



PUBLIC DISCLOSURE STATEMENT

PROTECH GROUP SERVICES (PROTECHT)

**ORGANISATION CERTIFICATION
CY2024**

Australian Government
Climate Active
Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Protecht Group Services						
REPORTING PERIOD	Calendar year 1 January 2024 – 31 December 2024 Arrears report						
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> 						
	<table> <tr> <td>Name of signatory</td> <td>Jason Phillips</td> </tr> <tr> <td>Position of signatory</td> <td>CEO</td> </tr> <tr> <td>Date</td> <td>21 January 2026</td> </tr> </table>	Name of signatory	Jason Phillips	Position of signatory	CEO	Date	21 January 2026
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Date	21 January 2026						



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.1.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1,517 tCO ₂ -e (100% overlap between the service emissions)
CARBON OFFSETS USED	34% ACCUs, 66% CERs
RENEWABLE ELECTRICITY	34.60%
CARBON ACCOUNT	Prepared by: EnergyLink Services Pty Ltd
TECHNICAL ASSESSMENT	18 June 2024 EnergyLink Services Pty Ltd Next technical assessment due: CY2026 report

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2. CERTIFICATION INFORMATION

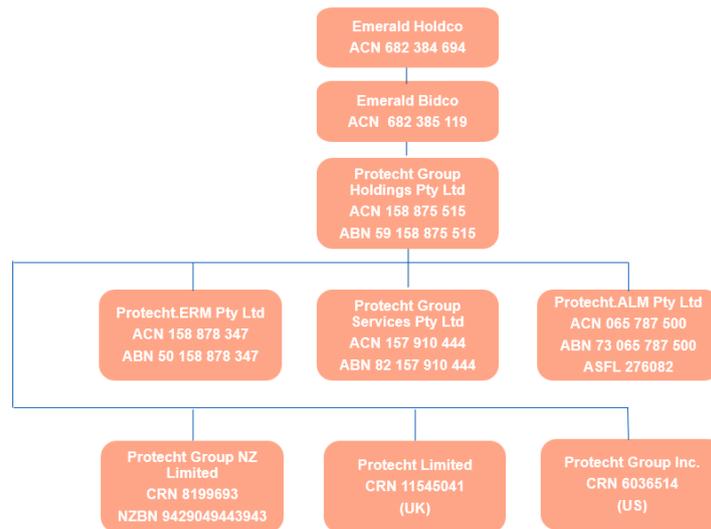
Description of organisation certification

This organisation certification is for the Australian business operations of Protecht Group Services, ABN 82157910444. Protecht has a separate Climate Active Service certification, which is outlined in the Service Public Disclosure Statement.

This Public Disclosure Statement includes information for CY2024 reporting period.

Organisation description

Protecht Group Holdings is the parent company of Protecht.ERM and Protecht Group Services, which are the primary two entities involved in delivering the SAAS Enterprise Risk Management services. Protecht.ERM is the contracting entity with the customer and Protecht Group Services (the certified entity with financial control approach, ABN 82157910444) is the employment and expense entity, which houses all the employees that service the product and the relationships with 3rd parties that provide their products in support of our product.



Company office is headquartered in Sydney, Australia. There are no other Australian offices.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Protecht.ERM	50158878347	
Protecht Group Services	82157910444	
Protecht.ALM	73065787500	

The following entities are excluded from this certification:

Legal entity name	ABN	ACN
Protecht Limited	N/A	
Protecht Group Inc	N/A	
Protecht Group NZ	N/A	

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<p><u>Quantified</u></p> <p>Accommodation and facilities</p> <p>Cleaning and chemicals</p> <p>Construction materials and services</p> <p>Electricity</p> <p>Food</p> <p>ICT services and equipment</p> <p>Office equipment and supplies</p> <p>Postage, courier and freight</p> <p>Products</p> <p>Professional services</p> <p>Stationary energy (gaseous fuels)</p> <p>Transport (air)</p> <p>Transport (land and sea)</p> <p>Waste</p> <p>Water</p> <p>Working from home</p>	<p><u>Non-quantified</u></p> <p>Unmapped expenses data</p>	<p><u>Excluded</u></p> <p>Refrigerant</p>
	<p><u>Optionally included</u></p> <p>N/A</p>	



4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Protecht is committed to reduce emissions by at least 30%/FTE by CY2028, based on the CY2023 base year. The emissions intensity in CY2023 was 11.86 tCO₂-e/FTE (with uplift).

Scope 1 emissions:

- Prioritising public transport, ethanol blended fuels, hybrids and electric vehicles for staff travel where available.

