



PUBLIC DISCLOSURE STATEMENT

CORINDA STATE HIGH SCHOOL


**ORGANISATION CERTIFICATION
CY2024**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Corinda State High School
REPORTING PERIOD	1 January 2024 – 31 December 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Ross Bailey Executive Principal 05.05.2026</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.1.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1,212 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	45.99%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	Date: 30/7/2024 Organisation: Pangolin Associates Next technical assessment due: CY 2026

Contents

1. Certification summary	3
2. Certification information	4
3. Emissions boundary	5
4. Emissions reductions	7
5. Emissions summary	10
6. Carbon offsets	12
7. Renewable Energy Certificate (REC) Summary	13
Appendix A: Additional Information	14
Appendix B: Electricity summary	15
Appendix C: Inside emissions boundary	18
Appendix D: Outside emissions boundary	19

2. CERTIFICATION INFORMATION

Description of organisation certification

This inventory has been prepared for the calendar year from 1 January 2024 to 31 December 2024 and covers the Australian operations of Corinda State High School, ABN: 79 679 210 279.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- School Campus – 46 Pratten Street, Corinda QLD 4075
- Oxley Commons – Sherwood Road, Rocklea QLD 4106
- Agricultural Farm – Lot 2, 70 Pratten Street, Corinda QLD 4075

The methods used for collating data, performing calculations, and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Organisation description

Corinda State High School (ABN: 79 679 210 279) is an environmentally conscious, carbon-neutral school in the Western corridor of Brisbane. At the heart of our innovative practice is the core value of sustainability through care for each other, our environment, and ourselves. We understand that our local contribution has a global impact and take measures to implement high standards academically from the stance of environmental stewardship, community engagement, global citizenship, and sustainable futures.

The emissions from school canteen and student commute have been excluded as these activities are outside the operational boundary of Corinda State High School, and they have been assessed as not relevant according to the relevance test as they are not under operational control.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
N/A		

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and chemicals
Climate Active carbon neutral products and services
Construction materials and services
Electricity
Food
Horticulture and agriculture
ICT services and equipment
Machinery and vehicles
Office equipment and supplies
Postage, courier and freight
Products
Professional services
Refrigerants
Roads and landscape
Stationary energy (gaseous fuels)
Stationary energy (liquid fuels)
Stationary energy (solid fuels)
Transport (air)
Transport (land and sea)
Waste
Water
Working from home

Non-quantified

N/A

Outside emission boundary

Excluded

Student Commute
School Canteen

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Our organisation commits to reducing overall emissions by 5% by 2030 compared to 2022 baseline levels. This includes a commitment by Corinda State High School to reduce Scope 2 emissions from grid electricity consumption by 30% through the use of solar, by 2030 compared to a 2022 base year. This is in line with target 7.2 of the United Nations Sustainable Development Goals. The emission reduction strategy for reducing energy grid consumption will include the following actions:

- Monitoring Corinda State High School's consumption in real time and observing a live tally of CO₂-e avoided by the school since installation of solar panels through the use of the Solar Schools program.
- At times, contributing the vast majority of its solar power intake back into the grid for several weeks of the year as power consumption onsite during school holidays is very minimal.

Corinda State High School commits to reducing its Scope 1 & 3 transport emissions by 10% per year by 2028 from a 2022 base year. This is in line with target 3 of the United Nations Sustainable Development Goals. The emission reduction strategy for reducing transport emissions will include the following actions:

- Encouraging public transport and walking/cycling for the staff and student commute by providing end of trip facilities
- Installing new bathrooms with shower facilities in 2022 to support this strategy
- Promoting the environmental benefits of carpooling, electric vehicles and walking to reduce travel emissions – data evidenced in annual report survey

Corinda State High School commits to reducing its scope-3 emissions from water usage by approximately 10% (1,500 KL) per year by 2028 with a base year of 2022. Corinda State High School commits to this scope by identifying strategies for reducing water output, in line with goal 6B of the United Nations Sustainable Development Goals. The emission reduction strategy for reducing water usage will include the following actions:

- Utilise water tanks to full potential
- Investigate ways in which to capture water run-off for future builds

Corinda State High School commits to reducing scope-3 emissions from paper usage by 20% by 2028 from a base year 2022, by implementing electronic options where possible, in line with target 12.5 of the United Nations Sustainable Development Goals. The emission reduction strategy for reducing paper usage will include the following actions:

- Electronic permission forms for student activities
- Electronic assignment submissions
- Monitoring staff photocopy/print usage closely to ensure all printing is necessary and required
- Reducing postage of enrolment packages and shifting to electronic communication

Corinda State High School commits to ensuring sustainability is a primary focus of all capital infrastructure works at the school across the next 10 years, with a base year of 2022, including a commitment to achieve at least a 5% reduction in emissions over this period. This scope is in line with target 9 of the United Nations Sustainable Development Goals.

- Increase education and awareness of sustainability to improve student and staff drive to embrace the 17 United Nations Sustainable Development Goals within the school community, in line with target 4.7 of the United Nations Sustainable Development Goals
 - Increase education around waste streaming (different bins for different waste types)
 - Decreasing the use of air conditioning/heating and through education
 - Promote current sustainability practices to build awareness of current reduction strategies in place
 - Increase the prominence of the school Sustainability Team (the Green Team)

Corinda State High School commits to making sustainability a priority through purchasing and procurement processes in line with target 12.7 of the United Nations Sustainable Development Goals.

