



# **PUBLIC DISCLOSURE STATEMENT**

**CORRS CHAMBERS WESTGARTH**

**ORGANISATION CERTIFICATION**


**FY2023-24**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Corrs Chambers Westgarth
REPORTING PERIOD	1 July 2023 – 30 June 2024 Arrears Report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Signature here</i></p> 
	<p>Name of signatory Gavin MacLaren Position of signatory Chief Executive Officer Date 19 February 2026</p>



**Australian Government**  
**Department of Climate Change, Energy,  
the Environment and Water**

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Version 9.

# 1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	10,056.4 tCO <sub>2</sub> -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	90.9% <i>(Australia only – 71% renewable electricity incl. PNG office)</i>
CARBON ACCOUNT	Prepared by: Pangolin Associates Pty Ltd
TECHNICAL ASSESSMENT	5/10/2022 Pangolin Associates  Next technical assessment due: FY2025

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## 2. CERTIFICATION INFORMATION

### Description of organisation certification

This organisation certification is for the business operations of Corrs Chambers Westgarth ABN 89 690 832 091, including the subsidiaries listed in the table below.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the *National Greenhouse and Energy Reporting Act 2007*. The boundary includes all global locations:

- Sydney office – Level 37, 50 Bridge Street, Sydney 2000 NSW, Australia;
- Melbourne office – Level 25, 567 Collins Street, Melbourne 3000 VIC, Australia;
- Brisbane office – Level 42, 111 Eagle Street, Brisbane 4000 QLD, Australia;
- Perth office – Level 6, 123 St Georges Terrace, Perth 6000 WA, Australia; and
- Papua New Guinea office – Level 3, Deloitte Haus, MacGregor Street, Port Moresby, National Capital District, Papua New Guinea

There is a 100% overlap in the emissions boundary between the organisation and service certifications.

Previously the Papua New Guinea office and its operations have not been included in the certification, but has now been included within the boundary.

This Public Disclosure Statement includes information for FY2023-24 reporting period.

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Carbon Neutral Standard for Organisations
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008.

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with Method 1 outlined in the National Greenhouse and Energy Reporting (Measurement) Determination 2008. The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF<sub>6</sub>) and nitrogen trifluoride (NF<sub>3</sub>). These have been expressed as carbon dioxide equivalents (CO<sub>2</sub>-e) using relative global warming potentials (GWPs).

## Organisation description

Corrs Chambers Westgarth (ABN 89 690 832 091) is Australia's leading independent law firm.

We provide exceptional legal services across the full spectrum of matters, including major transactions, projects and significant disputes, offering strategic advice on our clients' most challenging issues.

With more than 175 years of history and a talented and diverse team of over 1400 people, we pride ourselves on our client-focused approach and commitment to excellence. Our fundamental ambition is the success of our clients, and this is reflected in everything we do. We advise on the most significant global matters and connect with the best lawyers internationally to provide our clients with the right team for every engagement. We are also at the forefront of some of the most high-profile public international law matters in our region, assisting governments and corporations with the resolution of highly complex cross-border disputes.

We are the firm of choice for many of the world's leading organisations, with our people consistently recognised for providing outstanding client service and delivering exceptional results.

The following subsidiaries are also included within this certification and all previous assessments:

Legal entity name	ABN	ACN
Corrs Support Services Pty Ltd as trustee for the Corrs Support Services Trust	42 452 089 234	092 167 550
Corrs Enterprises Pty Ltd trading as Orbit Legal Resourcing	15 159 476 721	-
Telesto Legal and Technology Pty Ltd	67 614 416 214	-

The following entities are excluded from this certification:

Legal entity name	ABN	ACN
N/A		

FY2024 represents Corrs' most comprehensive greenhouse gas (GHG) emissions boundary to date. The increase in reported emissions is primarily attributable to a re-baselining of Scope 3 emissions following the expansion and refinement of data management and collection processes rather than a material change in underlying business activity.

