PUBLIC DISCLOSURE STATEMENT

TOURISM AUSTRALIA
AUSTRALIAN TOURISM EXCHANGE (ATE26)
10 MAY – 14 MAY 2026

PRE-EVENT REPORT

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

RESPONSIBLE ENTITY NAME	Tourism Australia
NAME OF EVENT	Australian Tourism Exchange (ATE26)
EVENT DATE(S)	10 May – 14 May 2026
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.* Name of signatory Roslyn Farrar Position of signatory General Manager Industry Events Date 30 April 2026.

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 9.1.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	4,732 tCO_2-e
CARBON OFFSETS USED	50% ACCUs, 18% VCUs, 32% VERs
RENEWABLE ELECTRICITY	17.91%
CARBON ACCOUNT	Tourism Australia
TECHNICAL ASSESSMENT	N/A

Contents

2. CERTIFICATION INFORMATION

Description of certification

This certification is for the Australian Tourism Exchange 2026 **(ATE26)** being held from Sunday,10 May to Thursday, 14 May 2026.

The event is expected to have 2,373 attendees and is being held at the Adelaide Convention Centre (ACC) at North Terrace, Adelaide, South Australia 5000.

The Climate Active event calculator and electricity calculator were used to prepare this carbon inventory, which is based on the *Climate Active Carbon Neutral Standard for Events*. This is a recurring event.

Event description

The Australian Tourism Exchange 2026 (ATE26) will be held in Adelaide/Tarntanya by Tourism Australia **(TA)** (ABN: 996 575 487 12), the Australian Government agency responsible for attracting international visitors to Australia, in partnership with the South Australian Tourism Commission.

The event is scheduled to take place at the Adelaide Convention Centre **(ACC)** between Sunday,10 May to Thursday, 14 May 2026. The short welcome event occurs on Sunday evening followed by the main event which spans four days from Monday to Thursday.

The four-day event will bring together Australian tourism businesses (sellers) with global distribution partners (buyers) to conduct scheduled business appointments and participate in key networking events.

All travel to and from the event and all components of the main event are included in this certification. This includes four days of seller and buyer networking and business appointments, morning and afternoon tea, lunch, networking drinks and a welcome event. Pre and post-event excursions are not included in this certification.

The Australian Tourism Exchange has been previously certified three times previously for ATE23, ATE24 and ATE25. Similar attendee numbers are expected compared to previous years, but different travel patterns are expected due to changes in locations.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the event, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to the event's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Electricity

Attendee travel (incl. flights and ground transport)

Food and drink

Accommodation

Waste

Event coach transfer

Machinery and vehicles (electrical equipment)

Office equipment and supplies (furniture, printing and stationery)

Products (signage and stand builds)

Professional services

Venue natural gas

Venue water utilities

Cleaning and chemicals

ICT services and equipment

Postage, courier and freight

Non-quantified

Promotional merchandise

Outside emission boundary

Excluded

N/A

Data collection

Emissions source	Data collection method	Assumptions / conservative approach taken
Attendee travel	Attendee registration data was used to estimate attendee travel, this included: • Country/City of origin; • Flight class (e.g. economy); and • Number of attendees	Assumes attendees not yet registered will all be local attendees. Because only origin information was available, it was assumed INTL attendees would transit via major US and Asian Hubs to avoid ongoing conflict in Middle East. Additionally, as there are few direct flights from overseas to Adelaide, we assumed majority of flights would transit through major domestic hubs like Sydney and Melbourne. To prevent double-counting, international long-haul distances stopped the moment a delegate landed at their Australian entry hub (e.g., Sydney, Melbourne, Perth). The subsequent domestic connection to Adelaide was calculated as a separate, distinct short-haul leg. Delegates originating in regional Australia (e.g., Bundaberg, Burnie) were routed through their respective state's major airport hub before connecting to Adelaide. To calculate the flight distances, we mirrored the BITRE (Bureau of Infrastructure and Transport Research Economics) methodology required by Climate Active and applied the Great Circle Distance method A select few event guests plan to fly via private charter to showcase their private charter company. As emissions for this type of travel as higher than business/first class, they were

