




PUBLIC DISCLOSURE STATEMENT

JARDAN AUSTRALIA PTY LTD

**ORGANISATION CERTIFICATION
FY2024-25**

Australian Government
Climate Active
Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Jardan Australia Pty Ltd
REPORTING PERIOD	Financial year 1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Michael Garnham Director 26th March 2026</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 10.

1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1,645 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	97.65%
CARBON ACCOUNT	Prepared by: EnergyLink Services
TECHNICAL ASSESSMENT	Date: FY2022/23 Organisation: EnergyLink Services Next technical assessment due: FY 2025/26

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Jordan Australia Pty Ltd, ABN 27 005 256 397.

This certification includes all emissions associated with the business operations of Jordan Australia Pty Ltd¹.

This Public Disclosure Statement includes information for FY2024-25 reporting period.

Organisation description

Jordan, (ABN 27 005 256 397) crafts premium, Australian-made furniture with a commitment to sustainability that spans the entire product lifecycle. Guided by a philosophy of making small, meaningful changes every day, we strive for lasting, positive impacts. Our manufacturing takes place in Melbourne, with showrooms across Sydney, Brisbane, Melbourne, Perth, and Byron Bay. Proudly certified under Climate Active since 2012, Jordan was the first furniture brand in Australia to achieve carbon neutral status. Now in our 11th year of maintaining this certification, we continue to uphold ambitious goals across environmental, social, and economic pillars—planet, people, and prosperity.

Jordan transparently discloses its performance against these goals in our GRI Sustainability Report, which we encourage readers of this PDS to access via our website:

<https://www.jordan.com.au/pages/sustainability>.

Jordan has taken an operational control approach in establishing the boundary of this certification.

¹ The emissions associated with the materials and manufacturing of sold products are not included in this certification. The organisation certification covers the emissions associated with the business operations of Jordan Australia Pty Ltd

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
Accommodation and facilities	Lubricants and greases	Product disposal
Cleaning and chemicals		Consumer transport
Electricity		
Food		
ICT services and equipment		
Machinery and vehicles		
Office equipment and supplies		
Postage, courier and freight		
Products		
Professional Services		
Refrigerants		
Stationary energy (gaseous fuels)		
Transport (air)		
Transport (land and sea)		
Waste		
Water		
Working from home		

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Jardan's emission reduction strategy is based on the below action plan:

Measure	<p>The organisation's annual production of greenhouse gases will be comprehensively accounted for through a greenhouse gas emissions inventory. The inventory (and this statement) is developed and compiled in accordance with the Climate Active Carbon Neutral Standard for Organisations.</p> <p>This means the inventory and report are developed in a clear, factual, neutral, and understandable manner, based on clearly documented and archived information that constitutes a complete audit trail. Specific exclusions or inclusions are identified and justified, assumptions disclosed, and appropriate references provided for the methodologies applied and the data sources used.</p>
Set Objectives	<p>Objectives for managing/reducing emissions have been made and integrated into the business planning process through written policies and management plans. Stated objectives should be SMART: specific, measurable, achievable, realistic and timely.</p>
Avoid	<p>Implementation of emission management plans prioritise low cost/cost neutral, behavioural change actions which avoid the production of emissions. These 'low hanging fruit' opportunities will be implemented, and their success will be documented and communicated.</p>
Reduce	<p>Efficiency options will be evaluated, implemented, and monitored. Savings generated should ideally be re-invested into new energy and resource efficiency initiatives to generate further emission reductions.</p>
Switch	<p>Opportunities to de-carbonise energy sources or business practices will be assessed and implemented.</p>
Evaluate	<p>Progress is continually measured against set objectives using appropriate monitoring and accounting methodologies and transparent reporting processes.</p>
Offset	<p>The purchase of offsets aligns with the organisations culture and philosophy. A portfolio of offset products is procured and retired to meet emission reduction targets (if required).</p>
Report	<p>Progress against set objectives is reported over time to meet voluntary and/or Climate Active certification obligations. This includes a description of emission reduction measures compared against the base year actions to be taken moving forward.</p>

As Jardan is a growing organisation, it is expected that gross emissions may slightly increase over time, and emissions are expected to increase by approximately 8% on average. As such, cc

Emissions intensity (and product shipment volumes) are shown in the table below:

Emissions Intensity		
	m ³ product shipped	tCO ₂ -e/m ³
2019-20	10,012.89	0.182
2020-21	11,302.69	0.165
2021-22	14,661.55	0.145
2022-23	12,367.94	0.197
2023-24	10,078.30	0.156
2024-25	13,588.78	0.121

This reduction has been achieved by the following actions:

- Utilising green (renewable) power in our showrooms well as offsetting energy consumption by adding additional solar panels to our various sites.
- Solar PV systems at the Scoresby and Sydney are now fully operational.
- Waste management strategies to reduce timber waste volumes as well as recycling initiatives to eliminate timber ending up in landfill.
- Increase use of local suppliers.
- Continue the replacement of our car with electric/hybrid ones.
- Ongoing reporting and target setting under the GRI reporting framework

Emissions reduction actions

Jardan has implemented a number of emission reduction actions through the lifetime of the NCOS/Climate Active certification. These include:

- Conducting Stage 1 and Stage 2 lighting upgrades at three facilities;
- Running a company wide 'switch off' campaign;
- Offering end of life recycling services for customers' furniture;
- Offering refurbishment services to avoid the need to incur the emissions associated with building new furniture where possible.
- Purchasing carbon neutral paper; and
- Optimising inventory management to prioritise sea freight over air freight for raw materials used in the production process, which has continued to reduced air freight volumes.

