



PUBLIC DISCLOSURE STATEMENT

HITHER & YON CELLAR DOOR

ORGANISATION CERTIFICATION

FY2023-24

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Hither & Yon Cellar Door
REPORTING PERIOD	1 July 2023 – 30 June 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Malcolm Leask</i></p>
	Malcolm Leask Director 12 th May 2025



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.

1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	43 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	FY2023 Pangolin Associates 8/4/2024 Next technical assessment due: Hither and Yon has withdrawn from Climate Active certification. This will be the final submission.

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2. CERTIFICATION INFORMATION

Description of organisation certification

This inventory has been prepared for the financial year from **1 July 2023 to 30 June 2024** and covers the Australian business operations of the Hither & Yon Cellar Door, ABN 33 880 790 804.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following location:

- 17 High Street, Willunga 5172 SA
- 154 Hunt Road, McLaren Vale 5171 SA
- California Road, McLaren Vale 5171 SA

This certification only covers the Australian business operations of Hither & Yon. Wines sold to customers by Hither & Yon is covered by a separate Product Public Disclosure Statement, found in the Climate Active website.

The methods used for collating data, performing calculations, and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF₆) and nitrogen trifluoride (NF₃). These have been expressed as carbon dioxide equivalents (CO₂-e) using relative global warming potentials (GWPs).

Organisation description

Originally Willunga butcher's shop built in the 1860s, our cellar door still retains its local slate flooring and limestone walls. A very intimate space, we only serve up to 14 people at any time. We share this space with a café/providore next door (not part of the carbon neutral certification). The carbon neutral certification covers the operation of the tasting room and cellar door, and marketing and sales of our wines through the cellar door and to customers around Australia and overseas.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
N/A		

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and chemicals
Climate Active carbon neutral products and services
Construction materials and services
Electricity
Food
Horticulture and agriculture
ICT services and equipment
Machinery and vehicles
Office equipment and supplies
Postage, courier and freight
Products
Professional services
Refrigerants
Roads and landscape
Stationary energy (gaseous fuels)
Stationary energy (liquid fuels)
Stationary energy (solid fuels)
Transport (air)
Transport (land and sea)
Waste
Water
Working from home

Non-quantified

N/A

Outside emission boundary

Excluded

Wines sold through cellar door

Wines sold to customers in Australia and overseas

Freight distributing wines to customers

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Hither & Yon commits to reduce total scope 1 and total scope 2 emissions from our product by 50% by 2028 compared to a 2020 baseline. This will be achieved through the following measures:

Scope 1 emissions will be reduced by:

- Optimising business travel and utilising virtual conferencing
- Employee, customer education and training
- Removing stationary fuel use

Scope 2 emissions will be reduced by:

- Installing solar PV and led lighting

We also commit to reduce scope 3 emissions by 25% within the same timeframe, relative to the same baseline by:

- Regenerative farming management of vineyards
- Reducing production that does not use renewable energy
- Selecting suppliers for warehousing and delivery to reduce emissions intensity
- We have sourced a new glass bottle (which will be implemented in FY2024) and recycled sugar cane pulp label which is 100g less which will reduce shipping weight.
- In FY2024 we will be sourcing a new screw cap with plant-based liner enabling the whole cap to be recycled.

Emissions reduction actions

Continued growth in local and domestic market, reducing the need for travel and export. Business more conducted remotely and increased scale from suppliers and to customers for greater efficiency.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year:	2019–20	70.78	70.78
Year 1:	2020–21	39.41	39.41
Year 2:	2021–22	37.59	37.59
Year 3:	2022-23	58.72	58.72
Year 4:	2023-24	42.03	42.03

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Long economy class flights (>3,700km)	14.84	6.66	Reduction in air travel, focus on local markets and business by remote, digital.
Petrol: Small Car	1.45	4.98	Increase use of cars more often for employee commute, local sales and events, direct control is limited.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a location - based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	0.78	0.78
Cleaning and chemicals	0.00	0.00	0.61	0.61
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	0.00	0.00
Electricity	0.00	1.94	1.04	2.98
Food	0.00	0.00	1.01	1.01
Horticulture and agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	0.38	0.38
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment and supplies	0.00	0.00	0.84	0.84
Postage, courier and freight	0.00	0.00	3.72	3.72
Products	0.00	0.00	0.17	0.17
Professional services	0.00	0.00	2.32	2.32
Refrigerants	0.11	0.00	0.00	0.11
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.42	0.00	0.14	0.55
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	10.82	10.82
Transport (land and sea)	5.44	0.00	8.37	13.81
Waste	0.00	0.00	3.83	3.83
Water	0.00	0.00	0.00	0.00
Working from home	0.00	0.00	0.11	0.11
Grand Total	5.96	1.94	34.13	42.03

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	182*	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	VCU	Verra Registry	6/5/2025	9064-64852479-64852660-VCS-VCU-508-VER-IN-1-1353-01012017-31122017-0	2017	182*	0	0	182	100%

*A total of 182 tCO₂-e of offsets have been retired to cover the emissions associated with both the organisation and the product. This comprises 43 tCO₂-e for the organisation and 139 tCO₂-e for the product. For further details on the product emissions, please refer to the product Public Disclosure State

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	3,547	0	28%
Total non-grid electricity	3,547	0	28%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,692	0	13%
Residual Electricity	7,349	6,687	0%
Total renewable electricity (grid + non grid)	5,239	0	42%
Total grid electricity	9,041	6,687	13%
Total electricity (grid + non grid)	12,588	6,687	42%
Percentage of residual electricity consumption under operational control	86%		
Residual electricity consumption under operational control	6,310	5,742	
Scope 2	5,616	5,111	
Scope 3 (includes T&D emissions from consumption under operational control)	693	631	
Residual electricity consumption not under operational control	1,039	945	
Scope 3	1,039	945	

Total renewables (grid and non-grid)	41.62%
Mandatory	13.45%
Voluntary	0.00%
Behind the meter	28.18%
Residual scope 2 emissions (t CO₂-e)	5.11
Residual scope 3 emissions (t CO₂-e)	1.58
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	5.11
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	1.58
Total emissions liability (t CO₂-e)	6.69
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	86%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
SA	9,041	7,763	1,941	621	1,278	422
Grid electricity (scope 2 and 3)	9,041	7,763	1,941	621	1,278	422
SA	3,547	3,547	0	0		
Non-grid electricity (behind the meter)	3,547	3,547	0	0		
Total electricity (grid + non grid)	12,588					

Residual scope 2 emissions (t CO ₂ -e)	1.94
Residual scope 3 emissions (t CO ₂ -e)	1.04
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	1.94
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	1.04
Total emissions liability	2.98

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Wines sold through cellar door	N	N	N	N	N	Emissions from wines sold through cellar door fall outside the operational boundary of Hither & Yon. The organisation does not have the potential to influence the emissions from these sources. These are covered under the product certification.
Wines sold to customers in Australia and overseas	N	N	N	N	N	Emissions from wines sold to customers in Australia and overseas a fall outside the operational boundary of Hither & Yon. The organisation does not have the potential to influence the emissions from these sources. These are covered under the product certification.
Freight distributing wines to customers	N	N	N	N	N	Emissions from freight fall outside the operational boundary of Hither & Yon. The organisation does not have the potential to influence the emissions from these sources. These are covered under the product certification.



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