Scope 2 emissions:

- Continue the procurement of GreenPower electricity for our Sydney office.
- Protecht is aiming to move its office to a “greener building” which has a high NABERS rating and Climate Active certified as a carbon neutral building, using 76% renewable energy.
- Ensuring office spaces occupied are equipped with LED lighting, managing HVAC temperature set points and prioritising natural ventilation where available.

Scope 3 emissions:

- Implement green procurement policies to govern the following:
 - Encouraging staff to work from home and take less emissions intensive modes of transport when commuting.
 - Managing waste effectively to increase quantity of waste diverted for recycling.
 - Engaging with carbon neutral service certified professional services providers and reduce the number of firms engaged by Protecht
 - Procurement of carbon neutral products where possible
 - Reduction of air transport, by reducing the number of flights taken and class of airfare. Also, by utilising video conferencing to reduce air travel requirements.
 - Reduction in ICT services and equipment by working with our suppliers on focusing their efforts in reduction their emissions

Emissions reduction actions

Protecht has implemented the following emissions reductions actions as part of its plan to reduce greenhouse gas emissions:

- Switched to 100% green energy (GreenPower).
- Reviewed flights and reduced air travel per FTE by substituting VC meetings where possible.
- Replaced Global Kickoff with regional kickoffs to reduce flights.

5.EMISSIONS SUMMARY

Emissions over time

		Emissions since base year		
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)	Emissions intensity tCO ₂ -e/FTE (with uplift)
Base Year / Year 1:	CY2023	1,404	1,419	11.86
Year 2:	CY2024	1,405	1,517	11.6

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Computer and technical services	568.52	821.38	Computer service contractor (Hotovo) based overseas included in the reporting boundary.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	-	-	8.45	8.45
Cleaning and Chemicals	-	-	2.67	2.67
Construction Materials and Services	-	-	33.83	33.83
Electricity	-	46.34	5.72	52.06
Food	-	-	11.19	11.19
Horticulture and Agriculture	-	-	-	-
ICT services and equipment	-	-	858.39	858.39
Machinery and vehicles	-	-	-	-
Office equipment & supplies	-	-	5.89	5.89
Postage, courier and freight	-	-	0.27	0.27
Products	-	-	4.41	4.41
Professional Services	-	-	240.91	240.91
Roads and landscape	-	-	-	-
Stationary Energy (gaseous fuels)	1.60	-	0.41	2.01
Stationary Energy (liquid fuels)	-	-	-	-
Stationary Energy (solid fuels)	-	-	-	-
Transport (Air)	-	-	93.02	93.02
Transport (Land and Sea)	-	-	36.57	36.57
Waste	-	-	9.10	9.10
Water	-	-	1.15	1.15
Working from home	-	-	44.28	44.28
Total emissions (tCO₂-e)	1.60	46.34	1,356.56	1,404.19

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
Unmapped expenses	112.41
Total of all uplift factors (tCO ₂ -e)	112.41
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	1,516.6

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	523	34%
Certified Emissions Reductions (CERs)	994	66%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bloodwood Native Forest Protection Project	ACCU	ANREU	28/04/25	9,026,844,750 – 9,026,845,272	2024-25	523	0	0	523	34%
Wayang Windu Phase 2 Geothermal Power Project	CER	ANREU	28/04/25	34,197,325 – 34,198,336	CP2	1,012	0	18	994	66%
Offset Totals:						1,535	0	18	1,517	100.00%

Please note that there is complete overlap (100%) between the Organisation and Service emissions. As such, the offsets retired in this Organisation certification also covers the Service certification.

Transaction Details

Transaction details appear below.

Transaction ID	AU41005
Current Status	Completed (4)
Status Date	28/04/2025 17:23:18 (AEST) 28/04/2025 07:23:18 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Wragg, Benjamin James
Transaction Approver	Josset, Pierre
Comment	These units are cancelled by GreenCollar on behalf of Protecht Group Services Pty Ltd to support its Climate Active carbon neutral claims for CY2024 reporting period.

Transferring Account

Account Number	AU-1117
Account Name	Terra Carbon Pty Ltd
Account Holder	Terra Carbon Pty Limited

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF101645					2024-25		9,026,844,750 - 9,026,845,272	523

Transaction Status History

Status Date	Status Code
28/04/2025 17:23:18 (AEST) 28/04/2025 07:23:18 (GMT)	Completed (4)

Transaction Details

Transaction details appear below.

Transaction ID	AU41006
Current Status	Completed (4)
Status Date	28/04/2025 17:22:48 (AEST) 28/04/2025 07:22:48 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Wragg, Benjamin James
Transaction Approver	Josset, Pierre
Comment	These units are cancelled by GreenCollar on behalf of Protecht Group Services Pty Ltd to support its Climate Active carbon neutral claims for CY2024 reporting period.

