



# **PUBLIC DISCLOSURE STATEMENT**


**ID ECOLOGICAL MANAGEMENT**

**ORGANISATION CERTIFICATION**

**FY2024–25**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



NAME OF CERTIFIED ENTITY	ID Ecological Management
REPORTING PERIOD	1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Nicole Noy  Managing Director  19/05/2026</p>



**Australian Government**  
**Department of Climate Change, Energy,  
the Environment and Water**

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Version 10.



# 1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	664 tCO <sub>2</sub> -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	44.80%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	Date: 18/07/2025 Name: Josh Prado Organisation: Pangolin Associates  Next technical assessment due: FY2028

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## 2. CERTIFICATION INFORMATION

### Description of organisation certification

This organisation certification is for the business operations of Indigenous Design Environmental Services Pty Ltd (trading as ID Ecological Management), ABN 64-081-044-144. This certification only covers the organisation business operations of ID Ecological Management and does not include any services.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following facilities:

- 1635 Main Road, Research VIC 3095
- 17 Swan Road, Morwell VIC 3840
- 1a Cyclone St, Wonthaggi VIC 3995

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF<sub>6</sub>) and nitrogen trifluoride (NF<sub>3</sub>). These have been expressed as carbon dioxide equivalents (CO<sub>2</sub>-e) using relative global warming potentials (GWPs).

This Public Disclosure Statement includes information for FY2024-25 reporting period.

### Organisation description

ID Ecological Management (ABN 64-081-044-144) operate only within Australia and deliver:

- **Ecological Consulting** - specialising in ecological assessment, land management planning and landscape rehabilitation.
- **Ecological Restoration & Land Management** - specialising in enhancing and maintaining biodiversity and rehabilitation of degraded landscapes through targeted and effective weed control, revegetation and other recognised land management practices.

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

## Inside emissions boundary

### Quantified

Accommodation and facilities  
Cleaning and chemicals  
Climate Active carbon neutral products and services  
Construction materials and services  
Electricity  
Food  
Horticulture and agriculture  
ICT services and equipment  
Machinery and vehicles  
Office equipment and supplies  
Postage, courier and freight  
Products  
Professional services  
Stationary Energy (gaseous fuels)  
Refrigerants  
Stationary energy (liquid fuels)  
Stationary energy (solid fuels)  
Transport (air)  
Transport (land and sea)  
Waste  
Water  
Working from home

### Non-quantified

N/A

## Outside emission boundary

### Excluded

N/A

## 4. EMISSIONS REDUCTIONS

### Emissions reduction strategy

ID Ecological Management commits to reduce its full scope FTE emissions intensity (tCO<sub>2</sub>-e/FTE) from the business by 15% by 2030 compared to a FY2021 baseline (6.6 tCO<sub>2</sub>-e/FTE). In FY2025, the emissions intensity was (9.2 tCO<sub>2</sub>-e/FTE), representing an increase of 39.52%. Year-on-year emissions increases are the result of business growth, with increases across employee commuting, professional services, and transport fuels.

The 15% FY2021 emission reduction will be achieved through the following measures:

#### Scope 1 emissions will be reduced by:

- Replacing company-owned vehicles with electric or hybrid vehicles where practicable to reduce the emissions from scope 1 by 15% by 2030.

#### Scope 2 emissions:

- ID Ecological Management in the past has purchased Climate Active carbon neutral electricity products, but in FY2025 started to shift to 100% GreenPower electricity for all facilities. From FY2026 through to future reporting period, ID Ecological Management will aim to continue procuring 100% renewable electricity.

#### Scope 3 emissions will be reduced by:

- Investigating the potential to engage suppliers for the purpose of achieving more accurate emissions calculations of our purchased goods and services.
- Investigate how we can work with our suppliers of horticulture and agricultural products to both build more accurate emissions calculations of those products and help to decarbonize that sector to reduce the emissions from scope 3 by 10% by 2030.

### Emissions reduction actions

ID Ecological Management took the following emission reduction actions in FY2024-25:

- Held internal and client meetings online wherever possible to reduce emissions from travel.
- Continued to provide options for office employees to work from home.
- Signed up to 100% Greenpower at all of our operational depots.
- Continued to research and monitor the market for electric/hybrid options for our fleet of utility vehicles.
- Scheduling field staff to work at sites that minimise travel distance.

