PUBLIC DISCLOSURE STATEMENT

DT MANAGEMENT & FACILITY SERVICES PTY LTD (TRADING AS DTMF GROUP)

ORGANISATION CERTIFICATION

FY2024-25

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	DT Management & Facility Services Pty Ltd (trading as DTMF Group)
REPORTING PERIOD	Financial year 1 July 2024 – 30 June 2025 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*
	Stephanie Deligiorgis Managing Director 19 December 2025

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 10.

1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	196.05 t CO_2-e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	Total renewables 75.82%
CARBON ACCOUNT	Prepared by: Heidi Fog, Carbon Neutral Pty Ltd

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2. CERTIFICATION INFORMATION

Description of organisation certification

The Climate Active Carbon Neutral certification covers the Australian business operations of DT Management & Facility Services Pty Ltd, trading as DTMF Group, ABN 97 158 933 174. The operational boundary of the carbon account has been defined based on the operational control approach. Our products, services and staffing provided by our 3rd party suppliers are not included in the operational boundary of this certification.

This Public Disclosure Statement represents the reporting period 1 July 2024 to 30 June 2025 (FY2024-25), and this is our third year as a Climate Active carbon neutral certified organisation.

The carbon account has been prepared in accordance with the Climate Active Carbon Neutral Standard for Organisations. This entails using recognised emission factors and methods for carbon accounting published in Australia, such as the National Greenhouse Accounts (NGA) Factors, and the work of the international corporate accounting and reporting standard The Greenhouse Gas Protocol.

The greenhouse gasses included in the carbon account are the seven gasses reported under the Kyoto Protocol: carbon dioxide (CO_2), methane (CH_4), nitrous oxide (N_2O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF_6) and nitrogen trifluoride (NF_3). These gasses are expressed in carbon dioxide equivalents (CO_2-e), providing the ability to present greenhouse gas emissions as one unit.

Organisation description

DTMF Group is a well-respected, well-informed provider of cleaning, maintenance, facilities management, and hygiene services across Australia. With over 23 years of industry expertise, we excel in delivering integrated facilities solutions through a committed workforce and robust management practices, supported by advanced technology and certified management systems.

Operating under the registered name DT Management & Facility Services Pty Ltd, DTMF Group is headquartered in Melbourne, where our core office and warehouse facilities are strategically located.

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities

Cleaning and chemicals

Climate Active Carbon Neutral Products and Services

Fuel (fleet)

Stationary energy (natural gas)

Electricity

Food

ICT services, equipment and telecommunication

Machinery and vehicles incl. repair and maintenance

Office equipment and supplies

Postage, courier and freight

Insurance

Subscriptions and periodicals

Accounting services

Advertising services

Legal services

Photographic services

Parking and tolls

Refrigerants

Air, taxi and rideshare travel

Staff and contractor commute

Staff working from home

Waste

Water

Non-quantified

All activities have been included

Outside emission boundary

Excluded

No exclusions

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

DTMF Group is committed to reduce our FY23 base year carbon footprint by at least 30%, evident when our Climate Active FY2029 carbon account is produced and submitted to Climate Active by 31 October 2029.

Our FY2024-25 carbon footprint has reduced by 8% compared to our FY2022-23 base year, which is mainly due to reducing our scope 2 emissions by 78% and improved data quality for such as waste since our base year.

We pledge to action by July 2026 (other specific actions to come in our FY26 PDS):

- We will uphold our status as a Climate Active carbon neutral certified organisation.
- Engage all staff in a conversation around fuel efficiency to manage fuel consumption and associated emissions.
- Our Management Team and Board of Directors will visualise and build commitment, engagement and action amongst all colleagues, contractors, clients and supply chain to ensure all understand what is expected of them and the direction we are taking.
- Avoiding electricity usage after hours.
- Have a plan and process in place on how we reduce emissions by 10-20% across our scope 3 emissions between 2026 and 2030. Currently, it seems to us it is going to require us (and not only us) to have less spending across many emissions categories and not just one cut against one emissions source.
- Improving the energy efficiency of our cleaning equipment used to service our client sites.
- Encourage staff and contractors to take up renewables as their home electricity product as well as reduce electricity usage and resource disposal where they can.

Emissions reduction actions

Renewable Energy

- Moved our purchased electricity to a 100% renewable electricity product on the 9th of November 2024. This will have the ability to save 10% of our total carbon emissions based on our FY23 base year.

Staff Training and Awareness

- Regular training sessions for staff to adopt sustainable practices in daily operations, including reducing energy consumption and waste at client sites.

Partnerships with Green Suppliers

- Collaboration with suppliers who demonstrate strong commitments to sustainability and emissions reduction.

Digital Operations

- Digitisation of reporting, scheduling, and communication processes to reduce paper consumption and enhance operational efficiency.

