PUBLIC DISCLOSURE STATEMENT

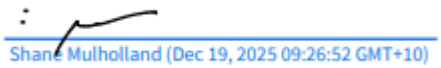
GREENBOX GROUP PTY LTD

ORGANISATION CERTIFICATION
FY2023-24

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	Greenbox Group Pty Ltd
REPORTING PERIOD	Financial year 1 July 2023 – 30 June 2024 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*  Shane Mulholland (Dec 19, 2025 09:26:52 GMT+10)
	Shane Mulholland Executive Director 18 December 2025

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 9.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	Offset by organisation 1,443 tCO2-e Offset by service 47 tCO2-e Total Emissions to be offset 1,490 tCO2e
CARBON OFFSETS USED	100% ACCUs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: EnergyLink Services Pty Ltd
TECHNICAL ASSESSMENT	Date: FY22/23 Organisation: EnergyLink Services Pty Ltd Next technical assessment due: FY25/26

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the Australian business operations of Greenbox Group Pty Ltd, ABN 53 635 351 870.

This Public Disclosure Statement includes information for FY2023/24 reporting period and operational control approach was used for the reporting boundary.

Organisation description

Greenbox Group Pty Ltd, ABN 53 635 351 870, is a privately-owned IT asset lifecycle management company, with high-security facilities in Brisbane, Sydney, Canberra, Melbourne and New Zealand.

Greenbox Group also has staff WFH in South Australia.

We provide end-to-end services across the technology lifecycle, including pre-deployment, connected configuration, deployment, asset recovery and data security with the majority of e-waste diverted from landfill. When all opportunities for reuse or materials recovery have been exhausted and there are no technically viable recycling processes available, we may direct material to the most environmentally beneficial option of energy recover, incineration or land disposal.

At Greenbox, we protect your data, your reputation and our planet – in a controlled and consistent way. We have robust governance in place, starting with our board and ending on the warehouse floor. Twenty quality ISO certifications attest to this, in safety, quality, and the environment.

We securely manage a wide range of IT assets, including: PCs, laptops, monitors, servers and storage, communications and networking, mobile phones and tablets, and telecommunications equipment. We specialise in the needs of industry: government, education, banking and defence to name a few.

In addition to currently holding 20 ISO certifications across its 4 large service facilities in Australia and 4 services in New Zealand, Greenbox Group's facilities are all R2 certified via Sustainable Electronics Recycling International, the worlds most advanced standard for responsible practices for used electronics.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