Newly included or expanded Scope 3 categories in FY2024 comprise:

- Professional & Advisory Services
- Property, Facilities & Operations Services
- Media, Publishing & Information Services
- Travel, Transport & Events Services
- Membership, Education & Community Services
- Food & Hospitality Services

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

## Inside emissions boundary

### Quantified

- Accommodation and facilities
- Cleaning and chemicals
- Construction materials and services
- Electricity (domestic)
- Electricity (international)
- Food
- Horticulture and agriculture
- ICT services and equipment
- Office equipment and supplies
- Postage, courier and freight
- Products
- Professional services
- Refrigerants
- Stationary energy (gaseous fuels)
- Transport (air)
- Transport (land and sea)
- Waste
- Water
- Working from home

*In FY2024, Corrs expanded the emissions boundary to include additional activities in the above categories, compared with previous years – see section 5 for more detail*

### Non-quantified

None

### Optionally included

N/A

## Outside emission boundary

### Excluded

N/A

# 4. EMISSIONS REDUCTIONS

## Emissions reduction strategy

Corrs has a working group tasked with developing strategies to reduce our carbon footprint. The following initiatives have been in progress to reduce our Scope 1, 2 and 3 emissions:

### Scope 1:

- Most of our Scope 1 emissions are from the leakage of synthetic gases from the fridges and air conditioning units installed in our office spaces. Each time an asset needs to be replaced, Corrs will invest in a replacement asset with a low global warming potential.

### Scope 2:

- Reduce Scope 2 electricity emissions to zero (using the market-based method) across all offices. In FY2026 we plan to move our Melbourne office to new premises which will use 100% renewable electricity and energy saving lighting plans in line with our Sydney and Perth offices.

### Scope 3:

- We have been working with respective landlords to remove emissions from our base building electricity supply (electricity not under our operational control). This strategy will continue.
- We are providing continued awareness in all our offices of each building's waste streams aiming to drive positive behaviour to reduce waste volume going to landfill.
- We have continued our partnership with an IT recycling company to keep technology waste out of landfill by re-purposing as much technology as possible and then partnering with organisations to mine raw materials from e-waste.
- In FY2024 we engaged with an external partner, Pangolin, to assist us to develop our long term carbon reduction strategy in line with the Paris Agreement goals. This piece of work is still in progress and we expect to have our inaugural net zero strategy well advanced in FY2026.
- As business travel has returned close to pre-COVID levels, we will be including travel considerations as part of our net zero strategy which is being developed in FY2026.
- We are upgrading our voice and video conferencing platform to Microsoft Teams to provide a single collaboration platform, with a view to reducing the need for travel. This is due to be implemented in FY2026.
- Exploring sustainable travel practices and travel options for incorporation into our carbon reduction strategy.
- We are continuing to review our supply chain and identify opportunities to work with our suppliers to reduce our Scope 3 emissions.

## Emissions reduction actions

Since obtaining climate active certification Corrs has reduced its greenhouse gas emissions year-on-year through a range of initiatives. In FY2024 we broadened the reporting scope to cover all expenses which has seen an increase in our Scope 3 emissions. The key actions undertaken are as follows:

- Commenced the development of Corrs' inaugural net zero strategy in line with the Paris Agreement goals.
- Began reviewing and expanding our understanding of our supply chain and identifying opportunities to work with our suppliers to reduce our Scope 3 emissions. This was started with reviewing our top 10 spends and developing bespoke emissions factors, where possible.
- Our Scope 2 electricity emissions have been reduced to zero (using the market-based method) across all offices effective 1 January 2024, with the exception of our Papua New Guinea office where it is not yet possible to eliminate Scope 2 emissions due to the lack of a renewable electricity trading program in the country.
- The base building electricity emissions have been reduced to zero in our Brisbane and Sydney offices and, effective 1 January 2024, Perth has been covered with renewable electricity. Emissions in our Melbourne office will be reduced to zero by the end of 2025.
- We have implemented energy saving lighting plans in Perth and Sydney offices to reduce our electricity consumption.
- As part of the ongoing waste education strategy, we have implemented compostable wares and re-usable Simply Cups in all our office Cafés to reduce landfill waste.

