



PUBLIC DISCLOSURE STATEMENT

ST ALI COFFEE ROASTERS PTY LTD

**ORGANISATION CERTIFICATION
CY2024**

Australian Government
Climate Active
Public Disclosure Statement

ST. ALI



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	St Ali Coffee Roasters Pty Ltd
REPORTING PERIOD	1 January 2024 – 31 December 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Lachlan Ward CEO 1/4/2025</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.1.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1,492 tCO ₂ -e
CARBON OFFSETS USED	20.11% ACCUs, 7.51% VCU, 72.39% CERs
RENEWABLE ELECTRICITY	22.79%
CARBON ACCOUNT	Prepared by: Andy Todd
TECHNICAL ASSESSMENT	17/11/2022 Katherine Simmons KREA Consulting Pty Ltd Next technical assessment due: CY2025

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of St Ali Coffee Roasters Pty Ltd, ABN 38 164 131 408, including the subsidiaries and properties listed below.

- **ST. ALi Coffee Roasters Pty Ltd (ABN 38 164 131 408)**
 - Roastery 2b /706 Lorimer St Port Melbourne VIC 3027
 - Head Office U98/21 Hall St Port Melbourne VIC 3027
 - ST. ALi QLD 3/471 Lytton Rd Morningside QLD 4170 (formerly Dramanti Coffee Roasters)
- **ST. ALi Pty Ltd (ABN 92 131 641 346)**
 - ST. ALi Café - 12-18 Yarra Pl South Melbourne 3205
 - Former Head Office 4 Yarra St South Melbourne VIC 3205
 - ST. ALi Kiosk @ University of Melbourne 230 Grattan St Parkville VIC 3205
- **ST. ALi & the Queen Pty Ltd (ABN 74 658 804 721)**
 - 1 Dhanga Djeembana Walk, Melbourne, VIC 3000
- **Really Good People Pty Ltd (ABN 46 600 875 803)**

This Public Disclosure Statement includes information for the CY2024 reporting period.

Organisation description

ST.ALi (ABN 38 164 131 408) is a privately-owned group of cafes, retailers and specialty coffee roasters founded and based Melbourne, Australia in 2005. ST.ALi is considered one of the pioneers of specialty coffee roasting in Australia and is respected globally for its expertise in direct relationships with producers, coffee brewing and unique food offerings.

An operational control approach has been taken in defining the organisational boundary.

The following entities are excluded from this certification:

Legal entity name	ABN	ACN
Proper Ventures t/a Barista Hustle	16 606 514 014	

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<p><u>Quantified</u></p> <p>Accommodation and facilities</p> <p>Cleaning and Chemicals</p> <p>Electricity</p> <p>ICT services and equipment</p> <p>Office equipment & supplies</p> <p>Professional Services</p> <p>Refrigerants</p> <p>Stationary Energy</p> <p>Transport (Air)</p> <p>Transport (Land and Sea)</p> <p>Waste</p> <p>Water</p>	<p><u>Non-quantified</u></p>	<p><u>Excluded</u></p> <p>Coffee beans embodied emissions</p> <p>Use of sold products</p> <p>End-of-life of products</p> <p>Downstream leased assets</p> <p>Investments</p>
	<p><u>Optionally included</u></p>	



4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Aligned with a science-based target to limit global warming to 1.5°C by 2030, St. Ali Coffee Roasters is committed to reducing its scope 1&2 emissions by 50% by 2030 from a 2023 base year.