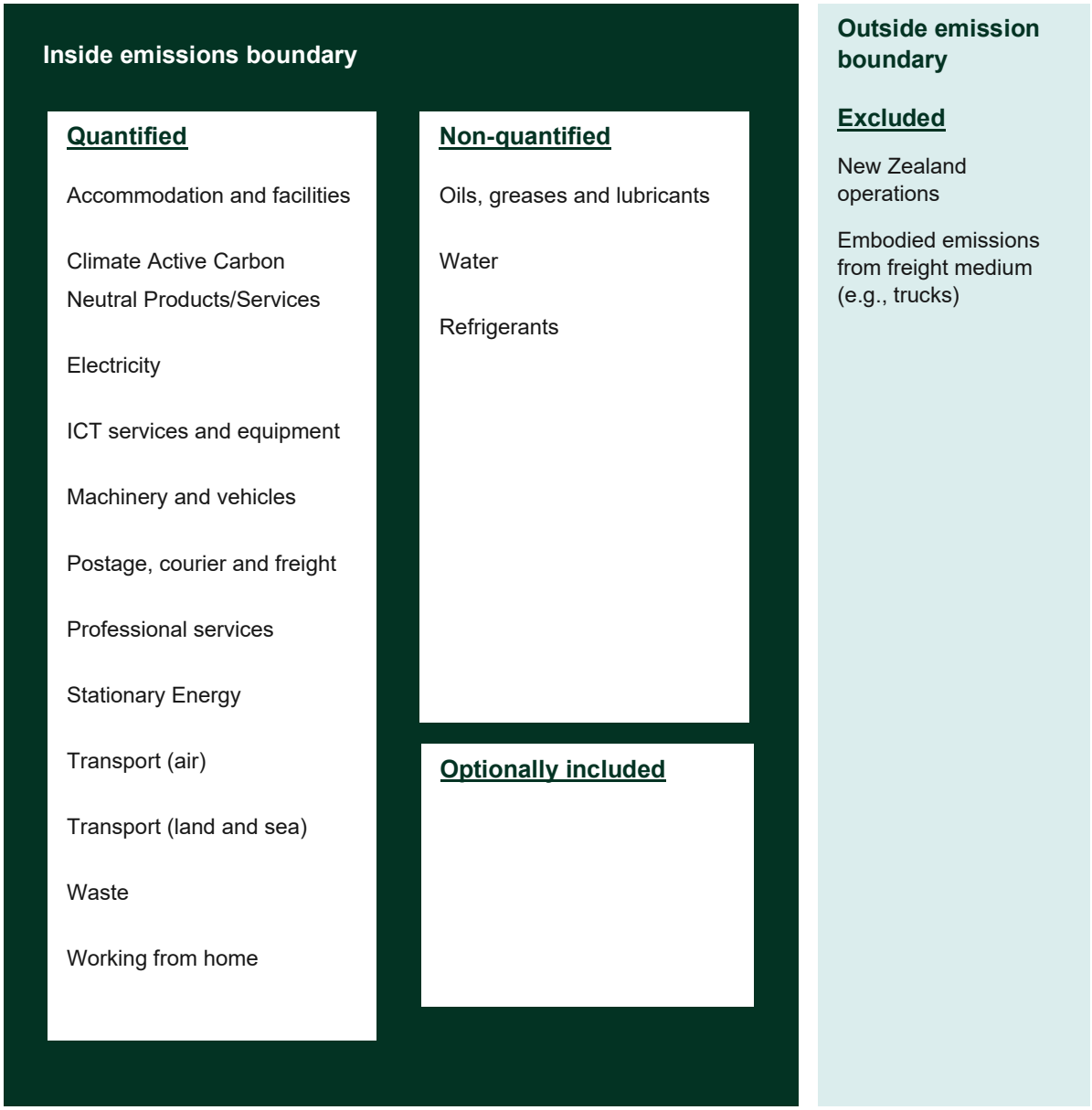
All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.


Inside emissions boundary
Quantified
Accommodation and facilities
Climate Active Carbon Neutral Products/Services
Electricity
ICT services and equipment
Machinery and vehicles
Postage, courier and freight
Professional services
Stationary Energy
Transport (air)
Transport (land and sea)
Waste
Working from home
Non-quantified
Oils, greases and lubricants
Water
Refrigerants
Optionally included
Outside emission boundary
Excluded
New Zealand operations
Embodied emissions from freight medium (e.g., trucks)

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Over twenty years ago, Greenbox was one of the first market entrants to the ITAD (Information Technology Asset Disposition) space in Australia, and by virtue of the services that we deliver as an organisation (diverting e-waste away from landfill via refurbishing, recycling, and remarketing electronic assets) we are already a sustainability leading organisation at our very core.

Since inception, Greenbox Group's circular economy practices have prevented more than 106,395,228 kilograms of CO2 from being emitted into the atmosphere along with preventing more than 330,247 kilograms of toxic materials from leaching into landfills around the world.

Greenbox Group's bespoke Environmental portal provides customers with real time data in relation to the carbon emissions that they are mitigating via engaging with Greenbox Group's services, with customer carbon certificates also able to be generated via this portal. As part of this certification, Greenbox commits to a 20% reduction in emission per staff members by 2028, from FY2022-23 base year and at least a 30% reduction per staff members by FY2033/34. As the vast majority of the emissions sources are shared (>95%) between the organisation and service certifications, these emissions reduction target will broadly apply on a per functional unit basis as well.

The reduction will be achieved by the following:

Scope 1

- Using low-emission fuel, hybrid and electric vehicle for freight services whenever possible.

Scope 2

- Start procuring 100% GreenPower electricity.
- Complete an energy assessment of Greenbox facilities, commencing with the Sydney facility.
    - The energy assessment to examine suitability/feasibility of solar and battery storage as well as other potential energy efficiency upgrades available.
- Educate Greenbox staff to reduce office's energy consumption (e.g. switch-off campaign)

Scope 3

- Establishing green procurement policies, such as:
    - Using Climate Active certified businesses/organisations when acquiring products and services.
    - Utilising video conference technology to avoid travel emissions.
    - Buying recycled products to prevent waste-to-landfill.
- Building carbon and climate capability within our sales teams to educate our customers on the benefits of procuring Greenbox's' carbon neutral service. This training program will be delivered at least once a year to the Greenbox sales team and executive.