## 5. EMISSIONS SUMMARY

### Emissions over time

		Emissions since base year	
		Total tCO <sub>2</sub> -e (without uplift)	Total tCO <sub>2</sub> -e (with uplift)
Year 1:	2018-19	9,804.1	9,804.1
Year 2:	2019-20	7,490.8	7,490.8
Year 3:	2020-21	4,760.3	4,760.3
Year 4:	2021-22	3,771.3	3,771.3
Year 5:	2022-23	6,000.1	6,026.39
Base year / Year 6:	2023-24	10,056.4	10,056.4

### Significant changes in emissions

Although there have been no significant changes to address specific categories according to Climate Active methodology (as highlighted in the carbon inventory), reported emissions have increased by 66.9% overall. This is due to Corrs increasing the breadth of data collected for the purpose of emissions calculations and expanding the scope of the reporting boundary to include additional activities not previously accounted for, most significantly in the 'Professional Services' category. We have highlighted the significant changes to the Scope 3 boundary below for each category and activity:

- Professional Services – previously this category only included consulting services but now includes insurance, property operator and developer services, legal services, security and investigation, education, accounting services, interest groups and community organisations, services to air transport, market research and other business management, photography services, government, and other professional services. These newly included activities contribute 12% to our total emissions profile.
- Food & Beverage – the reporting of catering services has been expanded with more data available.
- Professional Services – client and business events, conferences and partner/staff functions have been included in the reporting for the first time.
- Accommodation & Facilities – property services for our leased buildings have been reflected more accurately.
- ICT services data has been expanded to include all expenditure.

There have also been some additional activities included such as parking services, travel agency services, small construction activities, flower purchases, online subscriptions, amongst other smaller activities.

Previously, certain categories of emissions were excluded by the relevant guidance and now, with new guidelines, the full range of our activities, beyond our direct business operations, is included which is a positive step for Corrs as we improve the completeness of our inventory. This reflects our ongoing commitment to robust and accurate carbon accounting.

### Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Consulting Services
111 Eagle Street, Brisbane QLD 4000	Building

## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	670.49	670.49
Cleaning and chemicals	0.00	0.00	107.52	107.52
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction Materials and Services	0.00	0.00	66.51	66.51
Electricity (domestic)	0.00	108.34	136.85	245.19
Electricity (international)	0.00	35.57	47.81	83.37
Food	0.00	0.00	1208.49	1208.49
Horticulture and agriculture	0.00	0.00	14.51	14.51
ICT services and equipment	0.00	0.00	1150.33	1150.33
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment & supplies	0.00	0.00	782.14	782.14
Postage, courier and freight	0.00	0.00	43.66	43.66
Products	0.00	0.00	118.02	118.02
Professional Services	0.00	0.00	2992.68	2992.68
Refrigerants	35.27	0.00	0.00	35.27
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	138.79	0.00	12.03	150.83
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	1660.74	1660.74
Transport (land and sea)	0.00	0.00	479.72	479.72
Waste	0.00	0.00	27.31	27.31
Water	0.00	0.00	36.92	36.92
Working from home	0.00	0.00	182.72	182.72
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>174.06</b>	<b>143.91</b>	<b>9738.45</b>	<b>10056.41</b>

## Uplift factors

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

The total emission to offset is 10,056.4 t CO<sub>2</sub>-e. The total number of eligible offsets used in this report is 10,057. All offsets have been stapled to Biological Diversity Units (BDUs), details of which can be seen below in 'Co-benefits'.

#### Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	10,057	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
April Salumei REDD Project - Stapled to BDUs	VCU	Verra Registry	17/12/2024	<a href="#">17374-827200455-827203454-VCS-VCU-352-VER-PG-14-1122-01012014-31122014-0</a>	2014	3000	0	0	3000	29.83%
April Salumei REDD Project - Stapled to BDUs	VCU	Verra Registry	17/12/2024	<a href="#">17330-825510522-825512964-VCS-VCU-352-VER-PG-14-1122-01012014-31122014-0</a>	2014	2443	0	0	2443	24.29%
April Salumei REDD Project - Stapled to BDUs	VCU	Verra Registry	17/12/2024	<a href="#">16833-795763767-795763980-VCS-VCU-352-VER-PG-14-1122-01012014-31122014-0</a>	2014	214	0	0	214	2.13%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
April Salumei REDD Project - Stapled to BDUs	VCU	Verra Registry	17/12/2024	<a href="#">17520-835069271-835073270-VCS-VCU-352-VER-PG-14-1122-01012014-31122014-0</a>	2014	4000	0	0	4000	39.77%
April Salumei REDD Project - Stapled to BDUs	VCU	Verra Registry	17/12/2024	<a href="#">17374-827200055-827200454-VCS-VCU-352-VER-PG-14-1122-01012014-31122014-0</a>	2014	400	0	0	400	3.98%

## Co-benefits

Corrs' investment in the New South Wales Biodiversity and April Salumei Rainforest Conservation project in Papua New Guinea provides a range of benefits that align with Corrs' values including:

- Protection and sustainable management of Papua New Guinea rainforest;
- Sustainable agriculture;
- Solar power for schools, health care and families providing affordable energy;
- Jobs for local people of Papua New Guinea; and
- Funding for schools.

The product combines a high-quality international carbon credit with an Australian biodiversity credit in New South Wales blending measurable carbon reduction with a local impact on native Australian biodiversity. Refer to the 'Additional Information' section for the BDU certificate details.

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

LGCs are procured for two of our facilities, covering 50% of our electricity consumption at the Brisbane office ourselves (234 MWh) and 50% at our Perth office through our landlord (122 MWh).

For our Perth office, LGCs are retired on our behalf at the end of each calendar year through our landlord's energy retailer. Due to this, LGC serial numbers will be shared with Corrs in Q1 2025 for CY2024, including the LGCs claimed for the latter half of FY2024. The volume of LGCs listed reflects 100% renewable coverage for the electricity consumed in the period 1 January to 30 June 2024. Details on these LGCs procured will be shared at a later date and added therefore the below table included details only for the Brisbane office.

<b>1. Large-scale Generation certificates (LGCs)*</b>	234
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\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Gilmac York – Solar w SGU – WA	WA	LGC	REC Registry	20/12/2024	SRPVWAG2	121-123	2024	Solar	3
Alexandra Hills Shopping Centre – Solar – QLD	QLD	LGC	REC Registry	20/12/2024	SRPVQL80	61-72	2024	Solar	12
Rottnest Island Wind Turbine - WA	WA	LGC	REC Registry	20/12/2024	WD00WA14	81-134	2024	Wind	54

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Rottneest Island Wind Turbine - WA	WA	LGC	REC Registry	20/12/2024	WD00WA14	213-256	2024	Wind	44
Rottneest Island Wind Turbine - WA	WA	LGC	REC Registry	20/12/2024	WD00WA14	342-392	2024	Wind	51
Agile Energy Next Gen - Solar w/SGU - ACT	ACT	LGC	REC Registry	20/12/2024	SRPVAC33	21-40	2024	Solar	20
Suttons_Huntingwood – Solar w SGU – NSW	NSW	LGC	REC Registry	20/12/2024	SRPXNS01	35-39	2024	Solar	5
Agile Energy Next Gen - Solar w/SGU - ACT	ACT	LGC	REC Registry	20/12/2024	SRPVAC33	41-70	2024	Solar	30
Balgownie Estate – Solar – VIC	VIC	LGC	REC Registry	20/12/2024	SRPXVC16	38-46	2024	Solar	9
Balgownie Estate – Solar - VIC	VIC	LGC	REC Registry	20/12/2024	SRPXVC16	47-52	2024	Solar	6
<b>Total LGCs surrendered this report and used in this report</b>									<b>234</b>

# APPENDIX A: ADDITIONAL INFORMATION

See below the certificate for the Biological Diversity Unit, stapled to the claimed offsets.

