



# **PUBLIC DISCLOSURE STATEMENT**

**GODFREY HIRST AUSTRALIA PTY LTD**

**ORGANISATION CERTIFICATION**

**CY2024**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Godfrey Hirst Australia Pty Ltd
REPORTING PERIOD	1 January 2024 – 31 December 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Jane Fletcher</i></p>
	Jane Fletcher Director 13 <sup>th</sup> January 2026



**Australian Government**  
**Department of Climate Change, Energy,  
the Environment and Water**

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Version 9.1.



# 1. CERTIFICATION SUMMARY

<b>TOTAL EMISSIONS OFFSET</b>	16,044 tCO <sub>2</sub> -e
<b>CARBON OFFSETS USED</b>	83.4% CER and 16.6% VCU
<b>RENEWABLE ELECTRICITY</b>	Total renewables 18.48%
<b>CARBON ACCOUNT</b>	Prepared by: Damien Wigley
<b>TECHNICAL ASSESSMENT</b>	Date: 12 June 2025 Name: Damien Wigley Organisation: Reclimate Pty Ltd Next technical assessment due: CY 2026

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## 2. CERTIFICATION INFORMATION

### Description of organisation certification

This organisation certification is for the business operations of Godfrey Hirst Australia Pty Ltd, ABN 58 000 849 758, including the subsidiaries listed in the table below.

Godfrey Hirst Australia's operational boundary has been defined based on the operation control approach and includes the following locations and facilities:

- Broadloom carpet and carpet tile manufacturing facilities at South Geelong, Geelong North and Breakwater in Victoria;
- Carpet and hard flooring distribution centres at Laverton North and Truganina in Victoria; and
- Sales offices in NSW, SA, WA, QLD, TAS (home office) and ACT (home office)

Godfrey Hirst Australia's emissions boundary includes emissions associated with:

- The operation and maintenance of plant and equipment at its manufacturing facilities, including emissions associated with electricity use and fuel consumption at those sites;
- Electricity and fuel use at its distribution centres;
- Electricity from owned and leased sales offices;
- Emissions from waste disposal and water supply;
- Fuel use by company owned and fleet vehicles; and
- Employee travel, including business travel and employee commuting to and from work, but does not include emissions associated with:
  - The distribution of its products to retailers and customers, or customer use and disposal of Godfrey Hirst Australia's products; and
  - The manufacture and supply by third parties of finished products or raw materials used to manufacture Godfrey Hirst Australia's products.

This Public Disclosure Statement includes information for CY20234 reporting period.

Godfrey Hirst Australia is the largest carpet manufacturer and hard flooring distributor in Australia, employing approximately 500 staff across several manufacturing, warehouse, sales and support offices Australia wide. As the Oceanic subsidiary of Mohawk Industries, the world's largest flooring company, we belong to a global network of leading products, brands and world-class manufacturing.

Drawing on over 150 years of manufacturing experience in Australia, Godfrey Hirst is committed to designing, manufacturing and supplying high quality floor coverings that contribute to a more beautiful, comfortable and sustainable world. Godfrey Hirst carpets and hard flooring products set the safe, comfortable and beautiful interior foundation for Australian homes. Commercially, our vast, locally stocked inventory of running line products, custom capability, and market leading production technology contributes to major projects in all market segments across workspace, retail, hospitality, healthcare, education, public space and multi-residential in Australia, New Zealand and around the globe.

Godfrey Hirst Australia Pty Ltd is a wholly owned subsidiary of Premium Floors Australia Pty Ltd and part of the Mohawk Flooring Oceania business unit and Unilin Group. It is ultimately owned by Mohawk Industries, Inc. a company headquartered in Calhoun, Georgia (United States) and listed on the New York Stock Exchange.