Greenbox is committed to periodically implementing energy and carbon reduction initiatives. Furthermore, once we identify energy and carbon reduction opportunities available to the business, we will consider setting a Science-Based Target.

Emissions reduction actions

In FY23/24, Greenbox implemented waste management initiatives, aimed at reducing waste by reusing products and materials (e.g., cardboards and plastics). Additionally, Greenbox had implemented green procurement policies, such as considering Climate Active certified businesses/organisations when acquiring products and services and encouraging less travels, including flights, where possible.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO_2-e (without uplift)	**Total tCO_2-e** (with uplift)
Base year/ Year 1:	FY2022/23	1,130	1,141
Year 1:	FY2023/24	1,429	1,443

Significant changes in emissions

Significant changes in emissions			
Emission source	**Previous year emissions** ($t CO_2$-e)	**Current year emissions** ($t CO_2$-e)	**Reason for change**
Medium Car: unknown fuel	78.87	243.83	Increased number of staff

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
EnergyLink Services	Consulting Service

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **location-based approach.**

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	10.15	10.15
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	177.02	22.51	199.53
ICT services and equipment	0.00	0.00	40.92	40.92
Machinery and vehicles	0.00	0.00	0.35	0.35
Postage, courier and freight	0.00	0.00	665.74	665.74
Professional Services	0.00	0.00	42.24	42.24
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	111.00	111.00
Transport (Land and Sea)	38.17	0.00	265.03	303.20
Waste	0.00	0.00	43.15	43.15
Working from home	0.00	0.00	12.26	12.26
Total emissions (tCO_2-e)	**38.17**	**177.02**	**1213.35**	**1428.54**

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO_2-e
1% Uplift to account for non-quantified sources where data collection is not cost effective (e.g., refrigerants, water)	14.29
Total of all uplift factors (tCO_2-e)	14.29
Total emissions footprint to offset (tCO_2-e) *(total emissions from summary table + total of all uplift factors)*	**1,443**

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	1,490	100%

47 offsets were retired as part of the Service PDS, as such a total of 1,490 offsets were retired (1,443 offsets for Organisation certification and 47 offsets for Service certification).

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Moombidary Forest Regeneration Project	ACCUs	ANREU	27 June 2022	8,342,936,647 - 8,342,938,446	2021-22	1,800	1,184	0	616	41.34%
Batavia Savanna Burning Project	ACCUs	ANREU	20 February 2025	8,346,195,522 – 8,346,196,395	2021-22	874	0	0	874	58.66%

Co-benefits

Batavia Savanna Burning Project

The Batavia early season savannah fire management project started in 2015 and is located on Cape York Peninsula, far north Queensland. The project includes strategic and planned burning of savanna areas in high rainfall zone during early dry season to reduce the risk of late dry season wildfires.

The project is a joint fire management strategy between Batavia Traditional Owners Aboriginal Corporate (BTOAC) and Queensland Parks and Wildlife Services to mitigate wildfire risk, conserve vegetation and animal specifies, protect wetlands and control weeds.

The property was initially established as a glazing property, however later became a government research farm prior to being handed over to the Atambaya, Northern Kaanju and Yinwum People in November 2012. The Batavia Traditional Owners have a deep, ongoing connection to the land and surrounding areas, which is reflected in their cultural practices how they interact with and care for the environment.

Significant benefits of the project include:

- The reduction in late dry season wildfires helps protect a mosaic of threatened vegetation structures and ages in eucalypt forest and woodland communities.
- Important birds, mammals and reptiles are returning to country.
- Local threatened species found in patches of vine forest include the palm cockatoo (*Probosciger aterriumus*) and the rufous owl (*Ninox rufa meesi*) species' habitats are protected from destructive late dry-season wildfires.
- Traditional Owners guide culturally appropriate fire management at and around special cultural sites and features.
- Supporting ongoing Indigenous conservation management objectives

Moombidiary Forest Regeneration Project

Kullilli Bulloo River and Budjiti Aboriginal Corporations are the Traditional Custodians of Moombidary Station, a 150,000 hectare property in Queensland which is owned and managed by fifth-generation farmer George Mack. The project involves reducing the impact of agricultural practices on regenerating trees, including by investing in new infrastructure and establishing rotational grazing practices.

