PUBLIC DISCLOSURE STATEMENT

CREDIT UNION AUSTRALIA (TRADING AS GREAT SOUTHERN BANK)

ORGANISATION CERTIFICATION

FY2024–25

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	Credit Union Australia (trading as Great Southern Bank)
REPORTING PERIOD	1 July 2024 – 30 June 2025 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.* Paul Lewis Chief Executive Officer and Managing Director Date: 30/07/2026

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 10.

1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	5,566 tCO_2-e
CARBON OFFSETS USED	100% CERs
RENEWABLE ELECTRICITY	56.72%
CARBON ACCOUNT	Prepared by: Anthesis Australia
TECHNICAL ASSESSMENT	Date: 21 September 2023 (FY23) Organisation: Anthesis Australia Next technical assessment due: FY26

Contents

2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Credit Union Australia Ltd (trading as Great Southern Bank), ABN 44 087 650 959, including the subsidiaries listed in the table below.

The emissions inventory in this Public Disclosure Statement includes information for the FY2024-25 reporting period and has been developed in accordance with the Climate Active Carbon Neutral Standard for Organisations using the operational control approach.

This certification excludes 'Financed emissions' from the organisational boundary.

Organisation description

Great Southern Bank, a business name of Credit Union Australia Ltd (ABN 44 087 650 959), is an Australian, member-owned credit union providing banking and insurance services.

Great Southern Bank operated from a total of 29 hubs and branches located in New South Wales, Queensland, Victoria, and Western Australia, during FY2024-25. In total, Great Southern Bank employed around 1,040.46 full-time equivalent employees (FTE) during this reporting period.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Credicorp Insurance Pty Ltd (general insurance, in run-off)	50 069 196 756	
CUA Management Pty Ltd (Securitisation trust manager)	60 010 003 853	
Credicorp Finance Pty Ltd (non-operating entity)	79 010 052 981	

The following entities are excluded from this certification:

Legal entity name	ABN	ACN
Mutual Marketplace Pty Ltd	35 615 297 820	

Great Southern Bank holds a 50% interest in a joint venture called Mutual Marketplace Pty Ltd, which provides procurement services to its joint venture owners and to other Australian mutuals. This venture was established in 2016 and is being disclosed here in the interests of transparency. The Bank uses the operational control approach to estimate emissions. The Bank does not have full operational control of Mutual Marketplace and for this reason, this entity has been listed as excluded from this organisational certification. The exclusion of Mutual Marketplace from operational emissions calculations is consistent with the methodology adopted in prior years.

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Accommodation and Facilities
- Data Centre Electricity
- Electricity
- ICT Services and Equipment
- Office Equipment and Supplies
- Postage, Courier, and Freight
- Professional Services
- Refrigerants
- Stationary Energy
- Transport (Air)
- Transport (Land and Sea)
- Waste
- Water
- Working From Home

Non-quantified

N/A

Optionally included

N/A

Outside emission boundary

Excluded

- Cleaning
- Entertainment
- Financed emissions
- Office furniture and equipment other than printing and stationery
- Professional services other than advertising

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Great Southern Bank is dedicated to combating climate change and contributing to a sustainable future.

Our 2025-2028 Climate Transition Plan articulates our commitment to achieving net zero emissions by 2040, with clear and meaningful emission reduction strategies, and transparency in the way we report our progress to our stakeholders. This Plan is aligned with the goals of the Paris Agreement and commits Great Southern Bank to source 100% renewable sources energy for our offices and branches by 2030 and to be net zero by 2040.

We will review and refine our Climate Transition Plan over time to ensure our emission reduction targets and strategies remain meaningful, relevant, and aligned to the latest climate science, and in the best interest of our stakeholders.