		calculated separately. Conservative distance-based fuel proxy (1L/km) applied to estimated return journey distances. Base EF sourced from standard CA 'Fuel: kerosene - aircraft' (3.246 kg CO2-e/L).
Attendee accommodation	Attendee registration data was used to estimate attendee travel, this included: • Hotel Type (e.g. 4-star); • Number nights and rooms; and • Attendee type (e.g. buyer, seller etc.).	Assumes Airbnb's are 3-star accommodation.
Food and drinks	Estimated using the catering summary provided for ATE26 event, including proportion of vegetarian to non-vegetarian meals.	Assumptions on the total number of meals served each day, taking into consideration the total number of attendees. The CA Events Calculator – Food (Ref Table 1) was used to provide emission factors/meal for a meat, vegetarian and vegan meal. There were 9925 Meat meals, 12215 Vegetarian meals and 8762 Vegan meals. % Split of Meat, Vegetarian and Vegan changed each day but overall it averaged to Meat: 32.1%, Vegetarian 39.5% and Vegan 28.4%
Electricity	Estimate provided by ACC's FY24-25 EarthCheck Master Audit that provided the electricity rate (0.40636 kWh per m^2 of floorspace/day) used in the facility. This value was multiplied against the floor space used within the venue across the different days as dictated by event booking.	Assumes no Greenpower. # *Figures are based off audited data from the financial year period FY24/25. # *Figures provided are calculated using a per m2 /day metric, applied to the total floor area utilised for the event across the four (4.0) event days of the booking and does not include non-commercial Foyer spaces.
Water	Estimate provided by ACC's FY24-25 EarthCheck Master Audit that provided the water usage rate (1.14222 Liters per m2 of floorspace/day) used in the facility. This value was multiplied against the floor space used within the venue across the different	# *Figures are based off audited data from the financial year period FY24/25. # *Figures provided are calculated using a per m2 /day metric, applied to the total floor area utilised for the event across the four (4.0) event days of the

	days as dictated by event booking.	booking and does not include non-commercial Foyer spaces.
Waste	Estimate provided by ACC's FY24-25 EarthCheck Master Audit that provided the waste (kg) produced by the facility per m^2 of floorspace/day. This value was multiplied against the floor space used within the venue across the different days as dictated by event booking.	Please see next table for complete list of all waste stream rates/m2/day *Grease* & *Organics* streams were combined as Organics. *Paper & Cardboard* and *Co-mingled Recycling* streams were combined as Recycling. *Figures are based off audited data from the financial year period FY24/25. *Figures provided are calculated using a per m2 /day metric, applied to the total floor area utilised for the event across the four (4.0) event days of the booking and does not include non-commercial Foyer spaces.
Gas	Estimate provided by ACC's FY24-25 EarthCheck Master Audit that provided the natural gas (0.00036 GJ/ m^2/day) produced by the facility. This value was multiplied against the floor space used within the venue across the different days as dictated by event booking.	*Figures are based off audited data from the financial year period FY24/25. *Figures provided are calculated using a per m2 /day metric, applied to the total floor area utilised for the event across the four (4.0) event days of the booking and does not include non-commercial Foyer spaces.
Coach transfers	Information provided by TA through its arrangement with service provider and scheduled bus routes, including: • Average size of the coach/bus; • Estimated number of return journeys; • Start and end location of the journey.	Assumes scheduled bus services for non-local guests organised by Tourism Australia will be used by all scheduled attendees to travel **between their accommodation and the event venue** across the 4 event days, and only drive the previously agreed routes. This is surplus to airport transfer bus travel and needed to be captured separately

ACC's Waste Streams Volumes from FY24-25 EarthCheck Audit Results:

Waste Stream	Consumption per m2 /day	Source/Provider
Waste to Landfill (kg) via i.e energy conversion	0.000006787	Remondis
Co-mingled Recycling (kg)	0.000373664	Remondis
Alternative Waste Treatment (kg)	0.006167163	Remondis
Cardboard and Paper (kg)	0.001315284	Remondis
Organics (kg)	0.011510607	Remondis & WasteMaster
Grease Trap (kg)	0.002711055	Remondis

4.EMISSIONS REDUCTIONS

Emissions reduction measures

The Australian Tourism Exchange (ATE) event is a business-to-business tourism trade event which alternates location on an annual basis, and this provides a series of considerations for developing an emissions reduction strategy, including:

- The event likely to be working with new venue(s), vendors, local governments and local stakeholders each year the event is held;
- Providing an incentive to standardise basic initiatives where possible to reduce the resources required to develop all new initiatives annually; and
- The importance of developing both strong short-term and long-term partnerships to support a emissions reduction strategy.