Waste Management Programs

- Our staff are to continue focus on how to reduce our volume to landfill by encouraging all colleagues and contractors to divert, if these cannot be avoided all together, resources from landfill to recycling.

- Implementation of comprehensive recycling and waste diversion systems in partnership with clients to reduce landfill contributions.

Transition to Eco-Friendly Cleaning Products

- Use of environmentally certified cleaning agents across all sites to minimise chemical emissions.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total t CO_2-e (without uplift)	**Total t CO_2-e** (with uplift)
Base year / Year 1:	2022-23	203.94	214.13
Year 2:	2023-24	213.06	223.71
Year 3:	2024-25	186.72	196.05

Significant changes in emissions

Significant changes in emissions			
Emission source	**Previous year emissions** (t CO_2-e)	**Current year emissions** (t CO_2-e)	**Reason for change**
Diesel oil post-2004	18.26	26.76	Higher workload and more trips than last year: Additional site visits, deliveries, or extended travel routes.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Not applicable for FY2024-25	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (t CO_2-e)	Scope 2 emissions (t CO_2-e)	Scope 3 emissions (t CO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	0.99	0.99
Cleaning and Chemicals	0.00	0.00	0.49	0.49
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	4.16	0.57	4.73
Food	0.00	0.00	1.01	1.01
ICT services and equipment	0.00	0.00	9.58	9.58
Machinery and vehicles	0.00	0.00	8.20	8.20
Office equipment & supplies	0.00	0.00	5.18	5.18
Postage, courier and freight	0.00	0.00	1.03	1.03
Products	0.00	0.00	1.92	1.92
Professional Services	0.00	0.00	47.00	47.00
Refrigerants	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	6.85	6.85
Transport (Land and Sea)	38.10	0.00	57.54	95.64
Waste	0.00	0.00	3.76	3.76
Water	0.00	0.00	0.32	0.32
Working from home	0.00	0.00	0.00	0.00
Total emissions (tCO_2-e)	**38.10**	**4.16**	**144.45**	**186.72**
Figures may not sum to total due to rounding.				

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	t CO_2-e
Mandatory 5% uplift for small organisations	9.33
Total of all uplift factors (t CO_2-e)	9.33
Total emissions footprint to offset (t CO_2-e) *(total emissions from summary table + total of all uplift factors)*	**196.05**

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	197	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Renewable Wind Power Project by Axis Wind Farms (Rayalaseema) Pvt. Ltd	VCU	Verra	19/12/2025	10728-244913747-244913943-VCS-VCU-1491-VER-IN-1-2052-01012020-31122020-0	2020	197	0	0	197	100%
					Offset Totals:	197	0	0	197	100.00%

Co-benefits

VCUs: Renewable Wind Power Project

This project involves installation of 105 MW wind project in Anantapur district of Andhra Pradesh.

Over the 10 years of first crediting period, the project was developed to replace anthropogenic emissions of greenhouse gases (GHG's) estimated to be approximately 198,183 tCO_2e per year, thereon displacing 211,554 MWh/year amount of electricity from the generation-mix of power plants connected to the Indian grid, which is mainly dominated by thermal/fossil fuel-based power plant.

The scenario existing prior to the implementation of the project activity, is electricity delivered to the grid by the project activity that would have otherwise been generated by the operation of grid-connected power plants.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

Not applicable.

APPENDIX A: ADDITIONAL INFORMATION

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	12,241	0	58%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	3,865	0	18%
Residual Electricity	5,138	4,727	0%
Total renewable electricity (grid + non grid)	**16,107**	**0**	**76%**
Total grid electricity	**21,245**	**4,727**	**76%**
Total electricity (grid + non grid)	**21,245**	**4,727**	**76%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**5,138**	**4,727**	
Scope 2	4,523	4,162	
Scope 3 (includes T&D emissions from consumption under operational control)	614	565	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	.

Total renewables (grid and non-grid)	**75.82%**
Mandatory	**18.20%**
Voluntary	**57.62%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**4.16**
Residual scope 3 emissions (t CO_2-e)	**0.57**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**4.16**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.57**
Total emissions liability (t CO_2-e)	**4.73**

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions (kg CO_2-e)**	**Scope 3 Emissions (kg CO_2-e)**	**(kWh)**	**Scope 3 Emissions (kg CO_2-e)**
VIC	21,245	21,245	16,358	1,912	0	0
Grid electricity (scope 2 and 3)	**21,245**	**21,245**	**16,358**	**1,912**	**0**	**0**
VIC	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**21,245**					

Residual scope 2 emissions (t CO_2-e)	**16.36**
Residual scope 3 emissions (t CO_2-e)	**1.91**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**16.36**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**1.91**
Total emissions liability	**18.27**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
Not applicable	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market-based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
Not applicable	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market-based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Not applicable	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Not applicable						

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