PUBLIC DISCLOSURE STATEMENT

THE UNIVERSITY OF MELBOURNE

ORGANISATION CERTIFICATION
CY2025

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	The University of Melbourne
REPORTING PERIOD	1 January 2025 – 31 December 2025 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*
	Katerina KapobassisVice-President (Administration & Finance) and COO • Office of the Chief Operating Officer 26 May 2026

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 11

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	170,704.60 tCO2-e
CARBON OFFSETS USED	44.52% ACCUs, 55.48% VCUs
RENEWABLE ELECTRICITY	96%
CARBON ACCOUNT	Prepared by: The University of Melbourne
TECHNICAL ASSESSMENT	Date: 16 April 2026 Organisation: Pangolin Associates Pty Ltd Next technical assessment due: CY 2028 report
THIRD PARTY VALIDATION	Type 2 Date: 16 April 2026 Organisation: Wayland Walker NSW

Contents

2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of The University of Melbourne, ABN 84 002 705 224, including the subsidiaries listed in the table below. This certification includes Australian operations only.

This Public Disclosure Statement includes information for the CY2025 reporting period.

Organisation description

The University of Melbourne (ABN 84 002 705 224) was established in 1853. It is one of Australia's oldest universities and the first in Victoria. Today, the University's vibrant community comprises over 53,000 students, including 45 per cent international students from more than 150 countries. The University's students are supported by over 10,000 academic and professional staff, who play a vital role in fulfilling the University's mission. The diversity of experience, backgrounds and perspectives of all members of our community enriches the fabric of our University.

The University is home to nine faculties, each dedicated to delivering outstanding teaching, learning and research in disciplines including arts, architecture building and planning, business and economics, education, engineering and information technology, fine arts and music, law, science, and medicine dentistry and health sciences. The University's seven main campuses are located across Victoria in Parkville, Southbank, Burnley, Dookie, Creswick, Werribee and Shepparton.

The University adopts the operational control approach to set its organisational boundary. The University's certification boundary comprises all relevant operations and activities of the University and subsidiaries within Australia over which it has operational control.

The following subsidiaries are also included within this certification:

Legal entity name	ABN
Australian Music Examinations Board (Vic) Ltd	**59 050 464 634**
Doherty Clinical Trials Ltd	**77 659 153 018**
Goulburn Valley Equine Hospital Pty Limited	**66 007 039 750**
Melbourne Teaching Health Clinics Ltd	**18 154 305 656**
Melbourne University Publishing Ltd	**82 103 214 713**
Nossal Institute Ltd	**18 084 268 655**
UOM Commercial Ltd	**53 081 182 685**
UM Commercialisation Pty Ltd	**11 122 930 269**
Melbourne Business School Ltd Group	**80 007 268 233**

The following entities are excluded from this certification:

Legal entity name	ABN
UMELB Pte Ltd	**N/A - Incorporated in the Republic of Singapore**
Australia India Institute Private Limited	**N/A – registered in India**
UoM International Holdings Pty Ltd	**14 626 664 024**

Operations from all international offices including India, Singapore, Malaysia, Indonesia, and China have been excluded from the boundary. For more information refer to Appendix D.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Accommodation
- Cleaning and chemicals
- Construction materials and services
- Electricity
- Food
- Horticulture and agriculture
- ICT services and equipment
- Machinery and vehicles
- Office equipment and supplies
- Postage, courier and freight
- Products
- Professional services
- Refrigerants
- Road and landscape
- Staff commute
- Stationary energy and fuels
- Subsidiary energy consumption
- Transport (air)
- Transport (land and sea)
- Waste
- Water
- Working from home

Non-quantified

- Electric vehicles

Outside emission boundary

Excluded

- Investments portfolio
- International offices' operations

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

The University of Melbourne is committed to being a leader in sustainability. Guided by the priorities set out in its Sustainability Plan 2030, the University has a "Climate Leadership" aspiration to 2030 through demonstration of its operations, to have catalysed ambitious climate action by others.

2025 Climate Leadership target: The University is certified carbon neutral by 2025 (achieved with this certification)

The University committed to and has now achieved its 2025 Climate Leadership Target of being Climate Active Carbon Neutral certified for CY2025. This achievement is an important step in the University's long-term strategy towards climate leadership which includes mitigating its greenhouse gas emissions.

