



PUBLIC DISCLOSURE STATEMENT

**CYCLONE GLOBAL PTY LIMITED
(TRADING AS CYCLONE GLOBAL)**

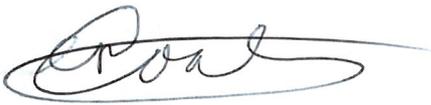
**ORGANISATION CERTIFICATION
CY2024**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Cyclone Global Pty Limited (trading as Cyclone Global)
REPORTING PERIOD	Calendar year 1 January 2024 – 31 December 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> 
	<p>Name of signatory CRAIG WARKLER Position of signatory CEO Date 02/03/26</p>



Australian Government
**Department of Climate Change, Energy,
 the Environment and Water**

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Version 9.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	331 tCO ₂ -e
CARBON OFFSETS USED	100% ACCUs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Anthesis Australia
TECHNICAL ASSESSMENT	Date: 22 April 2023 (CY23 projected) Organisation: Anthesis Australia Next technical assessment due: CY2026 report

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the Australian business operations of Cyclone Global Pty Limited (trading as Cyclone Global), ABN 89 103 907 375.

The emissions inventory in this Public Disclosure Statement has been developed in accordance with the Climate Active Carbon Neutral Standard for Organisations using the operational control approach.

Cyclone Global is a Transportation, Freight & Logistics Services, and Courier Service company, and operates across 10 offices with the Perth office opening in June 2024.

This Public Disclosure Statement includes information for the CY2024 reporting period.

Organisation description

- Cyclone Global Pty Limited (trading as Cyclone Global), ABN 89 103 907 375 is a young, dynamic and agile freight forwarding and logistics company with our head office in Sydney, Australia.
- Cyclone Global supports and nurtures a culture where all employees can have a real impact, innovate, and achieve whirlwind growth both professionally and personally. We have 28.6 full-time employees in Australia.
- No other subsidiaries or child companies are included within this certification.
- International operations are excluded from the emission boundary.
- An outline of where facilities are located is shown below.

Location	Address	Description
NSW	1367 Botany Road, Botany, NSW 2019	18.50 FTE
VIC	3 Westside Avenue, Port Melbourne VIC 3207	4.67 FTE – Moved out June 2024.
VIC	Unit 20A 1st Floor 75 Lorimer St, Docklands VIC 3008	4.67 FTE – Moved in June 2024.
QLD	Brisbane, QLD 4008	1.0 FTE working from home
WA	Suite 4, Ground Floor 388 Hay Street Subiaco	0.67 FTE

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and Chemicals
Climate Active Carbon
Neutral Products and
Services
Construction materials and
services
Electricity
Food
ICT services and equipment
Machinery and vehicles
Office equipment & supplies
Postage, courier and freight
(upstream)
Professional Services
Stationary Energy
Transport (Air)
Transport (Land and Sea)
Waste
Water
Working from home

Non-quantified

N/A

**Outside emission
boundary**

Excluded

Refrigerants
Downstream
transportation and
distribution (freight
forwarding services
Cyclone Global
provides)

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Cyclone Global commits to reduce Australian organisational scope 1 and 2 emissions by 42% by 2033, from a 2023 base year. We have identified the following strategies that we will employ to reduce our emissions:

Scope 1 (Company vehicles):

- Fuel usage for company vehicles and forklifts account for 12% of our carbon emissions. Cyclone will look to purchase more fuel efficient over the next 5 years.
- Use GPS tracking to collect better data on company vehicles to help analyse and optimise company car usage;
- Move towards reducing emissions in our new vehicles via the use of EV as they become available.

Scope 2 (Purchased electricity):

- Electricity accounts for 8% of our organisational emissions. Cyclone Global will investigate electricity supply arrangements and further opportunities to purchase renewable-sourced electricity (e.g. Cyclone is considering solar electricity generation at a new Sydney office expected to be completed in 2026).

Our emissions Scope 3 hot spots are **ICT services and equipment (storage), professional services (e.g. Marketing) and business travel**. The emission reduction strategy for the organisational operations will include the following actions (but are not limited to):

Cyclone Global commits to seeking opportunities to reduce organisational emissions Scope 3 through:

Scope 3:

- **Goods and Professional Services** emissions will be reduced through:
 - Investigate the market for carbon neutral alternatives in our supply chain and procure carbon neutral suppliers by 2025 (e.g., carbon neutral services – Climate Active certified)
 - Engage with suppliers and professional services to promote the use of renewable electricity in their operations and collect actual activity data from their services and improve data accuracy.
- **Land travel (employee commuting)** emissions will be reduced through:
 - Adoption of hybrid working principles to support working from home and reduce employee commuting and business travel.
 - Promote the use of more fuel-efficient ways of transport such as share car, active transport and

public transport.

- **Travel Air and Accommodation emissions** will be reduced through:
 - We have committed to purchasing carbon-offsets for our domestic and international flights from 2023 (when possible).
 - Avoiding non-essential business travel, and encouraging the use of virtual conferencing;
 - Reduction actions for business travel (i.e., accommodation and flights) by choosing options with a lower emissions intensity (e.g., prefer economy class flights and hotel rating decrease) or suppliers with a certified carbon neutral service;

Whilst working through this plan to reduce emissions, we are proactively offsetting our impacts through the purchase of carbon credits.

Emissions reduction actions

Cyclone Global purchased opt-in carbon-neutral flights with Qantas and Virgin, as well as Professional Services from Anthesis in CY24, and intends to use the same Climate Active certified products and services in the next reporting period.

