



PUBLIC DISCLOSURE STATEMENT

WITH ARCHITECTURE STUDIO

ORGANISATION CERTIFICATION
FY2024–25

Australian Government
Climate Active
Public Disclosure Statement

with_architecture
studio



NAME OF CERTIFIED ENTITY	With Architecture Studio
REPORTING PERIOD	Financial year 1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Jane Wetherall</i></p> <p>Jane Wetherall Director 18 December 2025</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 10.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	60 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: With Architecture Studio
TECHNICAL ASSESSMENT	No technical assessment required (Small Org Certification).

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of With Architecture Studio ABN 59 169 698 373.

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

This Public Disclosure Statement includes information for FY2024-25 reporting period.

Organisation description

With Studio is a mid-sized design studio of 25+ professionals based in Perth, Western Australia. With open discourse and design prototyping that draws on evidence and experience, our team is constantly improving while remaining committed to the practice of architecture as a people focused, place lead collaborative enterprise. This approach underpins our reputation as a creative architecture studio with an impressive portfolio of built projects. The studio's commitment to design excellence is acknowledged through industry awards and publications that have earned us national and international recognition.

Our studio is dedicated to sustainable development within our own business, and for our clients and partners. We are proud to have achieved the nation's first green star rated multi-residential design awarded by the Green Building Council of Australia and to have been part of the team to deliver the Greater Curtin Masterplan, the first project to receive a five-star Green Star Communities rating. With Studio are signatories to Australian Architects Declare; we deliver meaningful sustainability targets for the architectural commissions in which we are involved.

Operational control is used to establish the organisation boundary approach. With Architecture Studio's services are not included in this certification.

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<p><u>Quantified</u></p> <ul style="list-style-type: none">• Accommodation• Carbon neutral products and services• Cleaning and chemicals• Electricity• Food• ICT services and equipment• Professional services• Office equipment and supplies• Postage, courier and freight• Refrigerants• Stationary energy and fuels• Transport (air)• Transport (land and sea)• Waste• Water• Working from home	<p><u>Non-quantified</u></p> <p>N/A</p>	<p><u>Excluded</u></p> <p>N/A</p>

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

With Studio commits to reduce scope 1, 2 and 3 emissions of its business operations by 55% by 2030, from a 2016 baseline. Our 2016 base year total emissions were 76 t CO₂-e and, at the end of this measurement period, reductions have totalled 25%.

During our carbon neutral journey, we achieved strong initial gains when we moved premises and transitioned to GreenPower electricity. Since 2023, the initial gains have been tempered by improvements in our measurement methodologies. However, with more accurate data and improved visibility over our emissions we aim to now gain lost ground and continue to reduce emissions over the coming 5 years.

Scope 1 emissions will be reduced by:

- Continued monitoring of company-owned vehicle travel and reducing this where possible over the next 2 years. As new technology is available, less carbon intensive transport options will be purchased and utilised.
- This item will be considered in association with employee commutes, use of personal vehicles and rideshare for work purposes to find the lowest emission mix.
- Preferencing low energy intensity refrigeration units (air-conditioning and fridges) if these need replacing over the remaining 1.5 years of the current lease.

Scope 2 emissions are already nil due to the purchase of GreenPower electricity. With Studio will remain diligent with reducing energy consumption by turning off computers, office equipment and appliances outside of business hours and when not specifically required, with quarterly review and team education.

Discussions and a business case for installation of rooftop solar PV panels will also be undertaken with the building owner over the coming year, to assess their appetite to facilitate sustainable improvements to the leased premises.

Scope 3 emissions will be reduced by:

- On an annual basis, continue to improve rigor in our Scope 3 data collection methods through use of automated technology to improve data availability on consumption and assist insights into our operational activities.
- Reducing consumption by avoiding the purchase of unnecessary products and services. Quarterly reviews of purchases/consumption will be undertaken to assess progress on this reduction target, with an aim to achieve noticeable reductions by 2030.
- Reviewing procurement controls annually to preference Climate Active carbon neutral products and services (where available), such as:
 - Food and beverage
 - Professional services
 - Office supplies
- Improving accuracy of data on our waste collection via the commissioning of quarterly weight reporting and staff awareness with the aim to reduce the amount of landfill waste disposal.
- Encouraging employees to take public transport, cycle, scooter or walk to work with the aim to reduce employee commute footprint over the next 2 years.

