



PUBLIC DISCLOSURE STATEMENT

WARKIRRI ASSET MANAGEMENT LTD

ORGANISATION CERTIFICATION

ARREARS REPORT

FY2024–25

Australian Government
Climate Active
Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Warakirri Asset Management Ltd
	Financial year 1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Name of signatory: Jim McKay Position of signatory: Managing Director Date: 31/10/2025</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 10.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	859 tCO ₂ -e
CARBON OFFSETS USED	37.25% ACCUs, 62.75% VCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: Warakirri Asset Management Ltd
TECHNICAL ASSESSMENT	November 2023 (FY23) Anthesis Australia (Previously Ndevr Environmental PTY LTD) Next technical assessment due: FY 2026

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Warakirri Asset Management Ltd (Warakirri), ABN 33 057 529 370.

The emissions inventory in this Public Disclosure Statement has been developed in accordance with the Climate Active Carbon Neutral Standard for Organisations using the operational control approach. Managed investments on behalf of our clients (using client's capital) are not included within the emissions boundary or scope of this certification.

This Public Disclosure Statement includes information for FY2024-25 reporting period.

Organisation description

Established in 1993, Warakirri is a multi-boutique asset manager and one of Australia's most diverse specialist agriculture asset managers, wholly owned by its employees and directors. Warakirri provides specialist investment vehicles to meet the needs of charities, endowments, family offices, superannuation and pension funds, as well as individual investors. Warakirri is an unlisted company that is an Australian Financial Services License holder (AFSL 246782) registered with the Australian Securities and Investments Commission (ASIC).

The business manages a diverse portfolio of assets covering row crop, dairy, open land horticulture, permanent crops and Agriculture infrastructure located in both Australia and New Zealand.

Warakirri also acts as the trustee / responsible entity of a range of investment vehicles, selecting specialist partners as the underlying investment managers for these vehicles, as well as partnering with other investment managers to provide distribution and marketing services for their strategies.

Warakirri Asset Management operated from two Australian-based offices in FY25. Warakirri's head office in Melbourne is located on level 17, 140 William Street, Melbourne, VIC 3000 and a second co-working space is located on level 2 Quay Quarter Tower, Sydney NSW 2000. In total, Warakirri employed around 85.6 FTE during FY25. Excluded from certification is an outsourced offshore financial support function in Manila with 6 full time equivalents, which became active during the reporting period.

None of Warakirri's investment partners, investment funds, agriculture portfolios or underlying managers are included within the scope of this certification as they operate as separate entities.

Up until this year, certification included a subsidiary operating out of Warakirri's Melbourne head office, Flinders Investment Partners (Flinders). Flinders specialised in listed Australian small and emerging companies. Flinders was a joint venture between Warakirri and Flinders. Warakirri as the Responsible Entity of the Flinders Emerging Companies Fund determined it was in the best interests of investors to close the trust in November 2024 and the fund was wound up in February 2025. The change is considered organic decline and does not affect the comparability of emissions over time, as per Climate Active guidance, and a base line recalculation was not required.

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
Accommodation	N/A	N/A
Carbon neutral products and services		
Electricity		
Food		
ICT services and equipment		
Office equipment and supplies		
Postage, courier and freight		
Professional services		
Stationary energy		
Transport (air)		
Transport (land and sea)		
Waste		
Water		
Working from home		

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Warakirri's sustainability approach and commitments are outlined in a publicly available Sustainability Policy. Key objectives are framed across three pillars – People, Planet and Prosperity.

Under the Planet pillar Warakirri is committed to building climate change resilience, using resources efficiently and operating in harmony with our natural environment. This commitment is aligned with SDG 6: Clean water and sanitation, SDG 7: Affordable and clean energy, SDG 8 Decent work and economic growth, SDG 12: Responsible consumption and production, SDG 13: Climate action and SDG 15: Life on land.

Key objectives:

- Reduce emissions by 15% per full time equivalent (FTE) by 2030 compared to 2021, with a focus on reducing electricity consumption through lighting and equipment; purchasing 100% renewable electricity; promoting video conferencing capabilities, active transport, and paperless working habits; and preferring electric and / or hybrid vehicle fleet vehicles.
- Offset residual emissions with a focus on purchasing high quality carbon offsets with co-benefits.
- Prioritise the procurement of goods and services from carbon neutral suppliers.
- Maintain carbon neutral certification via Climate Active.
- Prioritise the procurement of goods and services with a lower impact on our natural environment.
- Reduce the amount of waste produced and increase the quantity of waste re-used and recycled, with a focus on stationary materials, office and IT equipment.

To deliver our key objectives, we are committed to improving data collection to inform decision making.

Warakirri is also a signatory to the United Nations Principles of Responsible Investment and a member of the Responsible Investment Association of Australasia.