The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Feltex Carpets Pty Ltd	60 068 166 843	068 166 843
Godfrey Hirst Logistics Pty Ltd	18 081 971 495	081 971 495
Godfrey Hirst & Co Pty Ltd	22 004 059 125	004 059 125

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

## Inside emissions boundary

### Quantified

Business accommodation  
Business travel (flights)  
Cleaning and chemicals  
Construction materials and services  
Electricity  
Employee commuting  
Food (catering)  
Fuel  
ICT services and equipment  
Natural gas  
Office equipment and supplies  
Plant and equipment part, repairs and maintenance

- Motor vehicle hire
- Industrial machinery repairs

Motor vehicle repairs and maintenance  
Postage, courier and freight

- Courier services

Land and sea transportation  
Professional services  
Stationary energy (gaseous fuels)  
Waste disposal  
Water supply and wastewater treatment

### Non-quantified

Electricity used for sales offices in QLD, TAS and ACT (Immaterial)

### Optionally included

Not applicable

## Outside emission boundary

### Excluded

Embodied emissions for raw materials, capital procurement and finished products manufactured outside Australia.

Transport to Godfrey Hirst

Products and services sourced from suppliers outside Australia.

Distribution to customers, consumers and installation including use and disposal of products.

Outsourced installation of products

Imported IT software and license fees

Marketing promotions and sales expos

## 4. EMISSIONS REDUCTIONS

### Emissions reduction strategy

As the Oceanic subsidiary of Mohawk Industries, the world's largest flooring company, we belong to a global network of leading products, brands and world-class manufacturing and we know that our future depends on the work we do today.

At Godfrey Hirst, our commitment to our planet extends beyond just products and processes: it's how we challenge ourselves to do and be better every day, how we make decisions, how we reinvest in our people and our planet, and how we define what matters most as we work to deliver value for generations to come.

**Believe in Better** is our sustainability philosophy, where we continuously challenge ourselves to not only reduce our environmental and social impact but seek ways to give back and improve the lives of others throughout everything we do. As part of the world's largest flooring manufacturer, we feel a profound sense of responsibility to advance our shared mission of a more sustainable future. Locally, we realise the importance of leading our industry with voluntary carbon neutral operations under the Climate Active Organisation Standard and are proud that we were the first Australian carpet manufacturer to do so.

We are also committed to reducing our greenhouse gas emissions through energy efficiency projects and use of renewable power sources like solar. As part of our efforts to contribute to the emissions reduction goals of the Unilin Group, Godfrey Hirst Australia has committed to reducing its scope 1 and 2 emissions by 42% by 2030 (2020 baseline). We are also committed to reducing our Scope 3 emissions by 12.3% by investigating options to reduce emissions associated with our supply chain (including raw material production) and end of life product use (including repurposing and recycling).

As the end of 2024, Godfrey Hirst Australia's scope 1 & 2 emissions has significantly reduced by 31% from 2020 baseline year and reported organisational greenhouse gas emissions has reduced by approximately 9% from 17,585 tCO<sub>2</sub>-e to 16,044 tCO<sub>2</sub>-e.

### Emissions reduction actions

Godfrey Hirst Australia has pursued a range of emissions reduction initiatives during the reporting period as part of its decarbonisation action plan. In 2024, these included:

- **Additional solar systems** – additional solar systems were installed in 2024, including at our main carpet manufacturing facility in South Geelong. All of our Australian manufacturing sites (and half of our New Zealand manufacturing sites) now have significant solar generation capacity with a total of 5,879 panels now installed and an aggregate generation capacity of 2.37 MW. In 2024 alone, we added a further 2,493 panels with a maximum generation capacity of 1.097 MW.

- **Future actions**

- to extend our capacity to extend our solar generation capacity over the

next 10 years.

- **Installation of energy efficiency measuring and monitoring system across all sites**
  - **Future actions**
    - to continue to assess opportunities to reduce energy consumption and increase efficiency over the next 5 years.
  
- **Product life cycle assessments** – we commenced work on life cycle assessments for our commercial carpet tile products with the goal of publishing Environmental Product Declarations (EPDs) for our key product ranges over the coming years. This work will allow us to better measure a key component of our scope 3 emissions (including emissions associated with the raw materials used to manufacture our products), a key first step in better understanding and mitigating those emissions.
  - **Future actions**
    - to continue to assess opportunities to reduce our scope 3 emissions over the next 5 years.

