



# **PUBLIC DISCLOSURE STATEMENT**

m3architecture Pty Ltd

ORGANISATION CERTIFICATION

FY2024–25


Australian Government  
**Climate Active**  
**Public Disclosure Statement**

**m3architecture**



An Australian Government Initiative



<b>NAME OF CERTIFIED ENTITY</b>	m3architecture Pty Ltd
<b>REPORTING PERIOD</b>	Financial year 1 July 2024 – 30 June 2025 Arrears report
<b>DECLARATION</b>	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Ben Vielle Director, m3architecture 1/6/2026</p>



**Australian Government**  
**Department of Climate Change, Energy,  
the Environment and Water**

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Version 10.



# 1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	97 tCO <sub>2</sub> -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	Date: 13/12/2023 Organisation: Pangolin Associates Next technical assessment due: FY2026

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## 2. CERTIFICATION INFORMATION

### Description of organisation certification

This inventory has been prepared for the financial year from 1 July 2024 to 30 June 2025 and covers the business operations of m3architecture.

This certification applies only at the organisational level, and services provided by m3architecture to its customers are excluded from the organisational boundary of this certification.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following location:

- 11 Saint James Street, Petrie Terrace QLD 4000

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standard for organisations
- The GHG Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF<sub>6</sub>) and nitrogen trifluoride (NF<sub>3</sub>). These have been expressed as carbon dioxide equivalents (CO<sub>2</sub>-e) using relative global warming potentials (GWPs).

This Public Disclosure Statement includes information for the FY2025 reporting period.

### Organisation description

Our practice (m3architecture ABN 23 079 044 545) is founded on the search for ideas particular to each and every project situation, in the making of unique architecture with contemporary cultural relevance. Working across all sectors and scales, m3architecture is recognised for its leadership in the design and delivery of projects of significance.

This approach is predicated upon deep client engagement. We are known to be alert listeners and receptive to what we see and hear. More than anything we have developed radars for the idiosyncratic – those things that make one client different to the next.

The true value in our approach is to our clients – our role as architects is to understand how to convert our clients story into the language of architecture.

Led by Directors Michael Banney, Michael Christensen, Michael Lavery, Ben Vielle, Jonathan Goh and Elan Barr, the practice works across all scales and sectors at the forefront of Australian architecture.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
N/A		

The following entities are excluded from this certification:

Legal entity name	ABN	ACN
N/A		

## 3. EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

**Inside emissions boundary**

**Outside emission boundary**

**Quantified**

**Non-quantified**

**Excluded**

N/A

- Accommodation and facilities
- Cleaning and chemicals
- Climate Active carbon neutral products and services
- Construction materials and services
- Electricity
- Food
- Horticulture and agriculture
- ICT services and equipment
- Machinery and vehicles
- Office equipment and supplies
- Postage, courier and freight
- Products
- Professional services
- Refrigerants
- Stationary energy (gaseous fuels)
- Stationary energy (liquid fuels)
- Stationary energy (solid fuels)
- Transport (air)
- Transport (land and sea)
- Waste
- Water
- Working from home

N/A

# 4. EMISSIONS REDUCTIONS

## Emissions reduction strategy

m3architecture commits to reducing its overall emissions by 50% by 2030, from a 2020 base year.