- This includes improving end of trip facilities, particularly bike storage, over the next year.
-
- Promote lower carbon food and beverage choices for inhouse events, with the aim to reduce this category of emissions per employee over the next 2 years.
 - This has been standardised across our operational purchase policies to procure carbon neutral products where available.
- Increases in recent period emissions have occurred due to our ability to better quantify procurement data and classify it according to our emissions boundary. This should continue to improve in accuracy in coming periods. Additional increases have also occurred due to an increase in staff and business activity since 2023.

Emissions reduction actions

Since the previous reporting period, With Architecture Studio has implemented the following emission reduction actions to reduce their footprint:

- Continued to refine the new emissions management software platform (Conifr.AI Sustainability Analytics) to more clearly articulate emissions from activities and purchases. This has provided a more granular view of our emissions activities.
- Completed a fourth year with GreenPower electricity and achieved parity in YoY use.
- Continued using private waste collection services that allowed us to increase recycling streams and FOGO (organics) from the general recycling and landfill. Tracking these collections has allowed us to understand our waste streams more accurately, leading to further reduction of our landfill collections and increase of our FOGO (organics) collections during 24/25.
 - We have also commenced using Recycle Smart, for collection of soft plastics and “tricky items” that fall outside of traditional recycling streams.
- Incorporated continuous staff training sessions on techniques to reduce carbon impact.
- Implemented policies to purchase only Carbon Neutral certified products where available.
- Flexible work policy for staff to WFH to reduce commute emissions.

Opting for video conferencing with clients & consultants where possible to reduce travel.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base/Year 1:	FY2015–16	76	N/A
Year 2:	FY2016–17	73	N/A
Year 3:	FY2017–18	76	N/A
Year 4:	FY2018–19	40	N/A
Year 5:	FY2019–20	32	N/A
Year 6:	FY2020–21	47	N/A
Year 7:	FY2021–22	43	N/A
Year 8:	FY2022–23	47	50
Year 9:	FY2023–24	54	57
Year 10:	FY2024–25	57	60

Significant changes in emissions

In FY25, Emissions increased by ~3 tonnes YoY due to two main factors:

- 1) IT costs associated with Software and IT contracting services have increased.
- 2) Accounting cost increased per additional work required.

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Computer and technical services	11.75	17.30	Increases in IT Management Costs
Accounting services	8.40	9.37	Changes to costs of Accounting Services

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	0.00	0.00
Cleaning and chemicals	0.00	0.00	1.00	1.00
Climate Active carbon neutral products and services	0.00	0.00	0.00	-
Construction materials and services	0.00	0.00	0.00	-
Electricity	0.00	0.00	0.00	-
Food	0.00	0.00	2.51	2.51
Horticulture and agriculture	0.00	0.00	0.00	-
ICT services and equipment	0.00	0.00	19.24	19.24
Machinery and vehicles	0.00	0.00	0.00	-
Office equipment and supplies	0.00	0.00	1.92	1.92
Postage, courier and freight	0.00	0.00	0.04	0.04
Products	0.00	0.00	0.00	-
Professional services	0.00	0.00	16.64	16.64
Refrigerants	0.52	0.00	0.00	0.52
Roads and landscape	0.00	0.00	0.00	-
Stationary energy (gaseous fuels)	0.00	0.00	0.00	-
Stationary energy (liquid fuels)	0.00	0.00	0.00	-
Stationary energy (solid fuels)	0.00	0.00	0.00	-
Transport (air)	0.00	0.00	0.00	-
Transport (land and sea)	0.00	0.00	11.91	11.91
Waste	0.00	0.00	2.54	2.54
Water	0.00	0.00	0.11	0.11
Working from home	0.00	0.00	0.70	0.70
Total emissions (tCO₂-e)	0.52	0.00	56.61	57.13
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
Mandatory 5% uplift for small organisations	2.86
Total of all uplift factors (tCO ₂ -e)	2.86
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	2.86

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	60	97%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
April Salumei Rainforest Community Conservation Project (ID: 1122)	VCU	Verra Registry	15/11/2024	<u>17331-825519591-825519649-VCS-VCU-352-VER-PG-14-1122-01012018-31122018-0</u>	2018	59	57	0	2	3%
Rimba Raya Biodiversity Reserve Project	VCU	Verra Registry	14/04/2025	<u>9900-158222435-158222444-VCS-VCU-263-VER-ID-14-674-01012018-31122018-1</u>	2018	10	0	0	10	17%
Ghani Solar Renewable Power Project by Greenko Group, Andhra Pradesh, India	VCU	Verra Registry	17/12/2025	<u>10385-209665982-209666031-VCS-VCU-997-VER-IN-1-1792-01012020-31122020-0</u>	2020	50	0	2	48	80%
Offset Totals:						119	57	2	60	100%

Stapled units summary

The below units have been 'stapled' to eligible Climate Active carbon offset units. Stapled units may represent a beneficial outcome, such as biodiversity protection or improved water quality. These purchases are additional to Climate Active program requirements.