The company plans to achieve this goal by pursuing the following emissions reduction strategies over the coming months and years:

Scope 1

- Continued implementation of energy-reduction strategies and technology. 0-24 months

Scope 2

- Investigate in-house solar power generation. 12-24 months

Scope 3

- Waste-stream mapping to identify reduction opportunities 0-12 months
- Implementing waste reduction and recycling programs. 0-12 months
- Reviewing last-mile delivery practices for efficiencies. 0-12 months
- Working with waste contractors to record collection weights and types of waste. 0-12 months
- Encouraging the use of digital meetings where feasible. 0-12 months
- Inventory of scope 3 emissions sources to identify reduction opportunities 12-24 months
- Transitioning forklift fleet to electric models. 5-10 years
- Encouraging the use of public transport for staff commuting. 0-12 months

Emissions reduction actions

Switched to green power and implemented energy reduction initiatives across the organisation, leading to an approximate 30% decrease in electricity-related emissions.

Low-energy lighting installed at the Port Melbourne roasting warehouse.

Implementation of collection services for soft plastics and used coffee grounds.

Optimisation of coffee roasting processes and centralisation of operations, leading to an approximate 5% decrease in gas-related emissions.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year		
	Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year: 2023	1,454.48	N/A
Year 2: 2024	1,491.92	N/A

Significant changes in emissions

Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Electricity (market-based method, scope 2)	419.15	312.72	Reduced trading and production hours. Shut down of some sites. Introduction of green power to business.
General waste (municipal waste)	138.21	259.92	Switch to FMCG for retail sites leading to increased wastage. New suppliers providing less recyclable packaging for stock.

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

	Sum of Scope 1 emissions (tCO ₂ -e)	Sum of Scope 2 emissions (tCO ₂ -e)	Sum of Scope 3 emissions (tCO ₂ -e)	Sum of Total emissions (tCO ₂ -e)
Accommodation and facilities	0.00	0.00	12.99	12.99
Cleaning and chemicals	0.00	0.00	9.41	9.41
Electricity	0.00	312.72	38.61	351.32
ICT services and equipment	0.00	0.00	73.77	73.77
Office equipment and supplies	0.00	0.00	11.85	11.85
Professional services	0.00	0.00	135.63	135.63
Refrigerants	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	414.54	0.00	32.19	446.73
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	37.24	37.24
Transport (land and sea)	80.66	0.00	64.45	145.11
Waste	0.00	0.00	259.92	259.92
Water	0.00	0.00	7.95	7.95
Grand Total	495.20	312.72	684.00	1491.92

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	300	20.11%
Certified Emissions Reductions (CERs)	1080	72.39%
Verified Carbon Units (VCUs)	112	7.51%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Native woodland regeneration project BRO21	ACCU	ANREU	6/12/2022	8,351,232,795 - 8,351,233,017	2022-23	223	146	0	77	5.16%
Enercon Wind Farms in Karnataka Bundled Project – 33 MW	CER	ANREU	9/1/2024	291,384,499 - 291,385,280	CP2	782	415	0	367	24.60%
Katingan Peatland Restoration and Conservation Project	VCU	Verra	9/1/2024	10364-207003027-207003138-VCS-VCU-263-VER-ID-14-1477-01012019-31122019-1	2019	112	0	0	112	7.51%
Native woodland regeneration project BRO21	ACCU	ANREU	9/1/2024	9,002,790,175 - 9,002,790,397	2023-24	223	0	0	223	14.95%
Enercon Wind Farms in Karnataka Bundled Project – 33 MW	CER	ANREU	28/3/2025	291,385,281 – 291,386,062	CP2	782	0	69	713	47.79%
Katingan Peatland Restoration and Conservation Project	VCU	Verra	28/3/2025	10364-207003139-207003250-VCS-VCU-263-VER-ID-14-1477-01012019-31122019-1	2019	112	0	112	0	0.00%
Native woodland regeneration project BRO21	ACCU	ANREU	28/3/2025	9,022,551,136 – 9,022,551,358	2024-25	223	0	223	0	0.00%
						2457	561	404	1492	100%

Co-benefits

ST. ALi has selected a wide portfolio of offset projects to support its carbon-neutral claim across Australia, Indonesia, and India. Information on the projects and co-benefits is shown below.