Jardan continues to strive to reduce emissions where possible, including through upgrading equipment such as lighting or motors, purchasing carbon neutral products or installing solar PV systems. Jardan will monitor and assess capital upgrade opportunities as they arise moving forward. Jardan is also engaging with staff to help identify opportunities to reduce emissions and explore opportunities to procure lower carbon/ certified carbon neutral freight service providers.

5. EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Year 1:	2012–13	1,100.75	1,100.75
Year 2:	2013–14	1,301.34	1,301.34
Year 3:	2014–15	1,349.05	1,349.05
Year 4:	2015-16	1,445.51	1,445.51
Year 5:	2016-17	1,533.52	1,533.52
Year 6:	2017-18	1,698.07	1,698.07
Year 7:	2018-19	1,705.16	1,705.16
Year 8:	2019-20	1,734.55	1,821.28
Year 9:	2020-21	1,864.92	1,864.92
Year 10:	2021-22	2,074.51	2,126.37
Year 11:	2022-23	2,376.80	2,436.22
Year 12:	2023-24	1,573.68	1,573.68
Year 13:	2024-25	1,644.52	1,644.52

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Medium Car: unknown fuel	318.13	359.33	Changes to emission factor and calculation method improvement for better accuracy.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **market-based** approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	3.06	3.06
Cleaning and Chemicals	0.00	0.00	19.99	19.99
Electricity	0.00	24.28	3.30	27.57
Food	0.00	0.00	15.87	15.87
ICT services and equipment	0.00	0.00	28.02	28.02
Machinery and vehicles	0.00	0.00	35.38	35.38
Office equipment & supplies	0.00	0.00	5.74	5.74
Postage, courier and freight	0.00	0.00	251.53	251.53
Products	0.00	0.00	0.58	0.58
Professional Services	0.00	0.00	63.13	63.13
Refrigerants	15.27	0.00	0.00	15.27
Stationary Energy (gaseous fuels)	104.01	0.00	8.11	112.12
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	28.57	28.57
Transport (Land and Sea)	13.31	0.00	377.36	390.67
Waste	0.00	0.00	633.37	633.37
Water	0.00	0.00	2.81	2.81
Working from home	0.00	0.00	10.83	10.83
Total emissions (tCO₂-e)	132.59	24.28	1487.65	1644.52
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	1,645	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Renewable Solar Power Project by ReNew Solar Power Private Limited	VCU	Verra Registry	26/11/2025	18060-870891018-870892662-VCS-VCU-997-VER-IN-1-1851-01012024-31032024-0	2024	1,645	0	0	1,645	100%
Offset Totals:						1,645	0	0	1,645	100.00%

Co-benefits

RENEWABLE SOLAR POWER PROJECT BY RENEW SOLAR POWER PRIVATE LIMITED

This project involves the generation of clean electricity through renewable solar energy sources, located in Gujarat, Karnataka, Madhya Pradesh, Rajasthan and Telangana (India). The project will replace anthropogenic emissions from power plants connected to the Indian Electricity Grid, which mainly utilizes fossil fuel-based generation.



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	656
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

LGCs are purchased as part of arrangements with Shell Energy and listed as “Environmental Charge - Voluntary LGCs 82.09%” in the electricity invoice (i.e., LGCs were purchased and surrendered by Shell Energy and behalf of Jordan Australia Pty Ltd). As such, details of the surrender were not available.

APPENDIX A: ADDITIONAL INFORMATION

N/A



APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	434,579	0	34%
Total non-grid renewable electricity	434,579	0	34%
LGC Purchased and retired (kWh) (including PPAs)	656,000	0	52%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCS surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	152,573	0	12%
Residual Electricity	29,971	27,573	0%
Total renewable electricity (grid + non grid)	1,243,152	0	98%
Total grid electricity	838,544	27,573	64%
Total electricity (grid + non grid)	1,273,123	27,573	98%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	29,971	27,573	
Scope 2	26,388	24,277	
Scope 3 (includes T&D emissions from consumption under operational control)	3,584	3,297	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	97.65%
Mandatory	11.98%
Voluntary	51.53%
Behind the meter	34.13%
Residual scope 2 emissions (t CO₂-e)	24.28
Residual scope 3 emissions (t CO₂-e)	3.30
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	24.28
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	3.30
Total emissions liability (t CO₂-e)	27.57

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	97,755	97,755	64,518	3,910	0	0
SA	0	0	0	0	0	0
VIC	711,159	711,159	547,593	64,004	0	0
QLD	23,305	23,305	16,546	2,330	0	0
NT	0	0	0	0	0	0
WA	6,325	6,325	3,226	380	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	838,544	838,544	631,883	70,625	0	0
ACT	0	0	0	0		
NSW	6,283	6,283	0	0		
SA	0	0	0	0		
VIC	428,295	428,295	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	434,579	434,579	0	0		
Total electricity (grid + non grid)	1,273,123					

Residual scope 2 emissions (t CO₂-e)	631.88
Residual scope 3 emissions (t CO₂-e)	70.62
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	631.88
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	70.62
Total emissions liability	702.51

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<p><i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i></p>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<p><i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i></p>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Lubricants and greases.	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Product disposal	N	N	N	N	N	<p>Size: The emissions from this source are considered to be negligible in comparison to the rest of the analysed emission sources.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p>
Consumer transport	N	N	N	N	N	<p>Size: The emissions from this source are considered to be negligible in comparison to the rest of the analysed emission sources.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p>



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