Key transition levers outlined in our Climate Transition Plan include:

Transition lever	Timeframe
Evaluate lending and investments in entities and projects to minimise negative impacts of the Bank's decisions and support progress towards its net zero commitment.	**June 2028**.
Offer banking and insurance products that support customers with emissions reductions, resilience and other climate solutions • As a financial services provider, we have an opportunity to support customers in building climate resilience through the banking products and services we offer and through collaboration with our insurance partners.	**December 2026**.
Continue to identify opportunities to reduce operational and financed GHG emissions and enhance climate-related reporting. • Transition 100% of our offices and branches to renewable energy by 2030.	**June 2028.**
Support team members to increase their awareness of climate transition activities and the role they can play.	**December annually**.
Engage with the bank's supply chain to improve alignment with climate commitments.	**June 2027.**
Publicly commit to progress on climate transition and embed activity within the business.	**June 2025.**
Promote banking products and services that support customers to adopt energy-efficient solutions and increase climate resilience.	**December annually**.
Explore alternative wholesale funding options to facilitate discounted lending for climate-related initiatives.	**December 2026**.
Support the transition to a net zero economy through engagement with organisations in which the Bank invests.	**June 2028**.

As part of our previous 2022-24 Climate Action Plan, Great Southern Bank submitted our near-term science-based targets for our operational emissions (Scope 1 and 2) and financed emissions (Scope 3, Category 15) to the Science-Based Target Initiative (SBTi). These targets align with the Paris Agreement and were validated by SBTi in February 2024. We are only the fourth Australian bank to achieve this validation. This validation process ensures that our targets are in line with the most up to date climate science and represents global best practice.

Our targets for operational emissions include a 42% reduction in Scope 1 and 2 absolute greenhouse gas emissions by 2030, based on a FY2021-2022 baseline

While our ongoing focus is to reduce our emissions in line with our science-based targets, we are also committed to maintaining our carbon neutral certification to mitigate our impact on the climate today.

Emissions reduction actions

Electricity

In FY25, all three hubs (Brisbane, Sydney and Melbourne) are now fully powered by renewable energy or GreenPower. Additionally, sixteen of our branches also operated on renewable energy or GreenPower. In line with our Climate Transition Plan, eight of these branches transitioned to GreenPower usage since 01 June 2025, while other eight have operated with GreenPower for the full reporting period. Additionally, we have committed to increasing the sourcing of renewable energy throughout the FY26 reporting period for remaining branches.

Great Southern Bank also chooses energy efficient buildings:

- Brisbane Hub (George St): 5.5-star NABERS energy rating (base building) and 4-star NABERS water rating, operative during the full-financial year.
- Melbourne Hub (South Yarra): 5-star NABERS energy rating (base building), operative during the full-financial year.
- Sydney Hub (Bond St): 5.5-star NABERS energy rating and 4-star NABERS water rating, operative during the full financial year.

Data Centre

- The ongoing migration of technology platforms to the Amazon Web Services (AWS) cloud allowed Great Southern Bank to consolidate data racks and reduce its footprint within its two data centres. This measure reduced emissions by approximately 42 tCO_2e in FY24 and 35 tCO_2e in FY25.

Goods and Services

- Great Southern Bank continues to integrate environmental, social and governance (ESG) criteria into our procurement processes.
- Great Southern Bank offers a suite of products to incentivise customers to adopt renewable energy and improve energy efficiency. This includes green lending products such as $8.8 million in green personal loans for energy-efficient vehicles and home improvements, as well as the launch of the new Green Home Offer, which provides a discounted rate on Basic Variable or Offset Variable Home Loans for eligible homes.[1]

Employee commuting

Great Southern Bank provides facilities to promote active transport to the office (e.g., showers for bike riders) and supports a hybrid working model which reduces emissions from reduced commuting.

[1] Great Southern Bank Annual Report 2025, p. 44. Available at: https://www.greatsouthernbank.com.au/__data/assets/pdf_file/0017/540053/Annual-report-2025.pdf

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO_2-e (without uplift)	**Total tCO_2-e** (with uplift)
Base year:	2020-21	7,126	N/A
Year 1:	2021-22	7,066	N/A
Year 2:	2022-23	6,631	N/A
Year 3:	2023-24	6,608	N/A
Year 4:	2024-25	5,566	N/A

There is a 16% reduction of emissions when compared with the previous reporting period. This is attributed to a reduction in the number of operational facilities (from 35 to 29), lower electricity consumption, and an increase of renewable energy sourcing for our three hubs and 16 of our 26 branches.