The Moombidary Forest Regeneration Project has already reduced 550,889 tonnes of greenhouse gas emissions since 2012, and will deliver a further one million tonnes in emission reductions over the next 10 years. The project has also helped the Traditional Custodians to regain access and connection to their traditional country and providing options to return to cultural management practices. The project also provides local employment opportunities such as to assist in annual field work and monitoring of regenerating forest across the carbon project.

Key co-benefits include:

- Carbon sequestration
- Investment in the local community
- Regeneration of the land, improved soil health, reduced erosion and increased ground cover
- Preservation of native species habitat
- Establishment of rotational grazing practices
- Regeneration of traditional medicines and bush tucker
- Revenue is used to invest in new infrastructure

Australian Government
Clean Energy Regulator

CLEAN ENERGY REGULATOR

28 June 2022

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Climate Friendly Financial Solutions Pty Limited (account number AU-2980).

The details of the cancellation are as follows:

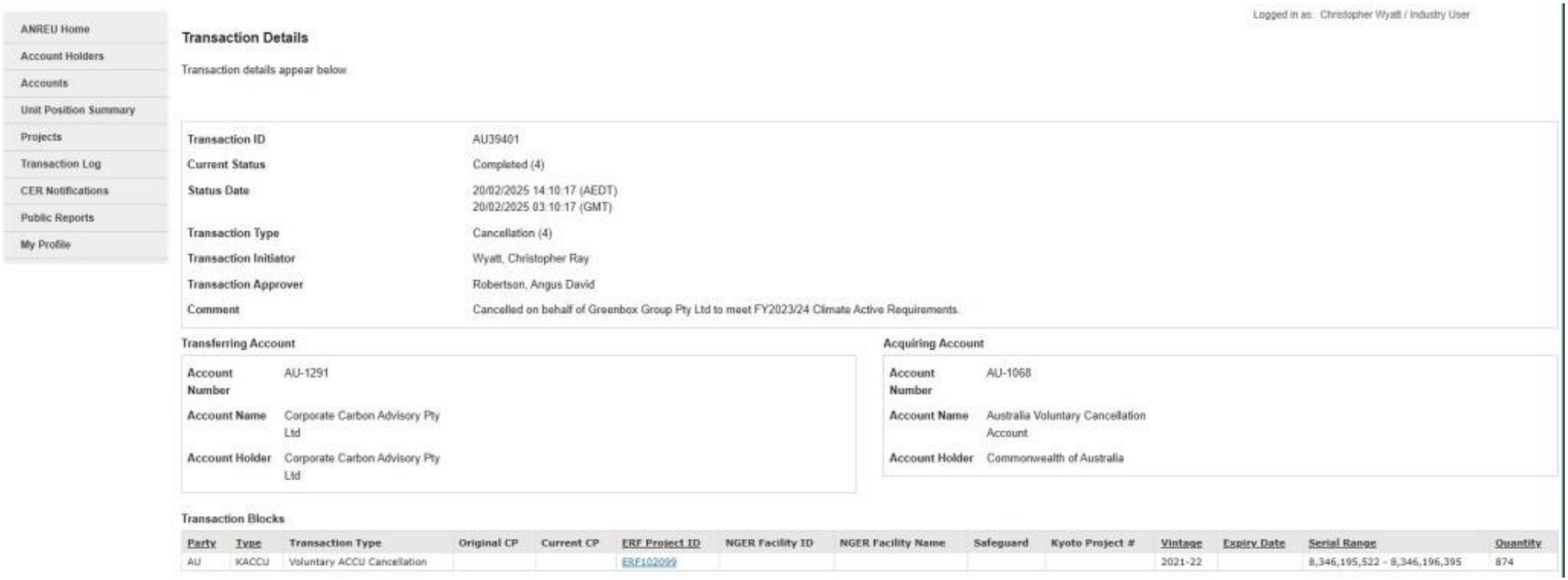
Date of transaction	27 June 2022
Transaction ID	AU22810
Type of units	KACCU
Total Number of units	1,800
Serial number range (ERF Project ID)	8,342,936,647 - 8,342,938,446 (ERF101548)
Vintage	2021-22
Associated ERF Project Name(s)	Moombidary Forest Regeneration Project
Transaction comment	Cancelled to meet Greenbox Pty Ltd Financial Year 2022-23 Climate Active Carbon Neutral certification requirements.