Please refer to Godfrey Hirst Australia's previous public disclosure statements on the Climate Active website for information on initiatives implemented in previous reporting periods.

## 5. EMISSIONS SUMMARY

### Emissions over time

		Emissions since base year	
		Total tCO <sub>2</sub> -e (without uplift)	Total tCO <sub>2</sub> -e (with uplift)
Base year/Year1:	2020	17,585	N/A
Year 2:	2021	16,691	N/A
Year 3:	2022	15,176	N/A
Year 4:	2023	15,872	N/A
Year 5:	2024	16,044	N/A

### Significant changes in emissions

N/A

### Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	19.70	19.70
Cleaning and Chemicals	0.00	0.00	23.80	23.80
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction Materials and Services	0.00	0.00	932.82	932.82
Electricity	0.00	3,938.75	486.27	4,425.01
Food	0.00	0.00	0.16	0.16
Horticulture and Agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	170.42	170.42
Machinery and vehicles	0.00	0.00	657.59	657.59
Office equipment & supplies	0.00	0.00	66.93	66.93
Postage, courier and freight	0.00	0.00	1,233.07	1,233.07
Products	0.00	0.00	43.49	43.49
Professional Services	0.00	0.00	880.48	880.48
Refrigerants	0.00	0.00	0.00	0.00
Roads and landscape	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	3,565.77	0.00	276.79	3,842.56
Stationary Energy (liquid fuels)	14.93	0.00	3.68	18.60
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	188.29	188.29
Transport (Land and Sea)	557.16	0.00	1,040.89	1,598.05
Waste	0.00	0.00	1,827.22	1,827.22
Water	0.00	0.00	115.28	115.28
Working from home	0.00	0.00	0.00	0.00
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>4,137.86</b>	<b>3,938.75</b>	<b>7,966.88</b>	<b>16,043.48</b>

## Uplift factors

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Certified Emissions Reductions (CERs)	13,379	83.39%
Verified Carbon Units (VCUs)	2,665	16.61%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Yunnan Yuanjiang Lutong Hydropower Station (see Appendix A)	CER	Swiss Emissions Trading Registry	20/04/2023	1154022660 - 1154065784	CP2	43,125	29,746	0	13,379	83.39%
Hebei Yuxian Kongzhongcaoyuan 49.5MW Wind Farm Project <a href="https://www.southpole.com/en/projects/Hebei-Yuxian-Wind">https://www.southpole.com/en/projects/Hebei-Yuxian-Wind</a>	VCU	Verra Registry	24/06/2025	13454-504725067-504731066-VCS-VCU-279-VER-CN-1-413-01012017-31122017-0	2017	6,000	0	3,335	2,665	16.61%
<b>Offset Totals:</b>						49,125	29,746	3,335	16,044	100%

## **Stapled units summary**

N/A

## **Co-benefits**

N/A

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

N/A

# APPENDIX A: ADDITIONAL INFORMATION



Schweizerische Eidgenossenschaft  
Confédération suisse  
Confederazione Svizzera  
Confederaziun svizra

Federal Department of the Environment, Transport,  
Energy and Communications DETEC  
**Federal Office for the Environment FOEN**  
Climate Division

Berne, 20 April 2023

## Transaction notification CH-44924

**Source account** CH-100-53-0  
53 - South Pole Carbon Asset Management

**Destination account** CH-230-656-2  
Voluntary Cancellation Account CP2

**Amount** 43,125 (5-0-CER)

**Transaction status** 4-Completed

**Transaction date** 20.04.2023, 11:19:40

**Transaction type** 04-00-Voluntary cancellation

**Notification No** 10000000012640

**Comment** Retired in the name of Godfrey Hirst for the purposes of climate active carbon neutral certification for the years 2022 - 2024.