Transferring Account

Account Number	AU-1117
Account Name	Terra Carbon Pty Ltd
Account Holder	Terra Carbon Pty Limited

Acquiring Account

Account Number	AU-2764
Account Name	Voluntary Cancellation – CP2
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
ID	CER	Kyoto Voluntary Cancellation	2	2					ID-3193			34,197,325 - 34,198,336	1,012

Transaction Status History

Status Date	Status Code
28/04/2025 17:22:48 (AEST) 28/04/2025 07:22:48 (GMT)	Completed (4)

Co-benefits

Bloodwood Native Forest Protection Project - [ERF101645](#)

Taking its name from the uniquely Australian tree that seems to ooze blood instead of sap, Bloodwood is host to a lake system that has the richest array of fairy shrimps, clam shrimps and shield shrimps in the world. As lifetime environmental advocates, it obviously held great appeal for Sue Hanson and her family, who took it over in 2008.

The sheer diversity of the property was a key selling point, and thanks to their two carbon projects, the Hansons have continued to invest in the property to the point where they regard it now as 'completely set up'.

Sue says the ecosystem at Bloodwood can now effectively work on its own, because the carbon income gives them the luxury of being able to let it repair in the seasons when they don't need to keep groundcover down, and then allow it to rest and recover to maintain its rich biodiversity.

Investment from the carbon project has included a rigorous feral animal control program, and extensive fencing, yard and watering programs. The financial buffer of the carbon money enables Sue to manage stock on the land without putting undue pressure on what is a fragile landscape. "Now we can manage the land with environmental sensitivity, and that has been a gift to us," says Sue.

Bloodwood now employs someone to help with grading, maintaining the project area, and keep on top of feral animal control. They even take on agistment cattle after good years, with the confidence the land will be able to maintain its health and diversity.

Key co-benefits include:

- Carbon sequestration to mitigate climate change
- Protection and regeneration of native vegetation and habitat
- Investment in farm infrastructure – fencing & waterpoints
- Improved feral animal control
- Establishing a balanced and diverse ecosystem
- Maintaining the health of a fragile landscape
- Financial security
- Community investment and job creation



Wayang Windu Phase 2 Geothermal Power Project – [CDM 3193](#)

The Wayang Windu Phase 2 is a 117MW geothermal power generation project, located at the Wayang Windu 40km south Bandung in West Java, Indonesia which displaces fossil fuel-based electricity with clean, renewable geothermal energy.

This project provides a range of benefits, including environmental sustainability through natural resource conservation and community health, economic sustainability for the local population, social sustainability via community participation, and technological sustainability through enhanced local capacity and utilization.

The Wayang Windu Phase 2 geothermal power generation project supports the following United Nations Sustainable Development Goals:



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	14,105	0	16%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	16,166	0	18%
Residual Electricity	57,209	52,060	0%
Total renewable electricity (grid + non grid)	30,272	0	35%
Total grid electricity	87,481	52,060	35%
Total electricity (grid + non grid)	87,481	52,060	35%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	57,209	52,060	
Scope 2	50,922	46,339	
Scope 3 (includes T&D emissions from consumption under operational control)	6,287	5,721	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	34.60%
Mandatory	18.48%
Voluntary	16.12%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	46.34
Residual scope 3 emissions (t CO₂-e)	5.72
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	46.34
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	5.72
Total emissions liability (t CO₂-e)	52.06

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
NSW	87,481	87,481	59,487	4,374	0	0
Grid electricity (scope 2 and 3)	87,481	87,481	59,487	4,374	0	0
NSW	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	87,481					

Residual scope 2 emissions (t CO ₂ -e)	59.49
Residual scope 3 emissions (t CO ₂ -e)	4.37
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	59.49
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	4.37
Total emissions liability	63.86

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Unmapped expenses - For the unmapped expenses, all expenses have been assumed to be relevant and an uplift factor has been applied to conservatively capture the emissions.	cost effective/ immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Refrigerants	N	N	N	N	N	<p>We do not use refrigerants as tenanted spaces are shared and are not owned or operated by Protecht. As such, it has not been included in PDS or carbon inventory.</p> <p>Size The emissions from a particular source are likely to be immaterial relative to the organisation’s electricity, stationary energy and fuel emissions.</p> <p>Influence We do not have the potential to influence the reduction of emissions from a particular source.</p> <p>Risk There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders Key stakeholders deem the emissions as not relevant.</p> <p>Outsourcing We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary</p>



An Australian Government Initiative