**vegetationlink**  
Verified Biodiversity Units

This certificate verifies that

**Corrs Support Services Pty Ltd**

has protected

**10,057m<sup>2</sup>**

of critical habitat for biodiversity by purchasing and retiring  
**10,057 Biological Diversity Units**

17/12/2024  
Date of Issue

  
Registrar Certification

*Biodiversity Units supplied by*

 **WILDERLANDS**

Our vision is a world where people value earth's natural ecosystems and work together to nurture biodiversity so that future generations can continue to be enriched, enlightened and inspired by Nature.

*wilderlands.co*

VegetationLink Order ID: cfd3f29-0763 Page 1 of 2

## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

### **Location-based method:**

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

### **Market-based method:**

The market-based method provides a picture of a business' electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Please note, the below Climate Active tables are for Australian electricity consumption only. Emissions from electricity consumption at the Papua New Guinea office are given below. PNG does not have a Residual Mix Factor, nor are there market-based instruments available to reduce Scope 2 emissions, so therefore the location- and market-based emissions are the same.

<b>Papua New Guinea Office Electricity Emissions</b>	<b>Market-based (tCO2-e)</b>	<b>Location-based (tCO2-e)</b>
Scope 2	35.57	35.57
Scope 3	47.81	47.81

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC Purchased and retired (kWh) (including PPAs)	355,102	0	12%
GreenPower	1,461,433	0	50%
Climate Active precinct/building (voluntary renewables)	307,976	0	10%
Precinct/Building (LRET)	70,932	0	2%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	480,431	0	16%
Residual Electricity	269,438	245,188	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>2,675,873</b>	<b>0</b>	<b>91%</b>
<b>Total grid electricity</b>	<b>2,945,311</b>	<b>245,188</b>	<b>91%</b>
<b>Total electricity (grid + non grid)</b>	<b>2,945,311</b>	<b>245,188</b>	<b>91%</b>
Percentage of residual electricity consumption under operational control	50%		
<b>Residual electricity consumption under operational control</b>	<b>133,749</b>	<b>121,712</b>	
Scope 2	119,051	108,337	
Scope 3 (includes T&D emissions from consumption under operational control)	14,698	13,375	
<b>Residual electricity consumption not under operational control</b>	<b>135,689</b>	<b>123,477</b>	
Scope 3	135,689	123,477	

<b>Total renewables (grid and non-grid)</b>	<b>90.85%</b>
<b>Mandatory</b>	<b>18.72%</b>
<b>Voluntary</b>	<b>72.13%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual Scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>108.34</b>
<b>Residual Scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>136.85</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>108.34</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>136.85</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>245.19</b>

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	56%	(kWh)	Scope 2 Emissions (kg CO <sub>2</sub> -e)	Scope 3 Emissions (kg CO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kg CO <sub>2</sub> -e)
NSW	1,000,840	564,574	383,910	28,229	436,266	318,474
VIC	809,416	456,592	360,707	31,961	352,824	303,429
QLD	845,588	476,996	348,207	71,549	368,592	324,361
WA	289,467	163,288	86,543	6,532	126,179	71,922
<b>Grid electricity (scope 2 and 3)</b>	<b>2,945,311</b>	<b>1,661,450</b>	<b>1,179,368</b>	<b>138,271</b>	<b>1,283,861</b>	<b>1,018,186</b>
NSW	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
WA	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>2,945,311</b>					

<b>Residual Scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>1,179.37</b>
<b>Residual Scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>1,156.46</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>1,023.34</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>979.05</b>
<b>Total emissions liability</b>	<b>2,002.39</b>

### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
Level 42, 111 Eagle Street	378,908	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market-based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

### Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A		
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market-based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### **Non-quantified emission sources**

N/A

### **Data management plan for non-quantified sources**

There are no non-quantified sources in the emission boundary that require a data management plan.

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

N/A



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