Considering the above, key initiatives are undertaken to reduce the footprint of ATE events:

Event Section	Emission Source	Initiative

Venue Resource Management	• Electricity
	• Waste
	• Refrigerants
	• Transport (local)
	• Water
		• Engage with venue owners early to understand overarching sustainability policy and commitments of venues.
		• Develop a specific 'ATE Australia Venue Sustainability Plan' pre-event to outline:
		  ○ How the event will align, support and improve the sustainability systems and initiatives of the venue (e.g. providing additional signage for correct use of bins in the venue).
		  ○ Agreed collaborations between TA, the venue and any other key stakeholders for specific sustainability initiatives.
		• Encourage venue management to consider purchasing 100% GreenPower for their venues, and include the following as considerations when selecting venues where possible:
		  ○ Purchase of 100% GreenPower
		  ○ Locations that have solar installed; and
		  ○ Locations that have demonstrated high energy performance ratings.

Hospitality	• Food and beverages	• Aim to provide predominately plant-based (60%) menu options for attendees.

		• Mandating the use of compostable or recyclable materials where possible. • Develop partnerships with local organisations (e.g. Foodbank) to reduce (or eliminate) any food wastage.
Promotional Merchandise	• Promotional Material • Signage	• Create an 'opt in' option for buyers and sellers to select when going through ticketing to give attendees the option of receiving promotional merchandise. • Removing dates from as many generic branded items as possible to facilitate re-use in future years. • Focus on developing merchandise on local recycled or local low-carbon materials. • Develop a goal and strategy to support certified carbon neutral products and/or organisations.
Travel	• Travel • Public Transport	• Develop a 'Sustainable Travel' information kit for attendees to provide attendees with low-carbon forms of transport from both accommodation partners and event locations. This could include: o Information on which air travel offset schemes are encouraged to be used by attendees (e.g. those that purchase ACCU credits); o Instructions on how to purchase a ticket and use specific public transport routes to and from the event; o Information on any bike share or e-scooter infrastructure available; and o Information on end-of-trip facilities available at the venues. • Where TA facilitated the purchase of international delegates' flights for ATE26, TA has recorded this information to offset flight emissions.

As well as the above-mentioned initiatives, ATE will continue to aim to improve its data collection process to improve the accuracy of measuring not only the carbon impact of events – but also wider resource use (e.g. waste) and the beneficial outcomes of the event (e.g. supporting local businesses).

Significant changes in emissions

Emission source	Previous year emissions (t CO_2-e)	Current year emissions (t CO_2-e)	Reason for change
Long business class flights (>3,700km)	2034.06	969.87	Decrease in emissions: Rising costs of airfares because of the 2026 fuel crisis have meant few guests have chosen to fly business class
Long economy class flights (>3,700km)	1555.15	1088.53	Decrease in emissions: Rising costs of airfares because of the 2026 fuel crisis have meant fewer guests are flying into the event overall compared to last year
Long premium economy class flights (>3,700km)	581.83	517.86	Decrease in emissions: Rising costs of airfares because of the 2026 fuel crisis have meant fewer guests are flying into the event overall compared to last year
Short economy class flights (>400km, ≤3,700km)	741.28	969.00	Increasing number of domestic travellers from WA & NT.

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5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	394.49	394.49
Cleaning and chemicals	0.00	0.00	0.64	0.64
Electricity	0.00	15.29	2.08	17.37
Food	0.00	0.00	63.21	63.21
ICT services and equipment	0.00	0.00	8.12	8.12
Machinery and vehicles	0.00	0.00	9.32	9.32
Office equipment & supplies	0.00	0.00	69.15	69.15
Postage, courier and freight	0.00	0.00	60.60	60.60
Products	0.00	0.00	165.74	165.74
Professional Services	0.00	0.00	200.12	200.12
Stationary Energy (gaseous fuels)	1.40	0.00	0.29	1.69
Transport (Air)	0.00	0.00	3699.15	3699.15
Transport (Land and Sea)	26.69	0.00	12.31	39.00
Waste	0.41	0.00	2.27	2.68
Water	0.00	0.00	0.13	0.13
Total emissions (tCO_2-e)	**28.50**	**15.29**	**4687.62**	**4731.41**

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

This is a pre-event report. Any eligible offsets allocated to this event will be reconciled as part of the post-event report.