Stapled units and their corresponding scheme or project have not been assessed by Climate Active against the offset integrity principles in the Climate Active Carbon Neutral Standards and are not included in the list of eligible Climate Active carbon offset units (Appendix A of the Standards). Businesses have undertaken their own due diligence when purchasing these stapled units.

Project name	Unit type e.g. biodiversity	Project location	Eligible offset project stapled to	Stapled quantity	Link to project or evidence
Coorong Lakes	Biodiversity	Coorong Lakes, South Australia	Ghani Solar Renewable Power Project, Andhra Pradesh, India	100	Units purchased and retired by: with_architecture studio Number of units: 100 Registrar: Vegetation Link Pty Ltd Units supplied by: Wilderlands VegetationLink Order ID: 6b0e4da9-96a6 Date 18/12/2025 Serial number(s): Grasslands Unit(s): C1662_03-1C-90187- 90286

Co-benefits

April Salumei REDD+ project in the East Sepik Province of PNG

This has been developed as a nature-based solution, to conserve and sustainably manage this globally significant rainforest, recognised as an exceptional biodiversity hotspot by the Climate Community and Biodiversity Standard, also known as CCB Standard (SCS, 2011). TEM partners with 164 local land groups (clans), comprising about 15,000 people, who own the rainforest and who have surrendered their rights to commercial logging. These groups depend entirely on the forest for their livelihoods and now work closely with TEM to manage the area sustainably. The purpose of REDD+ projects is to Reduce Emissions from Deforestation and forest Degradation as deforestation. As an Indigenous-led solution, TEM has built lasting relationships with traditional landowners who have a shared interest in conserving the forests. In addition to the carbon emission reduction element of the project, it also has a range of other co-benefits. The April Salumei Working Group, formed to assist with managing the project, provides employment opportunities to the local community. By protecting the forest and biodiversity of the area, this project simultaneously provides a key source of income for traditional owners.

UN SDG Contributions include:

- 4: Quality Education
- 7: Affordable and Clean Energy
- 8: Decent Work and Economic Growth
- 13: Climate Action
- 15: Life on Land
- 16: Peace, Justice and Strong Institutions

Rimba Raya Biodiversity Reserve Project

This project aims to protect tropical forests in Central Kalimantan on the Indonesian part of the island of Borneo. Rimba Raya was the first carbon project to receive REDD+ validation under the Verified Carbon Standard (VCS). It is the single largest REDD+ project in the world, in terms of avoided emissions delivered to date. The expansion of the palm oil industry has placed these biodiverse ecosystems under threat of destruction due to economic pressure.

The Rimba Raya project is safeguarding over 65,000 hectares of tropical peat forest that's home to many endangered species, including the orangutan, whilst creating sustainable social and health benefits for the local community.

The project is verified to contribute to all 17 United Nations Sustainable Development Goals.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A.

APPENDIX A: ADDITIONAL INFORMATION

N/A.

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	32,838	0	100%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	5,975	0	18%
Residual Electricity	-5,975	-5,497	0%
Total renewable electricity (grid + non grid)	38,813	0	118%
Total grid electricity	32,838	0	118%
Total electricity (grid + non grid)	32,838	0	118%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	-5,975	-5,497	
Scope 2	-5,260	-4,840	
Scope 3 (includes T&D emissions from consumption under operational control)	-714	-657	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	118.20%
Mandatory	18.20%
Voluntary	100.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	-4.84
Residual scope 3 emissions (t CO₂-e)	-0.66
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
WA	32,838	32,838	16,747	1,970	0	0
Grid electricity (scope 2 and 3)	32,838	32,838	16,747	1,970	0	0
WA	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	32,838					

Residual scope 2 emissions (t CO₂-e)	16.75
Residual scope 3 emissions (t CO₂-e)	1.97
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	16.75
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	1.97
Total emissions liability	18.72

If your organisation does not use any Climate Active buildings or precincts, please add N/A to the first row, and delete the remaining empty rows.

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

No emission sources in With Architecture Studio’s organisation boundary were non-quantified in FY2024-25.

Relevant non-quantified emission sources	Justification reason
N/A	N/A

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation’s operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation’s electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation’s greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation’s boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

No emission sources in With Architecture Studio’s organisation boundary were excluded in FY2024 - 25.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A	N/A	N/A	N/A	N/A	N/A	N/A



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