



PUBLIC DISCLOSURE STATEMENT

HONE BUILT PTY LTD

ORGANISATION CERTIFICATION
FY2024–25

Australian Government

Climate Active Public Disclosure Statement

HONE



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Hone Built Pty Ltd
REPORTING PERIOD	1 July 2024 – 30 June 2025 Arrears Report
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i>  Name of signatory: Steven Pettitt Position of signatory: Director – Business & Sustainability Date: 29/12/2025



Australian Government

Department of Climate Change, Energy,
the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	32 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: Hone Built Pty Ltd
TECHNICAL ASSESSMENT	N/A

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2.CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Hone Built Pty Ltd. It does not include the emissions from Hone Built Pty Ltd's construction activities.

This Public Disclosure Statement includes information for the FY2024-25 reporting period.

Organisation description

Hone Built Pty Ltd (ABN 61 635 685 200) is a family-owned residential construction company, specialising in architectural Passivhaus homes throughout Melbourne, Victoria. It is run by brothers Michael and Steve and employs both qualified and apprentice carpenters as well as office-based staff, from their Cremorne warehouse. It also works with a range of sub-contractors (electricians, plumbers, plasterers etc), who it co-ordinates throughout its projects.

Hone Built Pty Ltd does not have any subsidiaries and does not operate under any other names. The emissions boundary has been defined based on emissions over which Hone Built Pty Ltd has operational control. Embodied emissions of construction materials and services are not included in this certification due to the influence and control of this emission source currently sitting with the architect and client.

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to Hone Built's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
• Accommodation and facilities • Carbon neutral products and services • Cleaning and chemicals • Electricity • Food • ICT services and equipment • Machinery and vehicles • Office equipment and supplies • Postage, courier and freight • Products • Professional services • Refrigerants • Stationary Energy • Transport (air) • Transport (land and sea) • Waste • Water • Working from home	NA	Construction materials & services

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Hone Built is committed to continually reducing its operational emissions, regardless of company growth. These targets are framed to prioritise absolute emissions reduction over time; however, short-term fluctuations may occur due to business activity, with reductions driven by structural and procurement changes rather than offsets.

Scope 1

Eliminate Scope 1 emissions by 2030 via the electrification of our vehicles. This is to be achieved via the direct purchases of electric vehicles charged by 100% GreenPower.

Additionally, office workers will continue to be incentivised to commute via active/public transport.

Scope 2

Scope 2 emissions will be 0% in the next reporting period and beyond via the continued purchasing of 100% GreenPower for all operational electricity requirements.

Scope 3

Scope 3 emissions are to be reduced by 60% by 2028 compared to our FY2023 base year via:

1. Alignment with Climate Active certified service providers/products. Wherever possible, a certified service provider/product is to be given priority. As the number of certified providers/products increases, it is anticipated that this goal will be achievable, and potentially exceeded, in the coming years.
2. Increased re-use and recycling of resources. Continuing to find ways to re-use materials and work with stakeholders to find solutions to hard-to-recycle products.
 - a. For example, the purchase of equipment to process reclaimed hardwood timbers, partnering with Recycle All, and increasing dedicated staff hours to research evolving options.
3. Continued monitoring of the EV market to update our fleet and incentivise/assist employees to utilise such vehicles charged by private solar PV systems &/or 100% GreenPower.
 - a. Noting that this is not currently feasible due to the state of the Australian EV trade vehicle market. However, it is anticipated that due to market maturity, this will be much more feasible within the next 3-5 years.

Overall

Via the methods outlined above, Hone Built is committed to reducing its combined operational emissions by 90% by 2030 compared to its FY2023 base year.

Emissions reduction actions

Hone Built has taken the following actions in this reporting period to reduce its emissions:

- Maintained 100% GreenPower for its office/warehouse.
- Optimised its waste management practices, with a focus on reduction, reuse and recycling of resources.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base Year / Year 1:	2022/23	26 tCO ₂ -e	N/A
Year 2:	2023/24	90.33 tCO ₂ -e	95 tCO ₂ -e
Year 3:	2024/25	30.46 tCO ₂ -e	32 tCO ₂ -e

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Industrial machinery and equipment	5.48	4.34	Reduction in asset purchases.
Subscriptions & periodicals	6.09	4.03	Reduction in software subscriptions.
Large Car: unknown fuel	7.05	6.27	Reduction in staff.
Construction and demolition waste	10.63	6.03	Optimised waste management practices resulting in significant increase in re-use and recycling.
Note	No changes to emissions boundary, calculation methodology or emission factors occurred between the previous and current reporting periods. All changes reflect genuine operational reductions.		