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	2366	50%
Verified Carbon Units (VCUs)	866	18%
Verified Emissions Reductions (VERs)	1500	32%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
South Australian Conservation Alliance - Site #2	ACCU	ANREU	13/04/2026	9,024,337,272 - 9,024,338,771	2024-25	1500	0	0	1500	31.70%
Olkola Ajin – Olkola Fire Project	ACCU	ANREU	16/04/2026	8,342,399,316 - 8,342,399,615	2021-22	300	0	0	300	6.34%
SouthGlen Native Forest Regeneration Project	ACCU	ANREU	15/04/2026	9013767505 - 9013769004	2024-25	1500	0	934	566	11.96%
Bhesada Wind Power Project in Rajasthan	VER	GSR	16/04/2026	GS1-1-IN-GS11401-12-2021-26332-43737-45236	2021	1500	0	0	1500	31.70%
80 MW SOLAR BY FERMI SOLAR FARMS PVT LTD - CHALISGAON.	VCU	VERRA	15/04/2026	8855-49487864-49489363-VCS-VCU-1491-VER-IN-1-1844-01012020-31032020-0	2020	1500	0	634	866	18.30%
Offset Totals:						6300	0	1568	4732	100.00%

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

South Australian Conservation Alliance - Site #2 – ERF139932 (KACCU)

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Australian Government
Clean Energy Regulator

14 April 2026 VC202526-01009

To whom it may concern,

Voluntary cancellation of units in ANREU

This verification certificate is confirmation of the voluntary cancellation transaction of units in the Unit and Certificate Registry (UCR) by ANREU account holder, Terra Carbon Pty Limited (account number AU-1117).

The details of the cancellation are as follows:

Date of transaction	13 April 2026
Transaction ID	87803000
Type of units	KACCU
Total Number of units	1,500
Serial number range	9,024,337,272 - 9,024,338,771
ACCU Project	South Australian Conservation Alliance - Site #2 – ERF139932
Project Location	SA
Method Type	Vegetation
Method	Human-Induced Regeneration of a Permanent Even-Aged Native Forest-1.1 2013 c3
Vintage	2024-25
Transaction comment	Units retired by GreenCollar on behalf of Tourism Australia for the Climate Active event certification.

Details of all voluntary cancellations made in the Unit and Certificate Registry are published on the Clean Energy Regulator's website, Voluntary cancellations register | Clean Energy Regulator (cer.gov.au).

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely,

Unit and Certificate Registry Section
NGER and Safeguard Branch
Scheme Operations Division

Olkola Ajin – Olkola Fire Project – EOP100960 (KACCU)

OFFICIAL

Australian Government
Clean Energy Regulator

17 April 2026 VC202526-01015

To whom it may concern,

Voluntary cancellation of units in ANREU

This verification certificate is confirmation of the voluntary cancellation transaction of units in the Unit and Certificate Registry (UCR) by ANREU account holder, Carbon Neutral Pty Ltd (account number AU-2545).

The details of the cancellation are as follows:

Date of transaction		16 April 2026
Transaction ID		87977000
Type of units		KACCU
Total Number of units		1,600
Block 1	**Serial number range**	9,031,791,212 - 9,031,791,511 (300 KACCUs)
	ACCU Project	Warriup Project – ERF188666
	Project Location	WA
	Method Type	Vegetation
	Method	Plantation Forestry 2022
	Vintage	2024-25
Block 2	**Serial number range**	8,342,399,316 - 8,342,399,615 (300 KACCUs)
	ACCU Project	Olkola Ajin – Olkola Fire Project – EOP100960
	Project Location	QLD
	Method Type	Savanna Fire Management
	Method Name	Emissions Abatement through Savanna Fire Management 2015
	Vintage	2021-22

Southglen Native Forest Regeneration Project (KACCU)

Offset Ref 3 : ANREU (KACCUs & CERs)
LINK TO REGISTRY
SN9013767505 - 9013769004

← Transaction log

Transaction details

Completed

Transaction ID 87876000	Transaction type Voluntary cancellation
Transferring account AU-3255: Tasman Environmental Markets Australia Pty Ltd Tasman Environmental Markets Australia Pty Ltd	Acquiring account AU-1068: Australia Voluntary Cancellation Account Commonwealth of Australia
Comments Retired on behalf of Tourism Australia as a contribution towards their Financial Year 2026 Events emissions.	