2030 Climate Leadership target: The University has achieved climate positive status by 2030

Climate Positive means achieving a net benefit for the climate by reducing greenhouse gas emissions and removing more carbon from the atmosphere than is emitted. Achievement of this target will be demonstrated by:

- Reducing emissions as much as possible across the University's scope 1, 2 and 3 emissions sources; and
- Procuring and retiring a greater quantity of carbon credits than the University's residual GHG emissions to go beyond carbon neutrality and remove a greater quantity of GHGs from the atmosphere than the University generates.

Refer to the section 'Climate Leadership' for further information on the University's 2030 Climate Positive target within the Sustainability Plan 2030.

Emissions reduction priorities

To support its progress towards Carbon Neutrality in 2025, the University is focused on its key emissions categories relating to natural gas, electricity, procurement, capital works and business flights within its greenhouse gas inventory:

Scope 1: Direct emissions

- Ensuring the default approach for all new builds is to be all-electric. The use of mains natural gas would only be considered for laboratory purposes.
- Transition away from 100% of LPG used for facility heating purposes (Achieved in 2025).

Scope 2: Indirect emissions (electricity)

- Source and maintain 100% renewable electricity for all scope 2 sources from 2025 (Achieved in 2025).
- Improve energy efficiency across all facilities.

Scope 3: Indirect emissions (Value chain)

- Engage its supply chain to obtain actual greenhouse gas emissions data related to University specific procured goods and services.
- Partner and support its largest suppliers to also commit to reducing their greenhouse gas emissions in line with 1.5ºC emission reduction trajectories.
- Engage and upskill University staff via its Air Travel Emission Reduction Program to further reduce emissions from flights related to business trips. The University has achieved its sub-target of reducing emission from business flights in 2025 by 10% from its 2019 base year.

Plans for 2026 and beyond

In 2026, the University's Sustainability Plan 2030 is currently being refreshed to reflect the changing strategic landscape for sustainability at the mid-point of the plan's implementation. The refresh aims to reflect an updated 2030 target aligned with the University's ongoing commitment to be a leader in sustainability. The updated strategy will be published later in 2026.

The University is also a signatory of the Race to Zero initiative. As part of its alignment to the initiative, in 2026, the University is also reviewing its Climate Leadership targets for 2030 to further align with the Race to Zero initiative.

The refresh is expected to include the development of further emissions reduction targets from those achieved in 2025 for all emissions scopes to 2030 and beyond.

For more information about the University of Melbourne's sustainability approach, refer: https://about.unimelb.edu.au/priorities-and-partnerships/sustainability

5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	1,552.21	1,552.21
Cleaning and Chemicals	0.00	0.00	1,672.53	1,672.53
Construction Materials and Services	0.00	0.00	15,829.77	15,829.77
Electricity	0.00	0.00	4,644.28	4,644.28
Food	0.00	0.00	4,054.82	4,054.82
Horticulture and Agriculture	0.00	0.00	314.34	314.34
ICT services and equipment	0.00	0.00	7,239.09	7,239.09
Machinery and vehicles	0.00	0.00	1,938.84	1,938.84
Office equipment & supplies	0.00	0.00	3,535.61	3,535.61
Postage, courier and freight	0.00	0.00	2,319.71	2,319.71
Products	0.00	0.00	8,011.62	8,011.62
Professional Services	0.00	0.00	69,346.96	69,346.96
Refrigerants	2,243.83	0.00	80.22	2,324.04
Roads and landscape	0.00	0.00	0.03	0.03
Stationary Energy (gaseous fuels)	13,800.11	0.00	2,234.95	16,035.06
Stationary Energy (liquid fuels)	0.01	0.00	0.00	0.01
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	8.48	0.00	20,054.64	20,063.11
Transport (Land and Sea)	432.20	0.00	5,461.31	5,893.51
Waste	0.00	0.00	2,274.76	2,274.76
Water	0.00	0.00	1,047.59	1,047.59
Working from home	0.00	0.00	2,606.70	2,606.70
Total emissions (tCO_2-e)	**16,484.62**	**0.00**	**154,219.98**	**170,704.60**