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (tCO ₂ -e)
Accommodation and facilities	0.00	0.00	0.00	0.00
Cleaning and chemicals	0.00	0.00	0.00	0.00
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	0.27	0.27
Machinery and vehicles	0.00	0.00	6.39	6.39
Office equipment and supplies	0.00	0.00	1.00	1.00
Postage, courier and freight	0.00	0.00	0.06	0.06
Products	0.00	0.00	0.22	0.22
Professional services	0.00	0.00	7.51	7.51
Refrigerants	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	0.00	0.00
Transport (land and sea)	0.08	0.00	8.08	8.17
Waste	0.00	0.00	6.57	6.57
Water	0.00	0.00	0.02	0.02
Working from home	0.00	0.00	0.24	0.24
Grand Total	0.08	0.00	30.38	30.46

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
Mandatory 5% uplift for small organisations	1.222
Total of all uplift factors (tCO ₂ -e)	1.222
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	32

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit		Quantity used for this reporting period		Percentage of total units used	
Verified Carbon Units (VCUs)		32		100.00%	

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
5MW Biomass Based Cogeneration Project at Sainsons	VCU	Verra Registry	18/07/2023	13647-519831170-519831356-VCS-VCU-842-VER-IN-1-1547-01012021-31122021-0	2021	187	20	135	32	100.00%
Totals						187	20	135	32	100%

Co-benefits

5MW Biomass Based Cogeneration Project for Sainsons

1. Social well-being:

The main source for this cogeneration plant will be locally available agriculture waste i.e. renewable biomass. The economy of the local people will be improved by selling biomass to the power plant. Since the project is located in a village it will assist in alleviation of poverty to certain extent by generating both direct and indirect employment in the area of skilled/unskilled jobs for regular operation and maintenance of the power plant.

2. Economic well-being:

The biomass-based cogeneration is an alternative to fossil fuel-based cogeneration plants and the decentralized power generation will reduce the transmission and distribution losses. The project shall create new rural income resulting from the sales of biomass fuel like agriculture waste. Increased income levels shall contribute to the economic safety and empowerment of the most vulnerable sections of local society.

3. Environmental well-being:

The project is using biomass for heat/power generation. There is no net GHG emission from this project activity. Combustion of biomass in the proposed project does not result in net increase in GHG emissions of CO₂. In the absence of the project activity the biomass would have been decayed in the land and would emit CH₄. Hence, the project activity is also reducing CH₄ emission in the atmosphere. Thus, the project causes no negative impact on the surrounding environment contributing to environmental well-being.

4. Technological well-being:

The project makes use of efficient environmentally safe technology for heat/power generation with no Green House Gas (GHG) emission. In view of the above, the PP has considered that the project activity profoundly contributes to the sustainable development.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

(Note: Renewable electricity percentages may exceed 100% due to the interaction between GreenPower purchases and residual mix calculations under the market-based method, resulting in zero net electricity emissions liability.)

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	1,296	0	100%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	236	0	18%
Residual Electricity	-236	-217	0%
Total renewable electricity (grid + non grid)	1,532	0	118%
Total grid electricity	1,296	0	118%
Total electricity (grid + non grid)	1,296	0	118%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	-236	-217	
Scope 2	-208	-191	
Scope 3 (includes T&D emissions from consumption under operational control)	-28	-26	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	118.20%
Mandatory	18.20%
Voluntary	100.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	-0.19
Residual scope 3 emissions (t CO₂-e)	-0.03
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
VIC	1,296	1,296	998	117	0	0
Grid electricity (scope 2 and 3)	1,296	1,296	998	117	0	0
VIC	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	1,296					

Residual scope 2 emissions (t CO ₂ -e)	1.00
Residual scope 3 emissions (t CO ₂ -e)	0.12
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	1.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	0.12
Total emissions liability	1.11

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

- 1. **Immaterial** <1% for individual items and no more than 5% collectively
- 2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	N/A

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to Hone Built's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to Hone Built's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to Hone Built's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within Hone Built's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Construction Material & Services	Y	N	N	N	N	Size: It is likely the size of these emissions will be significant compared with Hone Built's scope 1 and scope 2 emissions within the Organisational boundary. Influence: Whilst Hone Built strives to work with architects and clients who want to reduce embodied emissions, construction materials and services are largely outside of the company's influence or control. Those that are within Hone Built's control are considered for their embodied emissions and reduced wherever possible. Risk: Deemed as low risk from a regulatory and reputational perspective due to the level of influence/control of Hone Built, the size of the business, and the architects and clients worked with. Stakeholders: Hone Built is of the view that this emission source is primarily the responsibility of the architect and client, due to the degree of influence/control they have over this prior to our involvement. Outsourcing: Does not meet this criteria.



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