EXTRAORDINARY IMPACT

OFFSET PROJECT CATEGORY OVERVIEW

Across India, wind farms introduce clean energy to the grid which would otherwise be generated by coal-fired power stations. Wind power is clean in two ways: it produces no emissions and also avoids the local air pollutants associated with fossil fuels. Electricity availability in the regions have been improved, reducing the occurrence of blackouts across the area.

The projects support national energy security and strengthen rural electrification coverage. In constructing the turbines new roads were built, improving accessibility for locals. The boost in local employment by people engaged as engineers, maintenance technicians, 24-hour on-site operators and security guards also boosts local economies and village services.

The projects meet the following Sustainable Development Goals



WINDS OF CHANGE - INDIA -



EXTRAORDINARY IMPACT

OFFSET PROJECT CATEGORY OVERVIEW

Located in New South Wales and Queensland, these carbon farming projects work with landholders to regenerate and protect native vegetation. The projects help improve marginal land, reduce salinity and erosion and provide income to farmers. Widespread land clearing has significantly impacted local ecosystems. This degradation and loss of plant species threatens the food and habitat on which other native species rely. Clearing allows weeds and invasive animals to spread and affects greenhouse gas emissions.

The project areas can harbour a number of indigenous plant species which provide important habitat and nutrients for native wildlife. By erecting fencing and actively managing invasive species, these projects avoid emissions caused by clearing and achieve key environmental and biodiversity benefits.

The projects meet the following Sustainable Development Goals



BRINGING BUSH BACK - AUSTRALIA -



EXTRAORDINARY IMPACT

OFFSET PROJECT CATEGORY OVERVIEW

Across India, wind farms introduce clean energy to the grid which would otherwise be generated by coal-fired power stations. Wind power is clean in two ways: it produces no emissions and also avoids the local air pollutants associated with fossil fuels. Electricity availability in the regions have been improved, reducing the occurrence of blackouts across the area.

The projects support national energy security and strengthen rural electrification coverage. In constructing the turbines new roads were built, improving accessibility for locals. The boost in local employment by people engaged as engineers, maintenance technicians, 24-hour on-site operators and security guards also boosts local economies and village services.

The projects meet the following Sustainable Development Goals



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

Australian National Registry of Emissions Units

Transaction ID: AU40404
 Current Status: Completed (4)
 Status Date: 28/03/2025 16:15:50 (AEDT)
 28/03/2025 05:15:50 (GMT)
 Transaction Type: Cancellation (4)
 Transaction Initiator: Chandra, Kishie
 Transaction Approver: Gurney, Annabelle
 Comment: Retired on behalf of ST ALI Coffee Roasters Pty Ltd for its organisational Climate Active carbon neutral certification.

Transferring Account
 Account Number: AU-3255
 Account Name: Tasman Environmental Markets Australia Pty Ltd
 Account Holder: Tasman Environmental Markets Australia Pty Ltd

Acquiring Account
 Account Number: AU-2764
 Account Name: Voluntary Cancellation - CP2
 Account Holder: Commonwealth of Australia

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
IN	CER	Kyoto Voluntary Cancellation	2	2					IN-1299			291,385,281 - 291,386,062	782

Australian National Registry of Emissions Units

Transaction ID: AU40405
 Current Status: Completed (4)
 Status Date: 28/03/2025 16:16:21 (AEDT)
 28/03/2025 05:16:21 (GMT)
 Transaction Type: Cancellation (4)
 Transaction Initiator: Chandra, Kishie
 Transaction Approver: Gurney, Annabelle
 Comment: Retired on behalf of ST ALI Coffee Roasters Pty Ltd for its organisational Climate Active carbon neutral certification.