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	76000	44.52%
Verified Carbon Units (VCUs)	94705	55.48%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	29/10/2025	8,378,991,506 - 8,378,997,505	2022-23	6000	0	0	6000	3.51%
Northwest Arnhem Land Fire Abatement	ACCU	ANREU	29/10/2025	9,005,889,748 - 9,005,889,884	2023-24	137	0	0	137	0.08%
West Arnhem Land Fire Abatement (WALFA) Project	ACCU	ANREU	29/10/2025	9,000,085,268 - 9,000,085,292	2023-24	25	0	0	25	0.01%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Maddingly LFG Project	ACCU	ANREU	29/10/2025	9,011,985,446 - 9,011,990,445	2023-24	5000	0	0	5000	2.93%
Northwest Arnhem Land Fire Abatement	ACCU	ANREU	29/10/2025	9,005,899,536 - 9,005,901,135	2023-24	1,600	0	0	1,600	0.94%
DAC-2015-23	ACCU	ANREU	29/10/2025	8,349,451,256 - 8,349,466,021	2022-23	14,766	0	0	14,766	8.65%
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	29/10/2025	8,379,008,314 - 8,379,011,505	2022-23	3,192	0	0	3,192	1.87%
Jawoyn Fire 2	ACCU	ANREU	29/10/2025	9,020,698,368 - 9,020,707,367	2024-25	9,000	0	0	9,000	5.27%
Central Arnhem Land Fire Abatement (CALFA) Project	ACCU	ANREU	29/10/2025	8,343,750,768 - 8,343,750,813	2021-22	46	0	0	46	0.03%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
DAC-2015-23	ACCU	ANREU	29/10/2025	9,010,226,290 - 9,010,241,523	2023-24	15,234	0	0	15,234	8.92%
CPC Beef Herd Project	ACCU	ANREU	29/10/2025	9,026,321,703 - 9,026,322,779	2024-25	1,077	0	0	1,077	0.63%
Oriners & Sefton Savanna Burning Project	ACCU	ANREU	29/10/2025	8,347,480,647 - 8,347,482,646	2022-23	2,000	0	0	2,000	1.17%
CPC Beef Herd Project	ACCU	ANREU	29/10/2025	9,023,447,524 - 9,023,457,523	2024-25	10,000	0	0	10,000	5.86%
CPC Beef Herd Project	ACCU	ANREU	29/10/2025	9,023,472,524 - 9,023,475,868	2024-25	3,345	0	0	3,345	1.96%
CPC Beef Herd Project	ACCU	ANREU	29/10/2025	9,023,459,209 - 9,023,462,293	2024-25	3,085	0	0	3,085	1.81%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
CPC Beef Herd Project	ACCU	ANREU	29/10/2025	9,023,462,294 - 9,023,463,786	2024-25	1,493	0	0	1,493	0.87%
Tongxu Biogas Recovery and Utilization Project	VCU	Verra Registry	30/10/2025	18624-907309559-907356795-VCS-VCU-1310-VER-CN-13-3005-01012023-31122023-0	2023	47237	0	0	47237	27.67%
Nanning Landfill Gas Power Generation Project	VCU	Verra Registry	30/10/2025	18635-907545341-907591688-VCS-VCU-997-VER-CN-13-2464-01072023-31122023-1	2023	46348	0	0	46348	27.15%
Nanning Landfill Gas Power Generation Project	VCU	Verra Registry	30/10/2025	18636-907591689-907607840-VCS-VCU-997-VER-CN-13-2464-01012023-30062023-1	2023	16152	0	15032	1120	0.66%
					Offset Totals:	**185,737**	**0**	**15,032**	**170,705**	**100%**

Stapled units summary

The below units have been 'stapled' to eligible Climate Active carbon offset units. Stapled units may represent a beneficial outcome, such as biodiversity protection or improved water quality. These purchases are additional to Climate Active program requirements.

Stapled units and their corresponding scheme or project have not been assessed by Climate Active against the offset integrity principles in the Climate Active Carbon Neutral Standards and are not included in the list of eligible Climate Active carbon offset units (Appendix A of the Standards). Businesses have undertaken their own due diligence when purchasing these stapled units.

Project name	Unit type e.g. biodiversity	Project location	Eligible offset project stapled to	Stapled quantity	Link to project or evidence
Foresters Spring Conservation	ABU	Victoria	Tongxu Biogas Recovery and Utilization Project	35,000	See appendix A
EcoAustralia - Mount Sandy (Indigenous)	ABU	South Australia	Tongxu Biogas Recovery and Utilization Project	12,237	See appendix A

Co-benefits

N/A

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	98,258

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Bulgana Wind Farm Pty Ltd	VIC	LGC	REC Registry	19/12/2025	WD00VC40	369930-370266	2024	Wind	337
Bulgana Wind Farm Pty Ltd	VIC	LGC	REC Registry	19/12/2025	WD00VC40	318526-338137	2024	Wind	19,612
TELSTRA ENERGY (GENERATION) PTY LTD	VIC	LGC	REC Registry	19/12/2025	WD00VC33	176206-176337	2024	Wind	132
TELSTRA ENERGY (GENERATION) PTY LTD	VIC	LGC	REC Registry	19/12/2025	WD00VC33	254240-258897	2024	Wind	4,658
TELSTRA ENERGY (GENERATION) PTY LTD	VIC	LGC	REC Registry	19/12/2025	WD00VC33	126782-130787	2024	Wind	4,006
Pacific Hydro Crowlands Pty LTD	VIC	LGC	REC Registry	19/12/2025	WD00VC32	82706-84205	2024	Wind	1,500
Pyrenees Wind Energy Developments Pty Ltd	VIC	LGC	REC Registry	19/12/2025	WD00VC09	73928-75642	2024	Wind	1,715

