 VIC (new office tenancy from 1 March 2024)
- Suite GF4, Building A, 5 Grevillea Place, Brisbane Airport 4008 QLD
- Operations based in Western Australia, which are fully remote

The operational boundary does not incorporate emissions associated with leased customer vehicles under management by FleetPartners. These are outside of the boundary of an organisation, and would be captured under the product certification avenue should we wish to pursue this in the future.

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF₆) and nitrogen trifluoride (NF₃). These have been expressed as carbon dioxide equivalents (CO₂-e) using relative global warming potentials (GWPs).

The following entities are included within this certification:

Legal entity name	ABN	ACN
FleetPartners Group Limited	85 131 557 901	131 557 901
Pacific Leasing Solutions (Australia) Pty Limited	84 121 168 447	121 168 447
Fleet Aust Subco Pty Limited	12 132 478 570	132 478 570
Leasing Finance (Australia) Pty Limited	39 121 167 824	121 167 824
PLS Notes (Australia) Pty Limited	32 122 110 552	122 110 552
Fleet Holding (Australia) Pty Limited	37 121 167 815	121 167 815
Fleet Partners Pty Limited	63 006 706 832	006 706 832
Fleet Partners Franchising Pty Limited	88 127 435 894	127 435 894
FleetPlus Holdings Pty Limited	22 155 949 698	155 949 698
FleetPlus Pty Limited	59 099 217 320	099 217 320
FleetPlus Novated Pty Ltd	34 103 571 740	103 571 740
PackagePlus Australia Pty Ltd	31 120 804 908	120 804 908
FleetPlus Asset Securitisation Pty Ltd	46 156 615 913	156 615 913
Fleet Choice Pty Ltd	94 096 148 499	096 148 499
Leasing Finance Services Pty Ltd	51 616 058 023	616 058 023
Accident Services Pty Ltd	94 626 169 953	626 169 953
Eclipx Insurance Pty Ltd	81 606 104 483	606 104 483
CarlInsurance.com.au Pty Ltd	17 606 104 590	606 104 590
Car Insurance Pty Ltd	95 605 397 939	605 397 939
Equipment Finance Holdings Pty Ltd	20 635 979 510	635 979 510
The Trustee for FP Turbo Warehouse Trust 2021-1	23 625 115 349	
The Trustee for the FP Turbo EV Warehouse Trust 2021-1	91 137 636 503	
The Trustee for the FP Turbo Series 2021-1 Trust	98 859 336 787	
The Trustee for FP Turbo Series 2023-1 Trust	70 961 876 565	
The Trustee for the FP Turbo Series 2024-1 Trust	33 242 424 614	

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation & Facilities
Climate Active carbon neutral products and services
Cleaning & Chemicals
Construction materials and services
Electricity
Food
Horticulture and agriculture
ICT Services and Equipment
Machinery and vehicles
Office Equipment & Supplies
Postage, Courier and Freight
Products
Professional Services
Refrigerants
Stationary Energy
Transport (Air)
Transport (Land and Sea)
Waste
Water
Working From Home

Non-quantified

N/A

Outside emission boundary

Excluded

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

FleetPartners have committed to the following targets and supporting measures:

- **Scope 1 – Zero emissions by FY30 (absolute target)**
 - Transition of the FleetPartners fleet to 100% electric vehicles
- **Scope 2 - Zero emissions by FY30 (absolute target)**
 - Purchase 100% renewable energy for office tenancies
- **Scope 3 – Achieve an emissions intensity target of 3.54 tCO₂e per FTE (30%) by FY30**

FleetPartners will achieve this by:

- Working with building managers to transition base building electricity use to 100% renewable energy.
- Working with suppliers (ICT Services suppliers, in particular) to measure and reduce indirect emissions associated with our use of software, data and telecommunications services.
- Reduce emissions from purchased goods and services through:
 - Undertaking supplier benchmark and supplier engagement;
 - Engage FleetPartners team members in sustainable procurement practices, and work with Climate Active certified carbon neutral providers for our goods and services (where possible).

FleetPartners has and will continue to implement initiatives that further drive carbon neutrality over the coming years.