Significant changes in emissions

Significant changes in emissions			
Emission source	**Previous year emissions** (t CO_2-e)	**Current year emissions** (t CO_2-e)	**Reason for change**
Advertising services	1,386.85	1,947.57	Operational expenses increased by approximately 50% in FY25 compared with FY24.

Use of Climate Active carbon neutral products, services, buildings or precincts

Our operations do not currently include the use of Climate Active-certified carbon-neutral products, services, buildings, or precincts.

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **market-based approach.**

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	37.84	37.84
Climate Active carbon neutral products and services	-	-	-	-
Electricity	0.00	179.92	461.89	641.81
ICT services and equipment	0.00	0.00	301.35	301.35
Office equipment and supplies	0.00	0.00	218.19	218.19
Postage, courier and freight	0.00	0.00	427.70	427.70
Professional Services	0.00	0.00	2093.32	2093.32
Refrigerants	4.88	0.00	0.00	4.88
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	426.11	426.11
Transport (Land and Sea)	0.00	0.00	1158.98	1158.98
Waste	0.00	0.00	36.40	36.40
Water	0.00	0.00	2.46	2.46
Working from home	0.00	0.00	215.97	215.97
Total emissions (tCO_2-e)	**4.88**	**179.92**	**5,380.21**	**5,565.02**
Figures may not sum to total due to rounding.				

Uplift factors

N/A

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Certified Emissions Reductions (CERs)	5,566	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Vaayu India Wind Power Project in Gujarat.	CER	ANREU	21/06/2024	277,401,504 - 277,408,003	CP2	6,500	239	695	5,566	100.00%
Wind power project in Tamil Nadu by SWPPL	CER	ANREU	10/06/2025	319,234,349 - 319,242,848	CP2	8,500	0	8,500	0	0.00%
					Offset Totals:	**15,000**	**239**	**9,195**	**5,566**	**100.00%**

Co-benefits

EXTRAORDINARY IMPACT

OFFSET PROJECT CATEGORY OVERVIEW

Across India, wind farms introduce clean energy to the grid which would otherwise be generated by coal-fired power stations. Wind power is clean in two ways: it produces no emissions and also avoids the local air pollutants associated with fossil fuels. Electricity availability in the regions have been improved, reducing the occurrence of blackouts across the area.

The projects support national energy security and strengthen rural electrification coverage. In constructing the turbines new roads were built, improving accessibility for locals. The boost in local employment by people engaged as engineers, maintenance technicians, 24-hour on-site operators and security guards also boosts local economies and village services.

The projects meet the following Sustainable Development Goals

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	N/A

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements) and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Total LGCs surrendered this report and used in this report									

APPENDIX A: ADDITIONAL INFORMATION

Serial Number 277,401,504 - 277,408,003

Australian Government
Clean Energy Regulator

Australian National Registry of Emissions Units

Logged in as: Kristie Chandra / Industry User

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Transaction Details

Transaction details appear below.

Transaction ID	AU34401
Current Status	Completed (4)
Status Date	21/06/2024 13:23:32 (AEST) 21/06/2024 03:23:32 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Chandra, Kristie
Transaction Approver	Gurney, Annabelle
Comment	Retired on behalf of Great Southern Bank to meet its carbon neutral status according to the Climate Active Carbon Neutral Standard for Organisations for the financial years 2024, 2025 & 2026.

Transferring Account

Account Number	AU-3255
Account Name	Tasman Environmental Markets Australia Pty Ltd
Account Holder	Tasman Environmental Markets Australia Pty Ltd

Acquiring Account

Account Number	AU-2764
Account Name	Voluntary Cancellation – CP2
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
IN	CER	Kyoto Voluntary Cancellation	2	2					IN-4700			277,401,504 - 277,408,003	6,500

Serial Number 319,234,349 - 319,242,848

Australian Government
Clean Energy Regulator

Australian National Registry of Emissions Units

Logged in as: Kristie Chandra / Industry User

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Transaction Details

Transaction details appear below.