- All staff with a financial delegation are aware of the school's Carbon Neutral status will commit to ensuring that school purchasing activities have a sustainable focus where possible
- We will endeavour to recycle assets if possible when they are written off and we commit to replacing assets with products and services that are aligned with or Carbon Neutral status, in line with target 12.7 of the United Nations Sustainable Development Goals

Emissions reduction actions

1. Electricity (Scope 2)

- Contributed surplus solar power back to the grid during low-use holiday periods.
- Experienced a temporary increase in grid electricity usage in 2024 due to a solar panel outage from storm damage, now repaired.

2. Transport (Scope 1 & 3)

- Shifted student excursion transport to walking and train travel where practical, reducing bus use.
- Developed partnerships with local primary schools to pool transport resources for interschool tournaments, significantly reducing the number of buses required.

3.. Paper Reduction (Scope 3)

- Implemented systematic electronic submission of student drafts and final assignments.
- Transitioned staff absence logging to an electronic monitoring system, removing the need for paper forms.

- Shifted assessment planning to a central electronic portal, reducing multiple printed copies.

4. Waste & Sustainability Education

- Expanded waste separation stations with clear signage to support correct recycling and landfill diversion.

5. Procurement & Capital Works

- Embedded sustainable design principles into all capital works projects (e.g., energy efficiency, water capture).
- Required all purchasing decisions to consider sustainable or recycled options.
- Implemented asset recycling for equipment replacement, reducing landfill.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year		
	Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year: 2017	995.2	N/A
Year 1: 2018	1,029.2	N/A
Year 2: 2019	1,181.5	N/A
Year 3: 2020	1,074.6	N/A
Year 4: 2021	1,421.5	N/A
Year 5: 2022	813.2	N/A
Year 6: 2023	1,011.4	N/A
Year 7: 2024	1,211.7	N/A

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Electricity (market-based method, scope 2)	314.38	411.94	Corinda State High school experienced a solar panel outage during the reporting year, resulting in increased grid electricity consumption.
Commercial and Industrial Waste	101.19	140.66	The actual volume of the bin was not provided; instead, the bin size was reported in metres (m). As bin sizes are typically expressed in cubic metres (m ³) under standard Australian waste management practices, it has been assumed that the value provided refers to volume. However, this may not reflect the actual bin volume. Efforts are underway to improve the accuracy of waste data.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Consulting Services

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	1.30	1.30
Cleaning and chemicals	0.00	0.00	0.00	0.00
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	0.00	0.00
Electricity	0.00	411.94	50.86	462.80
Food	0.00	0.00	7.90	7.90
Horticulture and agriculture	103.20	0.00	0.00	103.20
ICT services and equipment	0.00	0.00	1.76	1.76
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment and supplies	0.00	0.00	40.17	40.17
Postage, courier and freight	0.00	0.00	29.61	29.61
Products	0.00	0.00	0.06	0.06
Professional services	0.00	0.00	76.78	76.78
Refrigerants	19.86	0.00	0.00	19.86
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	5.35	0.00	1.45	6.81
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	6.86	6.86
Transport (land and sea)	0.00	0.00	242.57	242.57
Waste	0.00	0.00	164.21	164.21
Water	0.00	0.00	44.30	44.30
Working from home	0.00	0.00	3.48	3.48
Grand Total	128.42	411.94	671.29	1211.65

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	1212	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	VCU	Verra Registry	31/7/2025	<u>9064-64817320-64818531-VCS-VCU-508-VER-IN-1-1353-01012017-31122017-0</u>	2017	1212	0	0	1212	100.00%
Offset Totals:						1212	0	0	1212	100.00%

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A.

APPENDIX A: ADDITIONAL INFORMATION

N/A.

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	303,443	0	32%
Total non-grid electricity	303,443	0	32%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	11,677	0	1%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	117,937	0	13%
Residual Electricity	508,573	462,802	0%
Total renewable electricity (grid + non grid)	433,057	0	46%
Total grid electricity	638,187	462,802	14%
Total electricity (grid + non grid)	941,630	462,802	46%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	508,573	462,802	
Scope 2	452,686	411,944	
Scope 3 (includes T&D emissions from consumption under operational control)	55,887	50,857	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	45.99%
Mandatory	12.52%
Voluntary	1.24%
Behind the meter	32.23%
Residual scope 2 emissions (t CO₂-e)	411.94
Residual scope 3 emissions (t CO₂-e)	50.86
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	411.94
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	50.86
Total emissions liability (t CO₂-e)	462.80
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
QLD	638,187	638,187	465,877	95,728	0	0
Grid electricity (scope 2 and 3)	638,187	638,187	465,877	95,728	0	0
QLD	303,443	303,443	0	0		
Non-grid electricity (behind the meter)	303,443	303,443	0	0		
Total electricity (grid + non grid)	941,630					

Residual scope 2 emissions (t CO ₂ -e)	465.88
Residual scope 3 emissions (t CO ₂ -e)	95.73
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	465.88
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	95.73
Total emissions liability	561.60

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Student Travel	Y	N	N	N	N	<p>Size: These emissions are considered to be significant due to primary use of bus and car as modes of transport</p> <p>Influence: Corinda State High School has no control over student travel modes and distances.</p> <p>Risk: Corinda State High School does not consider this a risk.</p> <p>Stakeholders: Stakeholders would not consider these emissions to be relevant to the operations of Corinda State High School.</p> <p>Outsourcing: This is not a service typically provided as part school operations.</p>
School Canteen	N	N	N	N	N	<p>Size: These emissions are not considered to be significant.</p> <p>Influence: Corinda State High School has no control over the operations of school Canteen.</p> <p>Risk: Corinda State High School does not consider this a risk</p> <p>Stakeholders: Stakeholders would not consider these emissions to be relevant to the operations of Corinda State High School</p> <p>Outsourcing: This is not a service typically provided as part school operations.</p>



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