Emissions reduction actions

FleetPartners has undertaken the following actions in FY24:

- Scope 1: Continued the transition of the FleetPartners vehicle fleet to low and zero-carbon emission alternatives:
 - The company vehicle fleet for our Australian operations has been reduced from 38 to 33 vehicles and consists of a target mix of 9 PHEVs and 24 EVs. The use of PHEVs in our fleet is an interim measure until the fit-for-purpose EVs with the required range and off-road capability become available in the Australian market.
- Scope 2: Made progress towards transitioning to 100% renewable energy across all Australian office locations:
 - Relocated our Melbourne office to a new building with 100% renewable energy supply for both base building and tenancy use (from March 2024 - September 2024).
 - Switched to 100% GreenPower for our Sydney office in November 2024. We are planning to relocate our Sydney office in 2025, with renewable and sustainable facilities as a key consideration.
 - Partnered with the building manager of our Brisbane office to transition to 100% renewable energy for both base building and tenancy use, effective 1 January 2025.
- Scope 3: Progressed efforts towards reducing emissions across our value chain:
 - Continued the transition to 100% renewable energy for base building electricity in all Australian office locations.
 - Expanded team member engagement initiatives led by the FleetPartners sustainability working group, to raise sustainability awareness and improve waste management practices, including celebrating key environmental days like World Water Day, Earth Day and World Environment Day; hosting April Waste Education Month, which featured a series of initiatives like a waste education workshop on best practices and posts about worm farming, the circular economy, and the 5 Rs of waste management—Refuse, Reduce, Reuse, Recycle, and Rot (compost); and organising the Plastic Free July Challenge to encourage team members to use reusable cups.
 - Launched the first of a three-part learning and development series for team members covering fleet electrification and IFRS S1 (International Financial Reporting Standards), delivered through the FleetPartners sales training and accreditation platform, FP AcadaMe.
 - Worked to reduce emissions from purchased goods and services by engaging certified carbon neutral providers for our goods and services (where possible).

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Year 1:	2019-20	1,849	n/a
Year 2:	2020-21	1,221	n/a
Year 3 / Base Year:	2021-22	2,027	n/a
Year 4:	2022-23	2,489	n/a
Year 5:	2023-24	2,726	n/a

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Computer and technical services	227.71	561.02	Additional costs associated with the ongoing key business transformation program initiated in FY22 (which is due to be completed by the end of March 2025), along with expenses reclassification

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Telstra	Mobile phone plans & mobile broadband plans
Pangolin Associates	Consulting
NextDC	Data centre services
Gilbert + Tobin	Legal Services
Consolidated Property Services	Cleaning Services
Corrs Chamber Westgarth	Legal Services
King and Wood Mallesons	Legal Services

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	18.82	18.82
Cleaning and chemicals	0.00	0.00	8.64	8.64
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	0.09	0.09
Electricity	0.00	116.92	57.85	174.76
Food	0.00	0.00	60.04	60.04
Horticulture and agriculture	0.00	0.00	3.19	3.19
ICT services and equipment	0.00	0.00	818.74	818.74
Machinery and vehicles	0.00	0.00	2.12	2.12
Office equipment and supplies	0.00	0.00	13.19	13.19
Postage, courier and freight	0.00	0.00	20.57	20.57
Products	0.00	0.00	12.01	12.01
Professional services	0.00	0.00	877.35	877.35
Refrigerants	0.39	0.00	0.00	0.39
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	17.71	0.00	2.14	19.85
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	242.83	242.83
Transport (land and sea)	100.52	0.00	271.92	372.44
Waste	0.00	0.00	4.89	4.89
Water	0.00	0.00	2.51	2.51
Working from home	0.00	0.00	72.96	72.96
Grand Total	118.63	116.92	2489.85	2725.39

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	2,561	93.95%
Australian Carbon Credit Units (ACCUs)	165	6.05%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project by Mytrah Group	VCUs	Verra	21/2/2025	14623-612935854-612935903-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	2022	50	0	2	48	1.76%
Bundled Wind Power Project by Mytrah Group	VCUs	Verra	21/2/2025	14623-612921621-612922342-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	2022	722	0	0	722	26.49%
Bundled Wind Power Project by Mytrah Group	VCUs	Verra	21/2/2025	14623-612936713-612938129-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	2022	1,417	0	0	1,417	51.98%
Bundled Wind Power Project by Mytrah Group	VCUs	Verra	21/2/2025	14623-612913969-612914342-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	2022	374	0	0	374	13.72%
Urana Regeneration Project	ACCUs	ANREU	24/2/2025	3,790,996,098 – 3,790,996,262	2019-20	165	0	0	165	6.05%

Co-benefits

Urana Regeneration Project

This project establishes permanent native forests through assisted regeneration from in-situ seed sources (including rootstock and lignotubers) on land that was cleared of vegetation and where regrowth was suppressed for at least 10 years prior to the project having commenced.

Bundled Wind Power Project by Mytrah Group

The purpose of the project activity is to generate electrical energy using renewable energy source (wind) and selling the generated electrical energy to the respective state utility. The project activity generates electricity using wind potential and converts it into kinetic energy using Wind turbines, which drives the alternators to generate energy. The generated electricity is exported to the regional grid system which is under the purview of the Indian grid of India.