### Emissions Reduction Plan

ISSUE DATE: 17/12/2025

	SCOPE 1 (tCO <sub>2</sub> -e) Emissions are those over which a company has direct control via ownership of activities	SCOPE 2 (tCO <sub>2</sub> -e) Purchased electricity, heat or steam	SCOPE 3 (tCO <sub>2</sub> -e) Indirect emissions from activities or services purchased from other third-party companies	TOTAL (tCO <sub>2</sub> -e)	TOTAL % CHANGE FROM BASE YEAR	Full-time Equivalent Staff (no. of people)	Key Indicator Per FTE (tCO <sub>2</sub> -e)	MEASURES TAKEN/PROPOSED TO REDUCE EMISSIONS
<b>Base Year / Year 1</b> 2019/20	3.5	41.1	120.8	<b>165.4</b>	-	19.93	<b>8.3</b>	
<b>Year 2</b> 2020/21	4.6	0.0	104.8	<b>109.4</b>	<b>-33.9%</b>	21.88	<b>5.0</b>	- Scope 2 - Purchase 100% Green Electricity - Scope 3 - Purchase business flights with carbon offset - Scope 3 - Change to Carbon Neutral paper supplier
<b>Year 3</b> 2021/22	8.6	0.0	83.9	<b>92.5</b>	<b>-44.0%</b>	21.02	<b>4.4</b>	- Scope 3 - Research key third party suppliers Carbon Neutral status
<b>Year 4</b> 2022/23	2.7	0.0	134.7	<b>137.4</b>	<b>-16.9%</b>	21.47	<b>6.4</b>	- Scope 2 - Install 24kW solar panels on roof to reduce reliance on grid electricity = estimated 5.tCO <sub>2</sub> -e credit (half first year) then 10tCO <sub>2</sub> -e credit (following years). Note: this is not recognised by Climate Active. - Scope 2 - Reduce electricity use by: 1. Remote switch on/off of PCs so that they do not need to be left on when staff work from home, 2. Change pc updates to Thursday morning (in place of Monday mornings) so that computers do not need to be left on over the weekend. This will improve feed-in credit during the day on weekends. Note: this is not recognised by Climate Active. - Scope 3 - Default to double side print settings across office to reduce paper use, waste and electricity for printing
<b>Year 5</b> 2023/24	3.64	0.0	107.73	<b>111.37</b>	<b>-32.6%</b>	28.66	<b>3.9</b>	- Scope 3 - Ensure all business flights are purchased with carbon offset. - Scope 3 - Reduce external printing costs. Target 75% reduction. - Scope 3 - Reduce construction repair / maintenance. Target 50% reduction. - Scope 3 - Reduce food and drink consumption reduction / source carbon neutral food and drink suppliers.
<b>Year 6</b> 2024/25	4.49	0.0	92.35	<b>96.84</b>	<b>-41.4%</b>	27.51	<b>3.5</b>	- Scope 1 - Encourage staff use Teams in lieu of in person meetings. Target 20% reduction of gasoline/diesel = 0.5tCO <sub>2</sub> -e reduction. - Scope 3 - Encourage staff to use active transport to work by improving end of trip facilities. Target 25% reduction in employee commute = 2T CO <sub>2</sub> reduction. - Scope 3 - Source Climate Active carbon neutral wine and reduce food and beverage consumption.
<b>Target Year 7-10 2026-30</b>	2.59	0.0	80.08	<b>82.67</b>	<b>-50.0%</b>	-	-	- Scope 1 - Purchase of electric office car when current combustion vehicle reaches end of life = 1.9tCO <sub>2</sub> -e reduction - Scope 3 - Encourage additional third party suppliers to become climate active carbon neutral. Target 20tCO <sub>2</sub> -e reduction.



Climate Active (CA) requires minimum 30% reduction in total emissions over a 10 year period compared to the base year (2019/20)

Queensland Government Emissions targets: 50% renewable by 2030, 30% emissions reduction below 2005 levels by 2030; zero net emissions by 2050.

Australian Government targets under Paris Agreement (Nationally Determined Contribution (NDC)): reduce greenhouse gas emissions by 43% below 2005 levels by 2030; net zero emissions by 2050

## Emissions reduction actions

In FY2025, we undertook the following actions to reduce our emissions:

- Our staff continued to replace many in-person meetings with online meetings, thus reducing the travel (i.e. flights, taxis, car hire, public transport, car parking) emissions incurred by in-person meetings further.
- We continued to purchase business flights with carbon offsets when possible.
- Our end of trip facilities were improved to encourage staff to use active transport.
- We sourced Climate Active carbon neutral wine and reduced our food and beverage consumption.

## 5. EMISSIONS SUMMARY

### Emissions over time

Emissions since base year			
		Total tCO <sub>2</sub> -e (without uplift)	Total tCO <sub>2</sub> -e (with uplift)
Base year/Year 1:	2019-20	165.40	N/A
Year 2:	2020-21	109.39	N/A
Year 3:	2021-22	92.52	N/A
Year 4:	2022-23	137.38	N/A
Year 5:	2023-24	111.37	N/A
Year 6:	2024-25	96.84	N/A

### Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO <sub>2</sub> -e)	Current year emissions (t CO <sub>2</sub> -e)	Reason for change
Accounting services	9.67	12.15	Increase in service demand
Technical services	12.44	14.48	Increase in service demand

### Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Consulting
Ross Hill Wine	Wine
Qantas	Flights
Virgin Australia	Flights

## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	3.69	3.69
Cleaning and chemicals	0.00	0.00	1.65	1.65
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	0.69	0.69
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	4.99	4.99
Horticulture and agriculture	0.00	0.00	0.16	0.16
ICT services and equipment	0.00	0.00	15.79	15.79
Machinery and vehicles	0.00	0.00	1.65	1.65
Office equipment and supplies	0.00	0.00	1.56	1.56
Postage, courier and freight	0.00	0.00	0.03	0.03
Products	0.00	0.00	1.34	1.34
Professional services	0.00	0.00	47.27	47.27
Refrigerants	2.94	0.00	0.00	2.94
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	0.22	0.22
Transport (land and sea)	1.54	0.00	11.16	12.70
Waste	0.00	0.00	1.39	1.39
Water	0.00	0.00	0.38	0.38
Working from home	0.00	0.00	0.36	0.36
<b>Grand Total</b>	<b>4.49</b>	<b>0.00</b>	<b>92.35</b>	<b>96.84</b>
<i>Figures may not sum to total due to rounding.</i>				

## Uplift factors

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	97	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Solar Power Project by Solararise India Projects PVT. LTD.	VCU	Verra Registry	16/12/2025	<a href="#">10731-245197070-245197166-VCS-VCU-997-VER-IN-1-1762-01012020-25082020-0</a>	2020	97	0	0	97	100.00%
<b>Offset Totals:</b>						<b>97</b>	<b>0</b>	<b>0</b>	<b>97</b>	<b>100.00%</b>

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

N/A

# APPENDIX A: ADDITIONAL INFORMATION



15/12/2025

This certificate acknowledges that

**m3architecture**

has offset 97.0 tonnes of carbon through native reforestation with Greenfleet.

Greenfleet is a leading not-for-profit environmental organisation that has delivered climate action for over 25 years. We are focused on protecting our climate by restoring native forests that remove carbon, conserve biodiversity and build critical habitat for native wildlife.

Since 1997, Greenfleet has planted over 11.2 million native trees to create more than 550 legally protected forests. Thanks to you, Greenfleet will continue protecting our climate, addressing critical deforestation and growing native forests that are legally protected for up to 100 years.

m3architecture is taking climate action and supporting the restoration of legally protected, native Australian forests.

Together, we are growing our forests and growing climate hope.

Warm regards,

A handwritten signature in black ink that reads "Wayne".

**Wayne Wescott** | Greenfleet CEO



## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	43,136	0	54%
<b>Total non-grid renewable electricity</b>	<b>43,136</b>	<b>0</b>	<b>54%</b>
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	29,762	0	37%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	6,620	0	8%
Residual Electricity	0	0	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>79,517</b>	<b>0</b>	<b>100%</b>
<b>Total grid electricity</b>	<b>36,381</b>	<b>0</b>	<b>46%</b>
<b>Total electricity (grid + non grid)</b>	<b>79,517</b>	<b>0</b>	<b>100%</b>
Percentage of residual electricity consumption under operational control	100%		
<b>Residual electricity consumption under operational control</b>	<b>0</b>	<b>0</b>	
Scope 2	0	0	
Scope 3 (includes T&D emissions from consumption under operational control)	0	0	
<b>Residual electricity consumption not under operational control</b>	<b>0</b>	<b>0</b>	
Scope 3	0	0	

<b>Total renewables (grid and non-grid)</b>	<b>100.00%</b>
<b>Mandatory</b>	<b>8.32%</b>
<b>Voluntary</b>	<b>37.43%</b>
<b>Behind the meter</b>	<b>54.25%</b>
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>0.00</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>0.00</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.00</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.00</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>0.00</b>

*Figures may not sum to total due to rounding. Renewable percentage can be above 100%*

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO <sub>2</sub> -e)	Scope 3 Emissions (kgCO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kgCO <sub>2</sub> -e)
QLD	36,381	36,381	25,831	3,638	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>36,381</b>	<b>36,381</b>	<b>25,831</b>	<b>3,638</b>	<b>0</b>	<b>0</b>
QLD	43,136	43,136	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>43,136</b>	<b>43,136</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>79,517</b>					

<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>25.83</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>3.64</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>25.83</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>3.64</b>
<b>Total emissions liability</b>	<b>29.47</b>

### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

### Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

# APPENDIX C: INSIDE EMISSIONS BOUNDARY

## Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

## Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

## Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

## Excluded emissions sources summary

N/A



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