Transferring Account
 Account Number: AU-3255
 Account Name: Tasman Environmental Markets Australia Pty Ltd
 Account Holder: Tasman Environmental Markets Australia Pty Ltd

Acquiring Account
 Account Number: AU-1968
 Account Name: Australia Voluntary Cancellation Account
 Account Holder: Commonwealth of Australia

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF166612					2024-25		9,022,551,136 - 9,022,551,258	223

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RETIRED UNITS

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/01/2019	31/12/2019	10304-207003139-207003250-VCS-VCU-263-VER-ID-14-1477-01012019-31122019-1	112	VCU	1477	Kalangan Peatland Restoration and Conservation Project	Agriculture Forestry and Other Land Use	CCB-Biodiversity Gold, CCB-Climaste Gold, CCB-Community Gold		Central Kalimantan	Indonesia (ID)	Tasman Environmental Markets Australia Pty Ltd	Retirement for Person or Organization	SI Ali Coffee Roasters Pty Ltd	Retired on behalf of ST ALI Coffee Roasters Pty Ltd for its organisational Climate Active carbon neutral certification.	28/03/2025

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Australian National Registry of Emissions Units

Logged in as: Alexander Lewis / Industry User

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

Transaction ID	AU25194
Current Status	Completed (4)
Status Date	06/12/2022 15:05:09 (AEDT) 06/12/2022 04:05:09 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Lewis, Alexander John
Transaction Approver	Lewis, Alexander John
Comment	Retired on behalf of ST ALI Coffee Roasters Pty Ltd for its organisational Climate Active carbon neutral certification for CV23.

Transferring Account

Account Number: AU-3255

Account Name: Tasman Environmental Markets Australia Pty Ltd

Account Holder: Tasman Environmental Markets Australia Pty Ltd

Acquiring Account

Account Number: AU-1058

Account Name: Australia Voluntary Cancellation Account

Account Holder: Commonwealth of Australia

Party	Issue	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Issue Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF166012					2022-23		8,351,232,795 - 8,351,233,617	223



Australian National Registry of Emissions Units

Logged in as: Kristie Chandra / Industry User

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

Transaction ID	AU31761
Current Status	Completed (4)
Status Date	09/01/2024 13:56:41 (AEDT) 09/01/2024 02:56:41 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Chandra, Kristie
Transaction Approver	Gurney, Annabelle
Comment	Retired on behalf of ST ALI Coffee Roasters Pty Ltd for its organisational Climate Active carbon neutral certification.

Transferring Account

Account Number: AU-3255

Account Name: Tasman Environmental Markets Australia Pty Ltd

Account Holder: Tasman Environmental Markets Australia Pty Ltd

Acquiring Account

Account Number: AU-1058

Account Name: Australia Voluntary Cancellation Account

Account Holder: Commonwealth of Australia

Party	Issue	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Issue Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF166012					2023-24		9,002,790,178 - 9,002,790,397	223





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RETIRED UNITS

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/01/2019	31/12/2019	10364-207003027-207003138-VCS-VCLU-263-VER-ID-14-1477-01012019-31122019-1	112	VCLU	1477	Katingan Peatland Restoration and Conservation Project	Agriculture Forestry and Other Land Use	CCB-Biodiversity Gold, CCB-Climate Gold, CCB-Community Gold		Central Kalimantan	Indonesia (ID)	Tasman Environmental Markets Australia Pty Ltd	Retirement for Person or Organization	ST ALI Coffee Roasters Pty Ltd	Retired on behalf of STALI Coffee Roasters Pty Ltd for its organisational Climate Active carbon neutral certification.	09/01/2024

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Australian National Registry of Emissions Units

Logged in as: Kristle Chandra / Industry User

Transaction Details

Transaction details appear below:

Transaction ID	AU31702
Current Status	Completed (4)
Status Date	09/01/2024 13:57:15 (AEDT) 09/01/2024 02:57:15 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Chandra, Kristle
Transaction Approver	Gurney, Annabelle
Comment	Retired on behalf of ST ALI Coffee Roasters Pty Ltd for its organisational Climate Active carbon neutral certification.