## Transaction history

Transaction status	Transaction date
Proposed	20.04.2023, 11:19:38
Checked (No Discrepancy)	20.04.2023, 11:19:40
Completed	20.04.2023, 11:19:40

## Transferred Units

Country	Unit Type	Start block	End block	Applicable CP	Installation	Year	LULUCF	Project No	Track	Expiry date	Amount
CN	5-0-CER	1154022860	1154065784	2				1743			43,125

**Note: The content of this information is deemed to be correct unless the Emissions Trading Registry is notified of any error within 30 days in writing and giving reasons.**

Swiss Emissions Trading Registry  
FOEN, Climate Division, 3003 Berne  
Telephone +41 (0)58 462 05 66  
emissionsregistry@bafu.admin.ch  
<https://www.bafu.admin.ch>

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## Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 24 Jun 2025, 6,000 Verified Carbon Units (VCUs) were retired on behalf of:

Godfrey Hirst

**Project Name**

Hebei Yuxian Kongzhongcaoyuan 49.5MW Wind Farm Project

**VCU Serial Number**

13454-504725067-504731066-VCS-VCU-279-VER-CN-1-413-01012017-31122017-0

**Additional Certifications**

Powered by  APX

## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the market-based approach.

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,102,328	0	18%
Residual electricity	4,862,653	4,425,014	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>1,102,328</b>	<b>0</b>	<b>18%</b>
<b>Total grid electricity</b>	<b>5,964,981</b>	<b>4,425,014</b>	<b>18%</b>
<b>Total electricity (grid + non grid)</b>	<b>5,964,981</b>	<b>4,425,014</b>	<b>18%</b>
Percentage of residual electricity consumption under operational control	100%		
<b>Residual electricity consumption under operational control</b>	<b>4,862,653</b>	<b>4,425,014</b>	
Scope 2	4,328,295	3,938,749	
Scope 3 (includes T&D emissions from consumption under operational control)	534,357	486,265	
<b>Residual electricity consumption not under operational control</b>	<b>0</b>	<b>0</b>	
Scope 3	0	0	

<b>Total renewables (grid and non-grid)</b>	<b>18.48%</b>
<b>Mandatory</b>	<b>18.48%</b>
<b>Voluntary</b>	<b>0.00%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>3,938.75</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>486.27</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>3,938.75</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>486.27</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>4,425.01</b>

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kg CO <sub>2</sub> -e)	Scope 3 Emissions (kg CO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kg CO <sub>2</sub> -e)
ACT	0	0	0	0	0	0
NSW	23,840	23,840	16,211	1,192	0	0
SA	6,695	6,695	1,674	536	0	0
VIC	5,927,000	5,927,000	4,682,330	414,890	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	7,446	7,446	3,946	298	0	0
TAS	0	0	0	0	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>5,964,981</b>	<b>5,964,981</b>	<b>4,704,161</b>	<b>416,915</b>	<b>0</b>	<b>0</b>
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>5,964,981</b>					

<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>4,704.16</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>416.92</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>4,704.16</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>416.92</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>5,121.08</b>

# APPENDIX C: INSIDE EMISSIONS BOUNDARY

## Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Electricity used for sales offices in QLD, TAS and ACT	Immaterial

## Data management plan for non-quantified sources

N/A

# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

## Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisation's.

## Excluded emissions sources summary

Emission sources tested for relevance						Justification
Embodied emissions for raw materials, capital procurement and finished products manufactured outside Australia	Y	N	N	N	N	<p><b>Size:</b> The emissions source is likely to be large but are outside the organisation's operations.</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Transport to Godfrey Hirst	N	N	N	N	N	<p><b>Size:</b> The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>

Emission sources tested for relevance						Justification
Products and services sourced from suppliers outside Australia	N	N	N	N	N	<p><b>Size:</b> The emissions source is unlikely to be large and is out-side of the organisation's operations.</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Distribution to customers, consumers and installation including use and disposal of products	N	N	N	N	N	<p><b>Size:</b> The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Outsourced installation of products	N	N	N	N	N	<p><b>Size:</b> The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p>

Emission sources tested for relevance						Justification
Imported IT software and licence fees						<p><b>Outsourcing:</b> We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
	N	N	N	N	N	<p><b>Size:</b> The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Marketing promotions and sales expos	N	N	N	N	N	<p><b>Size:</b> The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>



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