VCU retirements links and screenshots:

<https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=278801>

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/03/2022	31/03/2022	14623-612935954-612935903-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	50	VCU	1728	Bundled Wind Power Project by Mytrah Group	Energy industries (renewable/non-renewable sources)			Multi State	India (IN)	Pangolin Associates Pty Ltd	NCOS Programme	Pangolin	Retired on behalf of Fleet Partners for the purpose of achieving Climate Active certification for the Organisation for the period of FY2024	21/02/2025

<https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=279126>

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/03/2022	31/03/2022	14623-61291621-612922342-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	722	VCU	1728	Bundled Wind Power Project by Mytrah Group	Energy industries (renewable/non-renewable sources)			Multi State	India (IN)	Pangolin Associates Pty Ltd	NCOS Programme	Pangolin	Retired on behalf of Fleet Partners for the purpose of achieving Climate Active certification for the Organisation for the period of FY2024	21/02/2025

<https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=279632>

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/03/2022	31/03/2022	14623-61292813-612931028-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	1417	VCU	1728	Bundled Wind Power Project by Mytrah Group	Energy industries (renewable/non-renewable sources)			Multi State	India (IN)	Pangolin Associates Pty Ltd	NCOS Programme	Pangolin	Retired on behalf of Fleet Partners for the purpose of achieving Climate Active certification for the Organisation for the period of FY2024	21/02/2025

<https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=279626>

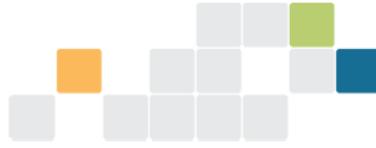
From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/03/2022	31/03/2022	14623-612913969-612914342-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	374	VCU	1728	Bundled Wind Power Project by Mytrah Group	Energy industries (renewable/non-renewable sources)			Multi State	India (IN)	Pangolin Associates Pty Ltd	NCOS Programme	Pangolin	Retired on behalf of Fleet Partners for the purpose of achieving Climate Active certification for the Organisation for the period of FY2024	21/02/2025

ACCU retirement certificate:

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Australian Government
Clean Energy Regulator



25 February 2025

VC202425-00699

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, VIRIDIOS CAPITAL PTY LTD (account number AU-3048).

The details of the cancellation are as follows:

Date of transaction		24 February 2025
Transaction ID		AU39473
Type of units		KACCU
Total Number of units		165
Block	Serial number range	3,790,996,098 - 3,790,996,262
	ERF Project	Urana Regeneration Project - ERF101557
	Vintage	2019-20
Transaction comment		ACCU's to be retired on behalf of FleetPartners Group Limited for the purpose of achieving Climate Active certification for the organisation for the period of FY2024

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely

David O'Toole
ANREU and International
NGER and Safeguard Branch
Scheme Operations Division



OFFICIAL

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

Activity	Quantity	Description	Type of the REC
Base building electricity	12,864 kWh	FleetPartners share of Base building electricity: GL SUPPLY A+B Ground Floor 300 LA TROBE Street, MELBOURNE VIC 3000 (NMI: VAAA003120), allocated based on share of the net lettable area	LGCs purchased and surrendered (supplied by Engie, purchased by building manager Charter Hall)
Tenancy Light and Power	46,079.33 kWh	FleetPartners' electricity usage on L32 (Meter #5 of combined NMI: VAAA000323)	LGCs purchased and surrendered (supplied by Engie, purchased by building manager Charter Hall)

Evidence of this surrender has been reviewed and accepted by Climate Active.

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	58,943	0	14%
GreenPower	82,026	0	20%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	76,699	0	19%
Residual Electricity	192,047	174,762	0%
Total renewable electricity (grid + non grid)	217,668	0	53%
Total grid electricity	409,715	174,762	53%
Total electricity (grid + non grid)	409,715	174,762	53%
Percentage of residual electricity consumption under operational control	75%		
Residual electricity consumption under operational control	144,342	131,351	
Scope 2	128,480	116,917	
Scope 3 (includes T&D emissions from consumption under operational control)	15,862	14,434	
Residual electricity consumption not under operational control	47,704	43,411	
Scope 3	47,704	43,411	

Total renewables (grid and non-grid)	53.13%
Mandatory	18.72%
Voluntary	34.41%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	116.92
Residual scope 3 emissions (t CO₂-e)	57.85
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	116.92
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	57.85
Total emissions liability (t CO₂-e)	174.76

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	57%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
NSW	222,412	127,173	86,477	6,359	95,240	69,525
VIC	163,789	93,653	73,986	6,556	70,136	60,317
QLD	23,513	13,445	9,815	2,017	10,069	8,860
Grid electricity (scope 2 and 3)	409,715	234,270	170,278	14,931	175,445	138,703
NSW	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
WA	0	0	0	0	0	0
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	409,715	0	0	0		

Residual scope 2 emissions (t CO₂-e)	170.28
Residual scope 3 emissions (t CO₂-e)	153.63
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	170.28
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	153.63
Total emissions liability	323.91

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A						



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