During CY24 the following actions were in place:

- Cyclone purchased opt-in carbon-neutral flights with Qantas and Virgin. This action represented a reduction of 23 tonnes CO₂e.
- Cyclone acquired Carbon Neutral Professional Services from Anthesis. This action represented a reduction of 2 tonnes CO₂e.
- Cyclone purchased carbon-neutral international flights, however, these were not Climate Active- certified flights therefore those reductions were not included and are accounted for in this organisation certification.
- Cyclone's hybrid work plan was in place during CY24.

5.EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/Year 1:	2023	324.37	N/A
Year 2:	2024	330.87	N/A

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Computer and technical services	56.01	42.06	Less expenditure on IT Maintenance (computer services)
Long business class flights (>3,700km)	19.21	44.33	Total International flights distance travelled increased

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Anthesis (formerly known as Ndevr Environmental)	Professional Services
Qantas	Opt-in flight service
Virgin	Opt-in flight service

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	15.49	15.49
Cleaning and Chemicals	0.00	0.00	2.69	2.69
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction Materials and Services	0.00	0.00	0.00	0.00
Electricity	0.00	23.62	2.37	26.00
Food	0.00	0.00	6.48	6.48
ICT services and equipment	0.00	0.00	64.48	64.48
Machinery and vehicles	0.00	0.00	3.07	3.07
Office equipment & supplies	0.00	0.00	3.23	3.23
Postage, courier and freight	0.00	0.00	0.68	0.68
Products	0.00	0.00	0.00	0.00
Professional Services	0.00	0.00	42.66	42.66
Refrigerants	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	78.81	78.81
Transport (Land and Sea)	37.90	0.00	31.78	69.68
Waste	0.00	0.00	13.00	13.00
Water	0.00	0.00	0.88	0.88
Working from home	0.00	0.00	3.72	3.72
Total emissions (tCO₂-e)	37.90	23.62	269.35	330.87

Uplift factors

N/A.

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	331	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Wilinggin Fire Project	ACCU	ANREU	13/06/2025	8,332,574,828 – 8,332,575,158	2021-22	331	0	0	331	100%

Co-benefits

ACCUs screenshot

Transaction Details

Transaction details appear below

[Transaction Successfully Approved](#)

Transaction ID	AU42824
Current Status	Completed (4)
Status Date	13/06/2025 17:20:15 (AEST) 13/06/2025 07:20:15 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Ploenges, Anais Julie Charlotte
Transaction Approver	Ploenges, Mark Steven
Comment	Retiring on behalf of Cyclone Global Logistics (AEN 09 103 907 375) CY24 emissions for Climate Active

Transferring Account		Acquiring Account	
Account Number	AU-3593	Account Number	AU-1008
Account Name	OZWIDE FIELD SERVICES PTY LTD	Account Name	Australia Voluntary Cancellation Account
Account Holder	OZWIDE FIELD SERVICES PTY LTD	Account Holder	Commonwealth of Australia

Transaction Blocks

Entity	Event	Transaction Type	Original CP	Current CP	EEA Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Unitclass	Entity Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			80210664						2021-22	8-332-574-828 - 8-332-575-158	331

Transaction Status History

Status Date	Status Code
13/06/2025 17:20:15 (AEST) 13/06/2025 07:20:15 (GMT)	Completed (4)
13/06/2025 17:20:15 (AEST) 13/06/2025 07:20:15 (GMT)	Proposed (1)
13/06/2025 17:20:14 (AEST) 12/06/2025 07:20:14 (GMT)	Account Holder Approval (97)
13/06/2025 07:11:05 (AEST) 13/06/2025 07:11:02 (GMT)	Awaiting Account Holder Approval (95)

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	6,374	0	18%
Residual Electricity	28,115	25,585	0%
Total renewable electricity (grid + non grid)	6,374	0	18%
Total grid electricity	34,489	25,585	18%
Total electricity (grid + non grid)	34,489	25,585	18%
Percentage of residual electricity consumption under operational control	98%		
Residual electricity consumption under operational control	27,553	25,073	
Scope 2	24,525	22,318	
Scope 3 (includes T&D emissions from consumption under operational control)	3,028	2,755	
Residual electricity consumption not under operational control	562	512	
Scope 3	562	512	

Total renewables (grid and non-grid)	18.48%
Mandatory	18.48%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	22.32
Residual scope 3 emissions (t CO₂-e)	3.27
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	22.32
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	3.27
Total emissions liability (t CO₂-e)	25.58

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
		(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
Percentage of grid electricity consumption under operational control	98%					
ACT	0	0	0	0	0	0
NSW	22,210	21,766	14,801	1,088	444	324
SA	0	0	0	0	0	0
VIC	9,596	9,404	7,429	658	192	165
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	2,683	2,629	1,393	105	54	31
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	34,489	33,799	23,623	1,852	690	520
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	34,489					

Residual scope 2 emissions (t CO ₂ -e)	23.62
Residual scope 3 emissions (t CO ₂ -e)	2.37
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	23.62
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	2.37
Total emissions liability	26.00

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Downstream transportation and distribution (freight forwarding services Cyclone Global provides)	Y	N	N	N	N	<p>Size: Unknown.</p> <p>Influence: We do not have the potential to influence the emissions from this source for our business operations.</p> <p>Risk: the source does not create supply chain risks.</p> <p>Stakeholders: Key stakeholders, including clients, peers and the public, are unlikely to consider this a relevant source of emissions for our business operations. This is an emissions source managed, influenced and controlled but the provision of the services.</p> <p>Outsourcing: Comparable organisations do not typically undertake this activity within their boundary as part of the Organisation certification.</p>
Refrigerants	N	N	N	N	N	<p>Size: The emissions source is likely to be between 1 and 2 tCO₂-e, which is not large compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source for our business operations.</p> <p>Risk: the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including clients, peers and the public, are unlikely to consider this a relevant source of emissions for our business operations.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary.</p>



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