Regional Wind Farms Pty Ltd	VIC	LGC	REC Registry	19/12/2025	WD00VC06	7324-8920	2024	Wind	1,597
Kennedy Energy Park Pty Ltd	QLD	LGC	REC Registry	19/12/2025	WD00QL05	178220-178420	2024	Wind	201
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVCL0	1-17	2025	Solar	17
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVCC9	1-37	2025	Solar	37
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC95	67-73	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC95	62-66	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC95	58-61	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC95	51-57	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC95	43-50	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC95	31-42	2025	Solar	12
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC95	17-30	2025	Solar	14
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC95	1-16	2025	Solar	16
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC93	72-80	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC93	67-71	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC93	62-66	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC93	54-61	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC93	45-53	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC93	32-44	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC93	16-31	2025	Solar	16

UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPXVC93	103-117	2025	Solar	15
PACIFIC ENERGY PTY LTD	WA	LGC	REC Registry	19/12/2025	SRPVWAH0	1-1904	2025	Solar	1,904
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ4	97-107	2025	Solar	11
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ4	89-96	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ4	82-88	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ4	73-81	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ4	60-72	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ4	43-59	2025	Solar	17
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ4	24-42	2025	Solar	19
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ4	1-23	2025	Solar	23
WINTON ASSET CO PTY. LTD. As Trustee For the Winton Asset Trust	VIC	LGC	REC Registry	19/12/2025	SRPVVCZ3	23354-28417	2025	Solar	5,064
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCG1	73-80	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCG1	68-72	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCG1	63-67	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCG1	56-62	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCG1	47-55	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCG1	34-46	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCG1	19-33	2025	Solar	15
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCG1	1-18	2025	Solar	18

UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCE0	134-151	2025	Solar	18
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCE0	122-133	2025	Solar	12
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCE0	110-121	2025	Solar	12
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCE0	93-109	2025	Solar	17
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCE0	73-92	2025	Solar	20
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCE0	50-72	2025	Solar	23
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCE0	26-49	2025	Solar	24
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCE0	1-25	2025	Solar	25
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB7	161-178	2025	Solar	18
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB7	148-160	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB7	137-147	2025	Solar	11
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB7	120-136	2025	Solar	17
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB7	99-119	2025	Solar	21
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB7	70-98	2025	Solar	29
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB7	38-69	2025	Solar	32
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB7	1-37	2025	Solar	37
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB3	222-246	2025	Solar	25
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB3	206-221	2025	Solar	16
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB3	192-205	2025	Solar	14
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB3	171-191	2025	Solar	21

UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB3	145-170	2025	Solar	26
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB3	104-144	2025	Solar	41
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB3	57-103	2025	Solar	47
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCB3	1-56	2025	Solar	56
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA1	48-53	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA1	45-47	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA1	42-44	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA1	38-41	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA1	32-37	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA1	23-31	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA1	13-22	2025	Solar	10
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA1	1-12	2025	Solar	12
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA0	71-78	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA0	66-70	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA0	61-65	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA0	54-60	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA0	45-53	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA0	33-44	2025	Solar	12
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA0	18-32	2025	Solar	15
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVCA0	1-17	2025	Solar	17

UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC99	29-31	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC99	27-28	2025	Solar	2
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC99	25-26	2025	Solar	2
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC99	22-24	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC99	19-21	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC99	14-18	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC99	9-13	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC99	1-8	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC98	44-48	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC98	40-43	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC98	37-39	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC98	32-36	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC98	27-31	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC98	20-26	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC98	11-19	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC98	1-10	2025	Solar	10
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC97	22-23	2025	Solar	2
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC97	20-21	2025	Solar	2
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC97	17-19	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC97	12-16	2025	Solar	5

UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC97	7-11	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC97	1-6	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC96	79-87	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC96	73-78	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC96	67-72	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC96	59-66	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC96	49-58	2025	Solar	10
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC96	36-48	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC96	20-35	2025	Solar	16
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC96	1-19	2025	Solar	19
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC95	56-61	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC95	52-55	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC95	48-51	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC95	43-47	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC95	37-42	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC95	29-36	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC95	17-28	2025	Solar	12
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC95	1-16	2025	Solar	16
GANNAWARRA SOLAR FARM PTY LTD	VIC	LGC	REC Registry	19/12/2025	SRPVVC80	1-4168	2025	Solar	4,168

UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC58	34-37	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC58	32-33	2025	Solar	2
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC58	29-31	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC58	26-28	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC58	22-25	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC58	16-21	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC58	9-15	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC58	1-8	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC57	26-28	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC57	24-25	2025	Solar	2
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC57	22-23	2025	Solar	2
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC57	19-21	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC57	15-18	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC57	11-14	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC57	6-10	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC57	1-5	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC56	107-119	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC56	99-106	2025	Solar	8
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC56	90-98	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC56	77-89	2025	Solar	13

UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC56	64-76	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC56	45-63	2025	Solar	19
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC56	25-44	2025	Solar	20
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC56	1-24	2025	Solar	24
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC55	47-51	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC55	44-46	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC55	41-43	2025	Solar	3
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC55	37-40	2025	Solar	4
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC55	31-36	2025	Solar	6
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC55	22-30	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC55	13-21	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC55	1-12	2025	Solar	12
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC54	121-133	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC54	111-120	2025	Solar	10
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC54	102-110	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC54	89-101	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC54	74-88	2025	Solar	15
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC54	53-73	2025	Solar	21
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC54	29-52	2025	Solar	24
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC54	1-28	2025	Solar	28

UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC53	68-74	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC53	63-67	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC53	58-62	2025	Solar	5
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC53	51-57	2025	Solar	7
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC53	42-50	2025	Solar	9
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC53	30-41	2025	Solar	12
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC53	17-29	2025	Solar	13
UoM Solar	VIC	LGC	REC Registry	19/12/2025	SRPVVC53	1-16	2025	Solar	16
TELSTRA ENERGY (GENERATION) PTY LTD	VIC	LGC	REC Registry	19/12/2025	WD00VC33	46682-51546	2025	Wind	4,865
TELSTRA ENERGY (GENERATION) PTY LTD	VIC	LGC	REC Registry	19/12/2025	WD00VC33	38794-44058	2025	Wind	5,265
Pacific Hydro Crowlands Pty LTD	VIC	LGC	REC Registry	19/12/2025	WD00VC32	32592-34091	2025	Wind	1,500
Yawong Wind Farm Pty Ltd	VIC	LGC	REC Registry	19/12/2025	WD00VC31	2533-3564	2025	Wind	1,032
Yawong Wind Farm Pty Ltd	VIC	LGC	REC Registry	19/12/2025	WD00VC31	1-2532	2025	Wind	2,532
Timboon West Wind Farm Pty Ltd	VIC	LGC	REC Registry	19/12/2025	WD00VC30	1-857	2025	Wind	857
Kennedy Energy Park Pty Ltd	QLD	LGC	REC Registry	19/12/2025	WD00QL05	7663-15325	2025	Wind	7,663
BWF Nominees Pty Ltd as Trustee for the BWF Trust	NSW	LGC	REC Registry	19/12/2025	WD00NS20	17663-22071	2025	Wind	4,409
CRWF Nominees Pty Ltd as trustee for the CRWF Trust	NSW	LGC	REC Registry	19/12/2025	WD00NS18	41910-46555	2025	Wind	4,646

SWF1 Operations Pty Ltd as trustee for the SWF1 Operations Trust	NSW	LGC	REC Registry	19/12/2025	WD00NS13	95167-95711	2025	Wind	545
Sydney Water Corporation	NSW	LGC	REC Registry	9/02/2026	BEBGNS08	441-757	2025	Sewage gas and biomass-based components of sewage	317
LANDFILL GAS and POWER PTY. LTD.	WA	LGC	REC Registry	9/02/2026	BEBGWA01	4074-4289	2024	Landfill gas	216
EDL LFG (NSW) Pty Ltd	NSW	LGC	REC Registry	9/02/2026	BEBGNS01	49564-56530	2024	Landfill gas	6967
SUNTOP SF PTY LTD as The Trustee for Suntop Asset Trust	NSW	LGC	REC Registry	9/02/2026	SRPXNS33	212033-215523	2024	Solar	3491
Y.E.S Energy (SA) Pty Ltd	NSW	LGC	REC Registry	9/02/2026	SRPXNS93	12289-13072	2024	Solar	784
Y.E.S Energy (SA) Pty Ltd	NSW	LGC	REC Registry	9/02/2026	SRPXNS93	11489-12288	2025	Solar	800
Demand Manager Pty Ltd	NSW	LGC	REC Registry	9/02/2026	SRPXNS43	2837-3150	2025	Solar	314
Demand Manager Pty Ltd	NSW	LGC	REC Registry	9/02/2026	SRPXNS43	3151-3993	2025	Solar	843
Yatpool Sun Farm Pty Ltd	VIC	LGC	REC Registry	9/02/2026	SRPVVCV0	53298-55704	2025	Solar	2407
Goulburn Valley Region Water Corporation	VIC	LGC	REC Registry	6/03/2026	SRPVVCW6	42	2025	Solar	1
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVCG1	104-117	2025	Solar	14
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVCG1	91-103	2025	Solar	13
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVCG1	81-90	2025	Solar	10
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVCE0	167-184	2025	Solar	18

Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVCE0	152-166	2025	Solar	15
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVCA1	68-77	2025	Solar	10
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVCA1	60-67	2025	Solar	8
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVCA1	54-59	2025	Solar	6
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC99	41-45	2025	Solar	5
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC99	36-40	2025	Solar	5
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC99	32-35	2025	Solar	4
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC98	62-69	2025	Solar	8
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC98	54-61	2025	Solar	8
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	06/03/2026	SRPVVC98	49-53	2025	Solar	5
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC97	40-46	2025	Solar	7
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC97	34-39	2025	Solar	6
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC97	30-33	2025	Solar	4
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC97	26-29	2025	Solar	4
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC97	24-25	2025	Solar	2
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC96	111-125	2025	Solar	15
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC96	98-110	2025	Solar	13
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC96	88-97	2025	Solar	10
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC95	78-87	2025	Solar	10
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC95	70-77	2025	Solar	8

Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC95	62-69	2025	Solar	8
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC58	48-54	2025	Solar	7
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC58	42-47	2025	Solar	6
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC58	38-41	2025	Solar	4
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC57	36-40	2025	Solar	5
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC57	32-35	2025	Solar	4
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC57	29-31	2025	Solar	3
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC56	152-170	2025	Solar	19
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC56	135-151	2025	Solar	17
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC56	120-134	2025	Solar	15
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC55	67-75	2025	Solar	9
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC55	59-66	2025	Solar	8
Green Energy Trading Pty Ltd	VIC	LGC	REC Registry	6/03/2026	SRPVVC55	52-58	2025	Solar	7
Robinvale Solar - Solar Energy - VIC	VIC	LGC	REC Registry	20/02/2026	SRPVVCW0	9841-10886	2025	Solar	1046
Robinvale Solar - Solar Energy - VIC	VIC	LGC	REC Registry	20/02/2026	SRPVVCW0	8990-9738	2025	Solar	749
Jemalong Solar Project - Solar PV - NSW	NSW	LGC	REC Registry	20/02/2026	SRPVNSW3	35358-35360	2025	Solar	3
						Total LGCs surrendered this report and used in this report			**98,258**

APPENDIX A: ADDITIONAL INFORMATION

Screenshot of ACCU Registry - retirements

Transaction ID	AU44848
Current Status	Completed (4)
Status Date	29/10/2025 11:45:07 (AEDT) 29/10/2025 00:45:07 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Wang, Kejia
Transaction Approver	Cubitt, Fiona
Comment	Retire 2025 emissions