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information.

If you require additional information about the above transaction, please email registry-contact@cer.gov.au

Yours sincerely,

David O'Toole
ANREU and International
NGER and Safeguard Branch
Scheme Operations Division
Clean Energy Regulator
registry-contact@cer.gov.au
www.cleanenergyregulator.gov.au



ANREU Home
Account Holders
Accounts
Unit Position Summary
Projects
Transaction Log
CER Notifications
Public Reports
My Profile

Logged in as: Christopher Wyatt / Industry User

Transaction Details

Transaction details appear below

Transaction ID	AU39401
Current Status	Completed (4)
Status Date	20/02/2025 14:10:17 (AEDT) 20/02/2025 03:10:17 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Wyatt, Christopher Ray
Transaction Approver	Robertson, Angus David
Comment	Cancelled on behalf of Greenbox Group Pty Ltd to meet FY2023/24 Climate Active Requirements.

Transferring Account

Account Number	AU-1291
Account Name	Corporate Carbon Advisory Pty Ltd
Account Holder	Corporate Carbon Advisory Pty Ltd

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF102099					2021-22		8,346,195,522 - 8,346,196,395	874

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	29,737	0	12%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	7,510	0	3%
Large Scale Renewable Energy Target (applied to grid electricity only)	39,026	0	16%
Residual Electricity	172,315	156,807	0%
Total renewable electricity (grid + non grid)	**76,273**	**0**	**31%**
Total grid electricity	**248,588**	**156,807**	**31%**
Total electricity (grid + non grid)	**248,588**	**156,807**	**31%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**172,315**	**156,807**	
Scope 2	153,379	139,575	
Scope 3 (includes T&D emissions from consumption under operational control)	18,936	17,232	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	

Total renewables (grid and non-grid)	**30.68%**
Mandatory	**18.72%**
Voluntary	**11.96%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**139.58**
Residual scope 3 emissions (t CO_2-e)	**17.23**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**139.58**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**17.23**
Total emissions liability (t CO_2-e)	**156.81**

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions ($kgCO_2$-e)**	**Scope 3 Emissions ($kgCO_2$-e)**	**(kWh)**	**Scope 3 Emissions ($kgCO_2$-e)**
ACT	40,115	40,115	27,278	2,006	0	0
NSW	84,138	84,138	57,214	4,207	0	0
SA	0	0	0	0	0	0
VIC	29,354	29,354	23,190	2,055	0	0
QLD	94,981	94,981	69,336	14,247	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	**248,588**	**248,588**	**177,018**	**22,515**	**0**	**0**
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**248,588**					

Residual scope 2 emissions (t CO_2-e)	**177.02**
Residual scope 3 emissions (t CO_2-e)	**22.51**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**177.02**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**22.51**
Total emissions liability	**199.53**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Oils, lubricants and greases	Quantification is not cost effective relative to the size of the emission but uplift applied.
Water	Quantification is not cost effective relative to the size of the emission but uplift applied.
Refrigerant	Quantification is not cost effective relative to the size of the emission but uplift applied.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Embodied emissions in freight medium	Y	N	N	N	N	**Size**: The emissions source is likely to be large compared to the total emissions from electricity, stationary energy and fuel emissions **Influence**: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business. **Risk**: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. **Stakeholders**: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. **Outsourcing**: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
New Zealand Operations	Y	N	N	N	N	**Size**: The emissions source is likely to be large compared to the total emissions from electricity, stationary energy and fuel emissions of the Australia operations. **Influence**: Outside of the emissions boundary, the New Zealand Operations contributes to the New Zealand business operations and not the Australian business operations. **Risk**: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. **Stakeholders**: Outside of the emissions boundary, the New Zealand Operations contributes to the New Zealand business operations and not the Australian business operations. **Outsourcing**: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.

An Australian Government Initiative

Climate Active