Source: [Warakirri-Sustainability-Policy-2024.pdf](#)

Since 2021, Warakirri has reduced emissions by 14% per FTE. The majority of Warakirri's emissions fall into Scope 3 harder to abate emission sources, representing a challenge for the business due to low levels of control and influence.

Priority reduction actions for 2025-26 include:

- Work with building management at Melbourne head office to reduce overall electricity consumption by 1% and source 100% renewable electricity.
- Procure products and services from at least two Climate Active certified

businesses.

- Divert at least 50% of waste from landfill.

Supporting practices to improve data collection and identify opportunities for improvement include:

- Review Climate Active certified businesses to identify opportunities to increase procurement of good and services from carbon neutral suppliers.
- Improve accuracy of travel related data collection through Corporate Traveller.
- Work with building management to weigh actual waste and recycling generated at our Melbourne Head Office and respond to spot audit bin contamination.
- Survey employee commuting and working from home practices (3-year survey cycle).

Emissions reduction actions

During the reporting year, Warakirri:

- purchased certified carbon neutral products or services from Anthesis Australia and Gilbert and Tobin, representing a reduction of 5.3 tonnes of CO₂e.
- offset approximately 23 tonnes CO₂e through purchased opt-in fly carbon neutral services.
- reduced electricity consumption at the Melbourne head office tenancy by 7%. This was achieved in collaboration with the building manager through a campaign to close blinds and switch off lights at the end of the day.
- engaged with the building manager on 100% renewable electricity supply at our Melbourne head office through the purchase of LGCs for the building (by the building manager), representing a reduction of 71 tonnes of CO₂e.
- reduced business services emissions from 267.06 to 237.52 tonnes CO₂e, largely due to the closure of Flinders Emerging Companies Fund.
- ensured end-of-trip facilities were accessible for employees to support active transport.
- promoted flexible working arrangements to support people to work from home, reducing employee travel and encouraging Teams meetings where possible to reduce travel.
- engaged the services of Corporate Traveller commencing May 2025 to improve travel related data collection.

Further information on our overall sustainability performance is available in our [Warakirri Asset Management Sustainability Report 2025](#).

5. EMISSIONS SUMMARY

Emissions over time

Since our baseline year, emissions per FTE have reduced by 14%.

Emissions since base year					
		Total tCO ₂ -e (without uplift)	FTE	Total tCO ₂ -e / FTE	Total tCO ₂ -e (with uplift)
Base Year / Year 1:	2020-21	637.20	55.0	11.59	N/A
Year 2:	2021-22	877.50	68.6	12.79	N/A
Year 3:	2022-23	1094.93	77.9	14.06	N/A
Year 4:	2023-24	905.50	84.4	10.73	N/A
Year 5:	2024-25	858.06	85.6	10.02	N/A

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Business services	267.06	237.52	Reduction in business services spend, largely due to the closure of Flinders Emerging Companies Fund.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Anthesis Australia	Consulting
Gilbert and Tobin	Consulting
Qantas Airways Limited	Flights

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	19.54	19.54
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	30.44	30.44
ICT services and equipment	0.00	0.00	77.02	77.02
Office equipment and supplies	0.00	0.00	3.64	3.64
Postage, courier and freight	0.00	0.00	0.18	0.18
Professional services	0.00	0.00	451.37	451.37
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	3.74	0.00	0.29	4.03
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	163.81	163.81
Transport (land and sea)	8.66	0.00	49.40	58.05
Waste	0.00	0.00	10.33	10.33
Water	0.00	0.00	0.38	0.38
Working from home	0.00	0.00	39.25	39.25
Total emissions (tCO₂-e)	12.40	0.00	845.66	858.06

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used	Link to registry
Australian Carbon Credit Units (ACCUs)	320	37.25%	Voluntary cancellations register Clean Energy Regulator
Verified Carbon Units (VCUs)	539	62.75%	Verra Registry

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	24/10/2025	9,014,793,248 – 9,014,793,567	2024-25	320	0	0	320	37.25%
Satara Wind Power Project in Maharashtra, India	VCU	VERRA	24/10/2025	8138-460590764-460591343-VCU-050-APX-IN-1-1519-01012019-31102019-0	2019	580	0	41	539	62.75%
Offset Totals:						900	0	41	859	100%

Co-benefits

Extraordinary Impact

Offset Project Category Overview

Arnhem Land in the Northern Territory is prone to extreme, devastating wildfires that affect the landscape, people, plants and animals. These projects are owned exclusively by Aboriginal people with custodial responsibility for those parts of Arnhem Land under active bushfire management. Local rangers conduct controlled burns early in the dry season to reduce fuel on the ground and establish a mosaic of natural firebreaks, preventing bigger, hotter and uncontrolled wildfires later in the season.