Transferring Account		Acquiring Account	
Account Number	AU-3219	Account Number	AU-1058
Account Name	The University of Melbourne	Account Name	Australia Voluntary Cancellation Account
Account Holder	The University of Melbourne	Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF101624					2022-23		8,370,991,906 - 8,376,997,905	6,000
AU	KACCU	Voluntary ACCU Cancellation			ERF179381					2023-24		9,005,889,748 - 9,005,889,884	137
AU	KACCU	Voluntary ACCU Cancellation			EOP100945					2023-24		9,000,005,260 - 9,000,005,292	25
AU	KACCU	Voluntary ACCU Cancellation			ERF121817					2023-24		9,011,985,446 - 9,011,990,445	5,000
AU	KACCU	Voluntary ACCU Cancellation			ERF179381					2023-24		9,005,899,536 - 9,005,901,135	1,600
AU	KACCU	Voluntary ACCU Cancellation			ERF102121					2022-23		8,348,451,256 - 8,348,466,021	14,766
AU	KACCU	Voluntary ACCU Cancellation			ERF101624					2022-23		8,379,008,314 - 8,379,011,505	3,192
AU	KACCU	Voluntary ACCU Cancellation			ERF102021					2024-25		9,020,698,360 - 9,020,707,359	9,000
AU	KACCU	Voluntary ACCU Cancellation			EOP100947					2021-22		8,343,750,768 - 8,343,750,813	46
AU	KACCU	Voluntary ACCU Cancellation			ERF102124					2023-24		9,010,226,290 - 9,010,241,523	15,234
AU	KACCU	Voluntary ACCU Cancellation			ERF121321					2024-25		9,026,321,763 - 9,026,322,779	1,017
AU	KACCU	Voluntary ACCU Cancellation			EOP100959					2022-23		8,347,460,647 - 8,347,462,646	2,000
AU	KACCU	Voluntary ACCU Cancellation			ERF121321					2024-25		9,023,447,524 - 9,023,457,523	10,000
AU	KACCU	Voluntary ACCU Cancellation			ERF121321					2024-25		9,023,472,524 - 9,023,475,868	3,345
AU	KACCU	Voluntary ACCU Cancellation			ERF121321					2024-25		9,023,459,209 - 9,023,462,293	3,085
AU	KACCU	Voluntary ACCU Cancellation			ERF121321					2024-25		9,023,462,264 - 9,023,463,756	1,493

Screenshots of Verra Registry – Retirement

Nanning Landfill Gas Power Generation Project

Link: https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=314187

VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 30 Oct 2025, 46,348 Verified Carbon Units (VCUs) were retired on behalf of:

The University of Melbourne

Project Name
Nanning Landfill Gas Power Generation Project

VCU Serial Number
18635-907545341-907591688-VCS-VCU-997-VER-CN-13-2464-01072023-31122023-1

Additional Certifications
ICVCM CCP

Powered by APX

Nanning Landfill Gas Power Generation Project

Link: https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=314188

VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 30 Oct 2025, 16,152 Verified Carbon Units (VCUs) were retired on behalf of:

The University of Melbourne

Project Name
Nanning Landfill Gas Power Generation Project

VCU Serial Number
18636-907591689-907607840-VCS-VCU-997-VER-CN-13-2464-01012023-30062023-1

Additional Certifications
ICVCM CCP

Powered by APX

Tongxu Biogas Recover and Uitlization project, China

Link: https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=314031

VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 30 Oct 2025, 47,237 Verified Carbon Units (VCUs) were retired on behalf of:

The University of Melbourne

Project Name
Tongxu Biogas Recovery and Utilization Project

VCU Serial Number
18624-907309559-907356795-VCS-VCU-1310-VER-CN-13-3005-01012023-31122023-0

Additional Certifications

Powered by APX

Screenshot of LGCs retired on behalf of the University of Melbourne by Diamond Energy

Australian Government
Clean Energy Regulator

Renewable Energy Target

The Clean Energy Regulator has accepted the following voluntary surrender offer:

Account: Diamond Energy Pty Ltd

Offer ID: 13353

Surrender type: Voluntary

Number of certificates: 1,798 LGC(s)

Date of offer: 16/02/2026

Date of acceptance: 20/02/2026

Reason for voluntary surrender: Altruistic purposes

Surrender note: Voluntary surrender of LGCs on behalf of University of Melbourne to meet its 100% Renewable claim against the RE100 program in CY25, aligned to University of Melbourne's electricity consumption supplied by Diamond Energy, in Australia in in the CY25 period. This Voluntary Surrender utilises LGCs created in CY25, aligned to electricity supplied by Diamond Energy to University of Melbourne in CY25

Clean Energy Regulator note:

Certificates:

Accreditation code	Fuel source	Generation year	Creation year	Generator name	Generation state	Serial number range	Certificate quantity
SRPVVCW0	Solar	2025	2025	Robinvale Solar - Solar Energy - VIC	VIC	9841-10886	1046
SRPVVCW0	Solar	2025	2025	Robinvale Solar - Solar Energy - VIC	VIC	8990-9738	749
SRPVNSW3	Solar	2025	2025	Jemalong Solar Project - Solar PV - NSW	NSW	35358-35360	3

These certificates have been accepted for voluntary surrender and permanently removed from the market under section 28A of the Renewable Energy (Electricity) Act 2000.