Transferring Account		Acquiring Account	
Account Number	AU-3255	Account Number	AU-2764
Account Name	Tasman Environmental Markets Australia Pty Ltd	Account Name	Voluntary Cancellation - CP2
Account Holder	Tasman Environmental Markets Australia Pty Ltd	Account Holder	Commonwealth of Australia

Path	Type	Transaction Type	Original CP	Current CP	LRP Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
IN	CER	Kyoto Voluntary Cancellation	2	2					DN-1299			291,384,469 - 291,385,280	782

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	21,571	0	4%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	92,409	0	18%
Residual electricity	386,070	351,324	0%
Total renewable electricity (grid + non grid)	113,980	0	23%
Total grid electricity	500,051	351,324	23%
Total electricity (grid + non grid)	500,051	351,324	23%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	386,070	351,324	
Scope 2	343,645	312,717	
Scope 3 (includes T&D emissions from consumption under operational control)	42,425	38,607	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	22.79%
Mandatory	18.48%
Voluntary	4.31%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	312.72
Residual scope 3 emissions (t CO₂-e)	38.61
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	312.72
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	38.61
Total emissions liability (t CO₂-e)	351.32

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
		(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
Percentage of grid electricity consumption under operational control	100%					
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	466,002	466,002	368,142	32,620	0	0
QLD	34,049	34,049	24,856	5,107	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	500,051	500,051	392,997	37,727	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	472,265					

Residual scope 2 emissions (t CO ₂ -e)	393.00
Residual scope 3 emissions (t CO ₂ -e)	37.73
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	393.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	37.73
Total emissions liability (t CO₂-e)	430.72

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<p><i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i></p>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<p><i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i></p>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

N/A

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

St. Ali's investment in Proper Ventures Pty. Ltd. has been excluded as St. Ali only owns a 50% stake in the business and the emissions attributable to the investment are very low as business operations are limited to 1 FTE equivalent employee working from home.

An investment property has been excluded as this is leased to a third-party and St. Ali has no influence on the tenant's operations.

Coffee beans embodied emissions, consumer use of sold products emissions, and emissions from the end-of-life of consumer products have been excluded as it has been assessed as not relevant according to the relevance test and falls outside of the scope of this certification.

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Downstream leased assets	No	No	No	No	No	<p>Size: The property is a small retail space and is unlikely to contribute significantly to the organisation's overall emissions.</p> <p>Influence: This refers to an investment property and the organisation does not have any influence on emissions as the property is leased to a third-party.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Investments	No	Yes	No	No	No	<p>Size: The operations of the business in question are limited to one FTE conducting mainly office work so emissions are unlikely to contribute significantly to the organisation’s overall emissions.</p> <p>Influence: The organisation is a 50% shareholder but does not participate in the day to day running of this business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Coffee beans embodied emissions	Yes	No	No	No	No	<p>Size: Whilst likely to be significant in size, these emissions have been excluded as they have been assessed as not relevant according to the relevance test and fall outside of the scope of this certification.</p> <p>Influence: Due to its relatively small size, the organisation is unlikely to be able to influence how raw ingredients are processed and delivered.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source.</p> <p>Stakeholders: Key stakeholders do not deem these emissions relevant under this certification type.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Use of sold products	Yes	No	No	No	No	<p>Size: Whilst likely to be significant in size, these emissions have been excluded as they have been assessed as not relevant according to the relevance test and fall outside of the scope of this certification.</p> <p>Influence: The organisation is likely to have relatively minor influence in how its products are consumed.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source.</p> <p>Stakeholders: Key stakeholders do not deem these emissions relevant under this certification type.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
End-of-life of products	Yes	No	No	No	No	<p>Size: Whilst likely to be significant in size, these emissions have been excluded as they have been assessed as not relevant according to the relevance test and fall outside of the scope of this certification.</p> <p>Influence: The organisation is likely to have relatively minor influence in how its products are disposed of.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source.</p> <p>Stakeholders: Key stakeholders do not deem these emissions relevant under this certification type.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>



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