PUBLIC DISCLOSURE STATEMENT

JOHNSON PILTON WALKER PTY LTD

ORGANISATION CERTIFICATION
CY2024

Australian Government

Climate Active
Public Disclosure Statement

JPW

An Australian Government Initiative

Climate Active

NAME OF CERTIFIED ENTITY	Johnson Pilton Walker Pty Ltd
REPORTING PERIOD	1 January 2024 – 31 December 2024 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standar* 
	Michael Pye Practice Manager 08 July 2026

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 9.1.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	250 tCO_2-e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	84.19%
CARBON ACCOUNT	Prepared by: Evalue8 Sustainability
TECHNICAL ASSESSMENT	Next technical assessment due: CY 2025

Contents

2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the Australian business operations of Johnson Pilton Walker Pty Ltd ABN 28 095 778 886.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following location and facilities:

- Level 10, 95 Pitt Street, Sydney, NSW, 2000

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

This Public Disclosure Statement includes information for CY2024 reporting period.

Organisation description

Johnson Pilton Walker Pty Ltd (JPW) is a leading multidisciplinary design studio with major built works in architecture, planning, urban design, landscape architecture, interior architecture, workplace, and exhibitions.

Our studio is located on the traditional lands of the Gadigal of the Eora Nation, in Sydney, Australia. We have one office, and from here, we work on Australian and international projects.

We are proud of our role in the ethical, social, and practical development of the next generation of architects, landscape architects, and designers. As a signatory to Architects Declare, our commitment to sustainability is focussed on addressing climate change and ecological degradation within the architectural industry. We encourage sustainable practices, responsible design, and collaboration to create a built environment that is environmentally responsible and resilient, contributing to the global movement for a more sustainable future in architecture.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Accommodation and facilities
- Carbon neutral products and services
- Cleaning and chemicals
- Electricity
- Food
- ICT services and equipment
- Professional services
- Machinery and Vehicles
- Office equipment and supplies
- Postage, courier and freight
- Refrigerants
- Stationary energy and fuels
- Transport (air)
- Transport (land and sea)
- Waste
- Water
- Work from home

Non-quantified

N/A

Optionally included

N/A

Outside emission boundary

Excluded

N/A

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

JPW remains committed to reducing our operational carbon footprint by 30% by 2030, measured against our 2022 base year. We continue to focus on reducing direct emissions from our operations while also raising awareness of actions individuals can take to minimise their own environmental impacts.

Scope 1 Emissions

Emissions directly generated by us will be reduced by:

- Encouraging the use of digital solutions to hold meetings that do not need to be conducted in person.
- Promoting public or active transport over taxi or ride share vehicles when travel for in-person meetings is required.
- Reducing flight-based travel where practical, by prioritising alternative modes of communication and engagement.

Scope 2 Emissions

Emissions indirectly generated by our business activity will be reduced by:

- Where building infrastructure is outside of our direct control, we aim to remain engaged in discussions with our landlord in the hope of transitioning to 100% renewable electricity for our tenancy.

Scope 3 Emissions

Emissions indirectly generated by our business activity will be reduced by:

- Professional services and procurement continue to account for a significant share of our emissions profile. To address these, where possible we will select suppliers and service providers that are low-emission, Climate Active, or Net Zero certified.
- Encourage staff to use public or active transport over taxi or ride share services wherever feasible.
- Continue promoting digital mark-up and review tools to reduce printing and ensure that any printing is carried out as economically and efficiently as possible.
- Maintain reduced reliance on flights through careful travel planning and the use of remote collaboration technologies.

Emissions reduction actions

Active participation in the building Waste Management Programme

The building management team has recently introduced a new waste management system that tracks waste generation across the building and within individual tenancies. This system records volumes of general waste, paper, and recycling, and is currently being rolled out. With access to this information, we hope to monitor our waste streams more closely, identify opportunities to reduce landfill waste, and share updates with staff to encourage positive behavioural changes.

Expansion of digital workflows

We continue to encourage the use of digital mark-up and review tools to reduce the need for printing. While some printing remains necessary, we hope this shift will gradually decrease paper consumption and related emissions.

Selective procurement of suppliers

Where possible, we aim to prioritise suppliers and products that are carbon neutral or low-emission certified. This is expected to help us reduce the emissions associated with the goods and services we use.

Employee awareness and engagement

We continue to provide information and reminders on practical actions staff can take to reduce environmental footprints, such as choosing public or active transport, reducing printing, and conserving energy. It is hoped that increasing awareness will support behavioural shifts that contribute to our broader emissions reduction goals.