Transaction ID	AU41912
Current Status	Completed (4)
Status Date	10/06/2025 11:51:09 (AEST) 10/06/2025 01:51:09 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Chandra, Kristie
Transaction Approver	Gurney, Annabelle
Comment	Retired on behalf of Great Southern Bank to meet its carbon neutral status according to the Climate Active Carbon Neutral Standard for Organisations for the financial years 2024, 2025 & 2026.

Transferring Account

Account Number	AU-3255
Account Name	Tasman Environmental Markets Australia Pty Ltd
Account Holder	Tasman Environmental Markets Australia Pty Ltd

Acquiring Account

Account Number	AU-2764
Account Name	Voluntary Cancellation – CP2
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
IN	CER	Kyoto Voluntary Cancellation	2	2					IN-7901			319,234,349 - 319,242,848	8,500

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	621,054	0	39%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	293,298	0	18%
Residual Electricity	697,619	641,810	0%
Total renewable electricity (grid + non grid)	914,352	0	57%
Total grid electricity	1,611,971	641,810	57%
Total electricity (grid + non grid)	1,611,971	641,810	57%
Percentage of residual electricity consumption under operational control	32%		
Residual electricity consumption under operational control	222,126	204,356	
Scope 2	195,567	179,922	
Scope 3 (includes T&D emissions from consumption under operational control)	26,559	24,434	
Residual electricity consumption not under operational control	475,493	437,454	
Scope 3	475,493	437,454	

Total renewables (grid and non-grid)	**56.72%**
Mandatory	**18.20%**
Voluntary	**38.53%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**179.92**
Residual scope 3 emissions (t CO_2-e)	**461.89**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**179.92**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**461.89**
Total emissions liability (t CO_2-e)	**641.81**

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**57%**	(kWh)	Scope 2 Emissions ($kgCO_2$-e)	Scope 3 Emissions ($kgCO_2$-e)	(kWh)	Scope 3 Emissions ($kgCO_2$-e)
ACT	0	0	0	0	0	0
NSW	246,377	139,266	91,916	5,571	107,111	74,978
SA	0	0	0	0	0	0
VIC	205,178	115,978	89,303	10,438	89,200	76,712
QLD	1,140,219	644,517	457,607	64,452	495,702	401,519
NT	0	0	0	0	0	0
WA	20,197	11,416	5,822	685	8,780	5,005
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	1,611,971	911,178	644,648	81,145	700,793	558,213
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	1,611,971					

Residual scope 2 emissions (t CO_2-e)	**644.65**
Residual scope 3 emissions (t CO_2-e)	**639.36**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**644.65**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**639.36**
Total emissions liability	**1,284.01**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
0	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
0	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable, but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Office Furniture and equipment other than printing	N	N	N	N	N	**Size:** The emissions source is not material compared to the total emissions from electricity and fuel emissions. **Influence:** We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business. **Risk:** There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. **Stakeholders:** Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Professional services other than advertising	Y	N	N	N	N	**Size:** The emissions source might be material when compared to the total emissions from electricity and fuel emissions. **Influence:** We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business. **Risk:** There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. **Stakeholders:** Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.

Cleaning	N	N	N	N	N	**Size:** The emissions source is not material compared to the total emissions from electricity and fuel emissions. **Influence:** We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business. **Risk:** There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. **Stakeholders:** Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Entertainment	N	Y	N	N	N	**Size:** The emissions source is not material compared to the total emissions from electricity and fuel emissions. **Influence:** We have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business. **Risk:** There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. **Stakeholders:** Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Financed Emissions	Y	N	N	N	N	**Size**: The emissions source is material compared to the total emissions from electricity and fuel emissions. **Influence:** We do not have the potential to influence the emissions from this source. **Risk:** There are no relevant laws or regulations that apply to limit emissions specifically from this source and the source does not create supply chain risks. **Stakeholders:** Comparable organisations do not typically undertake this activity within their boundary. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary

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