

Climate Active Carbon Neutral certification

Public Disclosure Statement



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: Corval Partners Ltd ATF The Corval Workzone Trust

Building / Premises name: Workzone East

Building Address: 1 Nash Street, Perth, WA 6000

Corresponding NABERS Energy Rating number OF52232

This building Workzone East has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government’s Climate Active Carbon Neutral Standard for Buildings (the Standard) for the rating period 01/3/2025 to 28/2/2026 The carbon neutral certification is valid until 27/6/2027.

Total emissions offset	288 tCO2-e
Offsets bought	0.00% ACCUs, 0.00% VCU, 100.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	43.97% of electricity is from renewable sources

Emissions Reduction Strategy

Workzone East has achieved a NABERS Energy rating of 6 stars without GreenPower.

Expires 27th of June 2027

Reporting Year Period

The rating period / reporting year 1/03/2025 to 28/02/2026
12 consecutive months of data used to calculate the NABERS Star rating.



1. Carbon Neutral Information

1A Introduction:

Workzone East, a 5 Green Star building since its construction in 2013, features seven levels of office space, a roof-level plant area, and an 83-car basement parking facility.

In collaboration with the owner, Corval Partners, and Knight Frank, Cundall developed a Sustainability Roadmap outlining a five-year strategy for sustainability. This initiative paid off, as Workzone East became the first carbon-neutral office building in Western Australia in 2021.

Further sustainability efforts were made in 2023 with the installation of a 99 kW Solar PV system on the roof and the upgrade of gas boilers to an energy-efficient heat pump system for end-of-trip facilities.

The building’s sustainability performance continued to improve in 2025, with water efficiency increasing from a 4-star to a 4.5-star rating, while maintaining a consistent 6-star energy rating for the fourth consecutive year.

1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or	☒
	Whole Building.	☐
The Responsible Entity has defined a set building’s emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources	Scope 1: Refrigerants, Gas/Fuels	
	Scope 2: Electricity	
	Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.	

Table 2. Declaration of excluded emissions

All emissions sources **within the geographic boundary** of the building that are **excluded from the emissions boundary** of this claim are declared below.

Emissions sources not included in this carbon neutral claim	Description & justification of the exclusion
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2. Emissions Summary

Table 2. Emissions Source – Summary		t CO ₂ –e
Scope 1: Refrigerants		1.5
Scope 1: Natural gas		19.2
Scope 1: Diesel		0.0
Scope 2: Electricity		201.9
Scope 3: Natural gas		1.5
Scope 3: Diesel		0.0
Scope 3: Electricity		22.8
Scope 3: Waste		32.5
Scope 3: Water and Wastewater		8.3
Other Scope 1,2 and 3 emissions		0.0
Total Emissions		288

*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

<https://www.climateactive.org.au/buy-climate-active/certified-brands>

3. Carbon Offsets Summary

Table 4. Offsets retired										
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
							(tCO2 –e) (total quantity retired) ***			
Anhanguera Hydro Power Project	CER	UNFCCC CDM Registry	2/06/2026	Start serial number: BR-5-175217838-2-2-0-4937 End serial number: BR-5-175218137-2-2-0-4937 United Nations online platform for voluntary cancellation of certified emission reductions (CERs). Anhanguera Hydro Power Project	01-01-2013 to 31-12- 2020	300	300	12	288	100.0%
TOTAL Eligible Quantity used for this reporting period claim									288	
TOTAL Eligible Quantity banked for future reporting periods								12		

* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	0
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC Information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
Total LGCs surrendered this report and used in this report								0			

5. Minimum energy efficiency requirements not met (please refer to section 4.2.2 & 4.2.3 of the NABERS Carbon Neutral Technical Guidance Document for more details)

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment can be made -

0

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment cannot be made -

a) Why the minimum NABERS Energy rating cannot be achieved.

0

b) Why a commitment cannot be made to achieve the rating within three (3) years.

0

c) What the building's emissions reduction strategy is in accordance with Section 2.4 of the Climate Active Carbon Neutral Standard for Buildings.

0

Amount of renewable electricity to be purchased to bring carbon emissions intensity (kgCO2e/sqm) of the rated energy to the equivalent of the minimum NABERS Energy rating requirement

0 kWh

Evidence of purchase of this renewable electricity –

0

Appendix A: Electricity Summary

Electricity emissions are calculated using location-based approach

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location and the emissions intensity of the grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	208,319	kWh
Mandatory * (RET) (cell D32)	60,183	kWh
LGCs voluntarily surrendered (cell D36+D37)	0	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D41+D43)	148,136	kWh
Onsite renewable energy exported (cell D40)	0	kWh
Total residual electricity (cell D44)	265,481	kWh
Percentage renewable electricity – (cell D46)	43.97%	
Market Based Approach Emissions Footprint (cell M44)	244,243	kgCO₂-e
Location Based Approach		
Location Based Approach Emissions Footprint (cell L38)	224,708	kgCO₂-e

Note

* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERS pathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 11.30% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:

Excellent
Good
Acceptable
Basic
Poor

Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 – Estimation based on a default annual leakage rate

Method 2 – Approximation based on records of top-ups"

Refrigerant emissions make up 0.51% of this claim's total emissions.
Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)
Method 1	0.00
Method 2	1.48
Total	1.48

Appendix D: Screenshots of offsets purchased



United Nations
Framework Convention on
Climate Change

**VOLUNTARY
CANCELLATION
CERTIFICATE**



Date: 2 JUNE 2026
REFERENCE: VC41640/2026

Presented to
Geronimo Advisory
Project
Anhanguera Hydro Power Project
Reason for cancellation
The Trustee for CorVal Workzone Trust offsetting greenhouse gas emissions for the building, Workzone East, 1 Nash Street, Perth, WA, Australia as part of Climate Active / NABERS carbon neutral certification, for the rating period of 1/3/25 - 28/2/26.

**Number of units
cancelled**

300 CERs
Equivalent to 300 tonne(s) of CO₂

Start serial number: BR-5-175217838-2-2-0-4937
End serial number: BR-5-175218137-2-2-0-4937
Monitoring period: 01-01-2013 - 31-12-2020

The certificate is issued in accordance with the procedure for voluntary cancellation in the CDM Registry. The reason included in this certificate is provided by the cancellor.

___Report end___