Additional Actions Under Consideration

- Exploring green-certified IT and technology suppliers.
- Monitoring and reporting on employee commuting emissions annually, including the promotion of public transport incentives.
- Reviewing catering and hospitality choices to favour locally sourced, and plant-forward options for studio events.
- Exploring green travel policies that would encourage public transport travel for destinations where practical.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO_2-e (without uplift)	**Total tCO_2-e** (with uplift)
Base year/ Year 1:	2022	151.90	154.18
Year 2:	2023	268.99	270.77
Year 3:	2024	249.91	-

Significant changes in emissions

Significant changes in emissions			
Emission source	**Previous year emissions** ($t CO_2$-e)	**Current year emissions** ($t CO_2$-e)	**Reason for change**
Taxi and hire car	18.34	52.89	In the current assessment period, taxi and car hire use increased, reflecting normalised travel requirements as several projects continued in construction and delivery phases. This is viewed as a temporary fluctuation linked to the current project cycle rather than a long-term trend.
Data processing services	55.25	76.65	Reflects increased investment in digital systems, software subscriptions and cloud-based data services to support organisational operations.
Long business class flights (>3,700km)	71.36	61.78	In the current assessment period, there was a reduction in long business class flights, reflecting the current project cycle and a shift in the location of active work.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Qantas	Opt-in fly carbon neutral service
Virgin Australia	Fly carbon neutral program
Electricity	Energy Australia (Opt-in)
Dexus - Building	Base Building emissions for 95 Pitt Street Sydney, including water, natural gas and waste

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	4.06	4.06
Cleaning and Chemicals	0.00	0.00	0.00	0.00
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	6.29	6.29
ICT services and equipment	0.00	0.00	5.91	5.91
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment & supplies	0.00	0.00	1.44	1.44
Postage, courier and freight	0.00	0.00	0.00	0.00
Professional Services	0.00	0.00	140.60	140.60
Refrigerants	2.28	0.00	0.00	2.28
Stationary Energy (gaseous fuels)	1.36	0.00	0.35	1.71
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	71.26	71.26
Transport (Land and Sea)	0.00	0.00	14.14	14.14
Waste	0.00	0.00	1.60	1.60
Water	0.00	0.00	0.63	0.63
Working from home	0.00	0.00	0.00	0.00
Total emissions (tCO_2-e)	**3.64**	**0.00**	**246.27**	**249.91**

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	250	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project by Mytrah Group	VCU	Verra Registry	25/08/2025	14623-612939713-612939973-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	2022	261	0	11	250	100.00%
					Offset Totals:	**261**	**0**	**11**	**250**	**100.00%**

Co-benefits

Mytrah's bundled wind power projects deliver wide-ranging benefits including:

Environmental:

Reduce greenhouse gas emissions by replacing fossil fuel power, improve air and water quality by avoiding pollutants and waste, and conserve natural resources through renewable energy use.

Economic:

Stimulate rural development, create jobs and skill-building opportunities, increase local tax revenue, improve infrastructure, and help close regional energy supply gaps.

Social:

Support community well-being with healthcare, education, clean water, and sanitation initiatives; improve healthcare access and early diagnosis; and empower communities through education, training, and resource centres.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 25 Aug 2025, 261 Verified Carbon Units (VCUs) were retired on behalf of:

Johnson Pilton Walker

Project Name

Bundled Wind Power Project by Mytrah Group

VCU Serial Number

14623-612939713-612939973-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0

Additional Certifications

Powered by APX

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	400,428	0	69%
Precinct/Building (LRET)	90,774	0	16%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	0	0	0%
Residual Electricity	92,229	83,928	0%
Total renewable electricity (grid + non grid)	**491,202**	**0**	**84%**
Total grid electricity	**583,431**	**83,928**	**84%**
Total electricity (grid + non grid)	**583,431**	**83,928**	**84%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**92,229**	**83,928**	
Scope 2	82,094	74,706	
Scope 3 (includes T&D emissions from consumption under operational control)	10,135	9,223	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	

Total renewables (grid and non-grid)	**84.19%**
Mandatory	**15.56%**
Voluntary	**68.63%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**74.71**
Residual scope 3 emissions (t CO_2-e)	**9.22**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Total emissions liability (t CO_2-e)	**0.00**

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions ($kgCO_2$-e)**	**Scope 3 Emissions ($kgCO_2$-e)**	**(kWh)**	**Scope 3 Emissions ($kgCO_2$-e)**
NSW	583,431	583,431	396,733	29,172	0	0
Grid electricity (scope 2 and 3)	**583,431**	**583,431**	**396,733**	**29,172**	**0**	**0**
NSW	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**583,431**					

Residual scope 2 emissions (t CO_2-e)	**396.73**
Residual scope 3 emissions (t CO_2-e)	**29.17**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Total emissions liability	**0.00**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
95 Pitt Street, Sydney	**491,202**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
Energy Australia (Opt In)	**92,229**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A	N	N	N	N	N	**Size:** N/A **Influence:** N/A **Risk:** N/A **Stakeholders:** N/A **Outsourcing:** N/A

An Australian Government Initiative

Climate Active