The projects provide employment and training opportunities for local rangers while supporting Aboriginal people in returning to, remaining on and managing their country. Communities are supported in the preservation and transfer of knowledge, the maintenance of Aboriginal languages and the wellbeing of traditional custodians.



The project meets the following United Nations Sustainable Development Goals:



Extraordinary Impact

Offset Project Category Overview

Across India, wind farms introduce clean energy to the grid which would otherwise be generated by coal-fired power stations. Wind power is clean in two ways: it produces no emissions and also avoids the local air pollutants associated with fossil fuels. Electricity availability in the regions have been improved, reducing the occurrence of blackouts across the area.

The projects support national energy security and strengthen rural electrification coverage. In constructing the turbines new roads were built, improving accessibility for locals. The boost in local employment by people engaged as engineers, maintenance technicians, 24-hour on-site operators and security guards also boosts local economies and village services.



The project meets the following United Nations Sustainable Development Goals:



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	81
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements) and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Stanhope Solar Project No. 4 - Solar – VIC	VIC, Australia	LGC	REC Registry	8 th August 2025	SRPXVC03	2263-2344	2025	Solar	81
Total LGCs surrendered this report and used in this report									81

*LGCs procured through embedded network by building manager for Melbourne office, located at 140 William Street, Melbourne, VIC 3000, as the building purchases 100% renewable energy on behalf of all clients.

APPENDIX A: ADDITIONAL INFORMATION

Evidence

Retirement Confirmation

Offset Ref 2 : ANREU (KACCU's & CERs)
[LINK TO REGISTRY](#)
 SN9014793248 - 9014793567

Australian National Registry of Emissions Units

Transaction Details

Transaction ID: AU44781
 Current Status: Completed (4)
 Status Date: 24/10/2025 15:29:09 (AEDT)
 24/10/2025 04:29:09 (GMT)
 Transaction Type: Cancellation (4)
 Transaction Initiator: Chandra, Kishle
 Transaction Approver: Gurney, Annabelle
 Comment: Retired on behalf of Warakiri Asset Management for its FY25 organisation emissions.

Transferring Account

Account Number: AU-3256
 Account Name: Tasman Environmental Markets Australia Pty Ltd
 Account Holder: Tasman Environmental Markets Australia Pty Ltd

Acquiring Account

Account Number: AU-1058
 Account Name: Australia Voluntary Cancellation Account
 Account Holder: Commonwealth of Australia

Path	Unit	Transaction Type	Original CP	Current CP	ESF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Start Date	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			882164428					2024-25		9,014,793,248 - 9,014,793,567	320



Evidence

Retirement Confirmation

Offset Ref 1 : VERRA (VCUs)
[LINK TO REGISTRY](#)
 8138-VCU-050-APX-IN-1-1519-01012019-31102019-0 460590764 - 460591343

VERRA Standards for a Sustainable Future

Home

RETIRED UNITS

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/01/2019	31/10/2019	8138-460590764-460591343-VCU-050-APX-IN-1-1519-01012019-31102019-0	580	VCU	1519	Satara Wind Power Project in Maharashtra, India	Energy industries (renewable/non-renewable sources)			Maharashtra	India (IN)	Tasman Environmental Markets Australia Pty Ltd	Retirement for Person or Organization	Warakiri Asset Management	Retired on behalf of Warakiri Asset Management for its FY25 organisation emissions.	24/10/2025



APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable Percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC purchased and retired (kWh) (including PPAs)	81,000	0	97%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	15,141	0	18%
Residual electricity	-12,927	-11,893	0%
Total renewable electricity (grid + non grid)	96,141	0	116%
Total grid electricity	83,214	0	116%
Total electricity (grid + non grid)	83,214	0	116%
Percentage of residual electricity consumption under operational control	32%		
Residual electricity consumption under operational control	-4,137	-3,806	
Scope 2	-3,642	-3,351	
Scope 3 (includes T&D emissions from consumption under operational control)	-495	-455	
Residual electricity consumption not under operational control	-8,790	-8,087	
Scope 3	-8,790	-8,087	

Total renewables (grid and non-grid)	115.53%
Mandatory	18.20%
Voluntary	97.34%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	-3.35
Residual scope 3 emissions (t CO₂-e)	-8.54
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	32%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
ACT	0	0	0	0	0	0
NSW	2,725	872	576	35	1,853	1,297
SA	0	0	0	0	0	0
VIC	80,489	25,757	19,833	2,318	54,733	47,070
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	83,214	26,629	20,408	2,353	56,586	48,367
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	83,214					

Residual scope 2 emissions (t CO₂-e)	20.41
Residual scope 3 emissions (t CO₂-e)	50.72
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	20.41
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	50.72
Total emissions liability (t CO₂-e)	71.13

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

The data management plan below outlines how more rigorous quantification can be achieved for material (greater than 1%) non-quantified emission sources.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

N/A



An Australian Government Initiative