Regards,

REC Registry

www.rec-registry.gov.au

Screenshot of Stapled Units: Mount Sandy Conservation ABU

BIODIVERSITY UNIT CERTIFICATE

MOUNT SANDY
CONSERVATION PROJECT

This certificate confirms that

12,237

Australian Biodiversity Units
18,355.50 square metres)

have been purchased and are being retired by

University of Melbourne

CRN: 113498

Serial Numbers: NVS2019-4003-181 VOL005b 18412-21733, NVS2019-4003-181 VOL005c 1-2666, NVS2019-4003-182 VOL006a 1-4933, NVS2019-4003-182 VOL006b 1-1316,

An Australian Biodiversity Unit (ABU) represents the permanent protection of 1.5 square metres of high conservation value native habitat

27/10/2025

Registrar Certification

date

NVCR ALLOCATION REFERENCE: NVS2019-4003-181 VOL005b & VOL005c & NVS2019-4003-182 VOL006a & VOL006b

vegetationlink
Verified Biodiversity Units

Screenshot of Stapled Units: Mount Sandy Conservation ABU

BIODIVERSITY UNIT CERTIFICATE

FORESTERS SPRINGS
CONSERVATION PROJECT

This certificate confirms that

35,000

Australian Biodiversity Units
(52,500 square metres)

have been purchased and are being retired by

University of Melbourne

CRN: 113498

Serial Numbers: 1-35000

An Australian Biodiversity Unit (ABU) represents the permanent protection of 1.5 square metres of high conservation value native habitat

27/10/2025

Registrar Certification | date

NVCR ALLOCATION REFERENCE: VC_CFL-3723_01 VOL003

vegetationlink
Verified Biodiversity Units

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach.**

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Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	955,200	0	1%
Total non-grid renewable electricity	955,200	0	1%
LGC Purchased and retired (kWh) (including PPAs)	98,258,000	0	78%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	21,900,846	0	17%
Residual Electricity	5,048,133	4,644,282	0%
Total renewable electricity (grid + non grid)	121,114,046	0	96%
Total grid electricity	125,206,978	4,644,282	95%
Total electricity (grid + non grid)	126,162,178	4,644,282	96%
Percentage of residual electricity consumption under operational control	0%		
Residual electricity consumption under operational control	0	0	
Scope 2	0	0	
Scope 3 (includes T&D emissions from consumption under operational control)	0	0	
Residual electricity consumption not under operational control	5,048,133	4,644,282	
Scope 3	5,048,133	4,644,282	

Total renewables (grid and non-grid)	**96.00%***
Mandatory	**17.36%**
Voluntary	**77.88%**
Behind the meter	**0.76%**
Residual scope 2 emissions (t CO_2-e)	**0.00**
Residual scope 3 emissions (t CO_2-e)	**4,644.28**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**4,644.28**
Total emissions liability (t CO_2-e)	**4,644.28**

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

*The University procured 100% renewable electricity for scope 2 sources. The residual 4% relates to upstream and downstream leased assets in scope 3.

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**95%**	**(kWh)**	**Scope 2 Emissions ($kgCO_2$-e)**	**Scope 3 Emissions ($kgCO_2$-e)**	**(kWh)**	**Scope 3 Emissions ($kgCO_2$-e)**
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	125,206,978	119,057,478	91,674,258	10,715,173	6,149,500	5,288,570
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	125,206,978	119,057,478	91,674,258	10,715,173	6,149,500	5,288,570
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	955,200	955,200	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	955,200	955,200	0	0		
Total electricity (grid + non grid)	126,162,178					

Residual scope 2 emissions (t CO_2-e)	**91,674.26**
Residual scope 3 emissions (t CO_2-e)	**16,003.74**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**91,674.26**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**16,003.74**
Total emissions liability	**107,678.00**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Electric vehicles	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emissions that do not meet two or more conditions of the relevance test can be excluded from the emissions boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
International offices	N	N	N	N	N	**Size: No -** Emissions are immaterial compared with the University's stationary fuels, fleet fuels, and electricity consumption. **Influence: No -** The University has minimal influence to introduce operational, health and safety and environmental policies. **Risk: No -** There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. **Stakeholders: No** - Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. **Outsourcing: No -** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Investments portfolio	Y	N	N	N	N	**Size: Yes -** the size of the investments portfolio is large as it is measured by the University's portfolio manager (JANA) annually. **Influence: No –** for the most part, the University's investment portfolio is managed separately to our operational balance sheet and core activities. The investment model for financial assets is predominantly outsourced, consistent with our investment scale and focus on leadership and excellence in education and research. **Risk: No -** there are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. **Stakeholders: No** - key stakeholders are unlikely to consider this a relevant source of emissions for the University of Melbourne's operational activities. Core operations of the University are measured, and current targets note emissions from investments will be included the boundary in 2030. **Outsourcing: No -** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.

An Australian Government Initiative

Climate Active