Selected ACCUs

Project name	Method type	Method	Vintage	Location	Serial range start	Serial range end	Quantity
SouthGlen Native Forest Regeneration Project	Vegetation	Human-Induced Regeneration of a...	2024-25	QLD	9,013,767,505	9,013,769,004	1,500

Total: 1,500

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Transaction history

Action	Date and time	Authorised representative
Approved	15/04/2026 11:56:54 AM +10:00 AEST	Felipe Jimenez-Pastrana
Initiated	15/04/2026 10:27:35 AM +10:00 AEST	Annabelle Gurney

Bhesada Wind Power Project in Rajasthan (VER)

IMPACT REGISTRY | CREDITS | PROJECTS

Retirement

STATUS	Retired	NUMBER OF CREDITS	1500

RETIREMENT DETAILS

RETIREMENT DATE	Apr 16, 2026
RETIREMENT NOTE	*Retired on behalf of Tourism Australia for its 2026 Climate Active events certification.*
USING ENTITY	Tourism Australia
USE CASE	Voluntary

QUANTITY	GS ID	PROJECT DETAILS	COUNTRY	PROJECT TYPE	METHODOLOGY	PRODUCT	CORRESPONDING ADJUSTMENT	SERIAL NUMBER	ACTIONS
1500	GS11401	Bhesada Wind Power Project in Rajasthan by Renew Power Synergy Private Limited	India	Wind	ACM0002 Grid-connected electricity generation from renewable sources	VER	Not Applicable	GS1-1-IN-GS11401-12-2021-26332-43737-45236	VIEW

80 MW SOLAR BY FERMI SOLAR FARMS PVT ID:1844 (VCU)

VERRA Standards for a Sustainable Future

Home

RETIRED UNITS

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/01/2020	31/03/2020	8855-49487864-49489363-VCS-VCU-1491-VER-IN-1-1844-01012020-31032020-0	1500	VCU	1844	80 MW SOLAR BY FERMI SOLAR FARMS PVT LTD - CHALISGAON.	Energy industries (renewable/non-renewable sources)			Maharashtra	India (IN)	Tasman Environmental Markets Australia Pty Ltd	Retirement for Person or Organization	Tourism Australia	Retired on behalf of Tourism Australia as a contribution towards their Financial Year 2026 Events emissions.	15/04/2026

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APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of the electricity emissions of a business in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of the electricity emissions of a business in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market Based Approach Summary

Market Based Approach	Activity Data (kWh)	Emissions (kg CO2-e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	4,119	0	18%
Residual Electricity	18,878	17,367	0%
Total renewable electricity (grid + non grid)	**4,119**	**0**	**18%**
Total grid electricity	**22,996**	**17,367**	**18%**
Total electricity (grid + non grid)	**22,996**	**17,367**	**18%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**18,878**	**17,367**	
Scope 2	16,621	15,291	
Scope 3 (includes T&D emissions from consumption under operational control)	2,257	2,077	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	.

Total renewables (grid and non-grid)	**17.91%**
Mandatory	**17.91%**
Voluntary	**0.00%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO2-e)	**15.29**
Residual scope 3 emissions (t CO2-e)	**2.08**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	**15.29**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	**2.08**
Total emissions liability (t CO2-e)	**17.37**

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary

Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions (kgCO2-e)**	**Scope 3 Emissions (kgCo2-e)**	**(kWh)**	**Scope 3 Emissions (kgCO2-e)**
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	22,996	22,996	5,289	1,150	0	0
Vic	0	0	0	0	0	0
Qld	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
Tas	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	**22,996**	**22,996**	**5,289**	**1,150**	**0**	**0**
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
Vic	0	0	0	0		
Qld	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
Tas	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**22,996**					

Residual scope 2 emissions (t CO2-e)	**5.29**
Residual scope 3 emissions (t CO2-e)	**1.15**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	**5.29**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	**1.15**
Total emissions liability	**6.44**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market based method is outlined as such in the market based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.

Relevant non-quantified emission sources	Justification reason
Promotional Merchandise	Immaterial

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** - The emissions from a particular source are likely to be large relative to the event's electricity.
2. **Influence** - The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** - The emissions from a particular source contribute to the event's greenhouse gas risk exposure.
4. **Stakeholders** - The emissions from a particular source are deemed relevant by key stakeholders.
5. **Outsourcing** - The emissions are from outsourced activities that were previously undertaken within the event's boundary or from outsourced activities that are typically undertaken within the boundary for comparable events.

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A	N/A	N/A	N/A	N/A	N/A	Size: N/A Influence: N/A Risk: N/A Stakeholders: N/A Outsourcing: N/A

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