## 5. EMISSIONS SUMMARY

### Emissions over time

Emissions since base year			
		Total tCO <sub>2</sub> -e (without uplift)	Total tCO <sub>2</sub> -e (with uplift)
Base year/Year 1:	2020-21	343.17	N/A
Year 2:	2021-22	376.00	N/A
Year 3:	2022-23	513.82	N/A
Year 4:	2023-24	506.18	N/A
Year 5:	2024-25	663.86	N/A

### Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO <sub>2</sub> -e)	Current year emissions (t CO <sub>2</sub> -e)	Reason for change
Plants (from nurseries)	34.27	69.87	There was increased expenditure on plants in FY2025 compared to the previous year.
Diesel oil post-2004 (GJ)	252.49	280.96	There was an increased requirement for transport compared to the previous reporting period.
Petrol: Small Car	11.29	78.75	There was increased employee car commuting associated with small petrol vehicles in FY2025, compared to FY2024. This is the result of variance in responses to the employee commuting survey.

### Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Powershop	Carbon neutral natural gas and electricity product.

## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	1.75	1.75
Cleaning and Chemicals	0.00	0.00	1.06	1.06
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction Materials and Services	0.00	0.00	5.28	5.28
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	1.50	1.50
Horticulture and Agriculture	0.00	0.00	122.14	122.14
ICT services and equipment	0.00	0.00	1.04	1.04
Machinery and vehicles	0.00	0.00	1.41	1.41
Office equipment & supplies	0.00	0.00	0.17	0.17
Postage, courier and freight	0.00	0.00	0.09	0.09
Products	0.00	0.00	8.52	8.52
Professional Services	0.00	0.00	40.50	40.50
Refrigerants	0.33	0.00	0.00	0.33
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	7.36	0.00	1.87	9.23
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	0.00	0.00
Transport (Land and Sea)	235.41	0.00	227.49	462.90
Waste	0.00	0.00	4.99	4.99
Water	0.00	0.00	0.93	0.93
Working from home	0.00	0.00	2.03	2.03
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>243.10</b>	<b>0.00</b>	<b>420.76</b>	<b>663.86</b>
<i>Figures may not sum to total due to rounding.</i>				

## **Uplift factors**

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	664	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	VCU	Verra Registry	4/12/2025	<a href="#">9064-64834285-64834948-VCS-VCU-508-VER-IN-1-1353-01012017-31122017-0</a>	2017	664	0	0	664	100.00%
<b>Offset Totals:</b>						664	0	0	664	100.00%

## Co-benefits

N/A

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

N/A

## APPENDIX A: ADDITIONAL INFORMATION

N/A

## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
<b>Total non-grid renewable electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	5,171	0	27%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	2,386	0	12%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,150	0	6%
Residual Electricity	10,728	9,870	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>8,707</b>	<b>0</b>	<b>45%</b>
<b>Total grid electricity</b>	<b>19,435</b>	<b>9,870</b>	<b>45%</b>
<b>Total electricity (grid + non grid)</b>	<b>19,435</b>	<b>9,870</b>	<b>45%</b>
Percentage of residual electricity consumption under operational control	100%		
<b>Residual electricity consumption under operational control</b>	<b>10,728</b>	<b>9,870</b>	
Scope 2	9,445	8,690	
Scope 3 (includes T&D emissions from consumption under operational control)	1,283	1,180	
<b>Residual electricity consumption not under operational control</b>	<b>0</b>	<b>0</b>	
Scope 3	0	0	

<b>Total renewables (grid and non-grid)</b>	<b>44.80%</b>
<b>Mandatory</b>	<b>18.20%</b>
<b>Voluntary</b>	<b>26.60%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>8.69</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>1.18</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.00</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.00</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>0.00</b>

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO <sub>2</sub> -e)	Scope 3 Emissions (kgCO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kgCO <sub>2</sub> -e)
VIC	19,435	19,435	14,965	1,749	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>19,435</b>	<b>19,435</b>	<b>14,965</b>	<b>1,749</b>	<b>0</b>	<b>0</b>
VIC	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>19,435</b>					

<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>14.96</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>1.75</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>4.87</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.57</b>
<b>Total emissions liability</b>	<b>5.44</b>

### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

### Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
<i>Powershop electricity</i>	13,114	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

### Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

## Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

## Excluded emissions sources summary

N/A



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