



PUBLIC DISCLOSURE STATEMENT

SCYNE ADVISORY PTY LTD

**ORGANISATION CERTIFICATION
FY2024–25**

Australian Government

Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Scyne Advisory Pty Ltd						
REPORTING PERIOD	1 July 2024 – 30 June 2025 Arrears report						
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i> <i>Nick Sutherland</i> <table><tr><td>Name of signatory</td><td>Nick Sutherland</td></tr><tr><td>Position of signatory</td><td>Chief Financial Officer</td></tr><tr><td>Date</td><td>22 September 2026</td></tr></table>	Name of signatory	Nick Sutherland	Position of signatory	Chief Financial Officer	Date	22 September 2026
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Date	22 September 2026						



Australian Government

Department of Climate Change, Energy,
the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	7,379 tCO ₂ -e
CARBON OFFSETS USED	100.00% VCUs
RENEWABLE ELECTRICITY	64.05%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	FY2024 Pangolin Associates Next technical assessment due: FY2026–27 report

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Description of organisation certification

This organisation certification is for the business operations of Scyne Advisory Pty Ltd (Scyne), ABN 20 607 773 295.

The operational boundary has been defined based on an operational control approach, in accordance with the *National Greenhouse and Energy Reporting Act 2007*. It includes all Scyne offices listed below:

- Canberra Office - Level 1 , 28 Sydney Ave, Forrest, ACT 2603
- Perth Office (old) - Level 12 , 125 St Georges Tce, Perth, WA 6000 (closed 31/05/25)
- Perth Office (new) - Level 26, 152-158 St George's Tce, Perth, WA 6000 (opened 01/06/2025)
- Adelaide Office - Level 5 , 50 Rundle Mall , Adelaide , SA 5000
- Barangaroo Office - Level 8 , One International Towers , Barangaroo , NSW 2000
- Brisbane Office - Level 22 , 480 Queen Street , Brisbane , QLD 4000
- Melbourne Office - Level 12, 2 Riverside Quay , Southbank , VIC 3006

The following locations have been excluded from the boundary due to negligible activity in FY2025:

- Cairns Office (36 Abbott Street, Cairns, QLD 4870) – shared workspace with no permanent employees. There was minimal use in this year and has been permanently closed since 11/04/2025, so emissions were deemed immaterial.
- Hobart (Level 6, 111 Macquarie Street, Hobart, TAS 7000) – serviced office with 1 employee using this location 6-7 times per month.
- Darwin (Level 16, 19 Smith Street Mall, Darwin, NT 800) – serviced office with no permanent employees, used 3-4 times per month.

See Appendix D for details on the exclusions.

The certification applies to all operational emissions generated through Scyne's day-to-day business activities, including office energy use, waste, business travel, employee commuting, and other Scope 3 sources associated with the delivery of advisory services to clients (e.g. travel to client sites and hotel stays).

The certification does not include emissions arising from client organisations themselves, or from projects and services delivered beyond Scyne's operational control (e.g. client implementation activities or use of recommendations).

This Public Disclosure Statement includes information for FY2024-25 reporting period. The certification covers all operational emissions from Scyne and includes emissions generated through the delivery of advisory services to customers.

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- *Climate Active Carbon Neutral Standard for Organisations*
- *The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)*
- *National Greenhouse and Energy Reporting (Measurement) Determination 2008.*

Emission factors are primarily sourced from the National Greenhouse Accounts (NGA) Factors in accordance with Method 1 of the NGER (Measurement) Determination. Greenhouse gases reported include CO₂, CH₄, N₂O, and relevant synthetic gases (HFCs, PFCs, SF₆, NF₃), expressed as CO₂-e using IPCC global warming potentials.

Organisation description

Scyne Advisory Pty Ltd (ABN 20 607 773 295) is an Australian-owned professional services firm registered in Canberra, specialising in public-purpose advisory. Operating nationally, Scyne partners with government and their agencies, government-owned enterprises, public purpose and not-for-profit clients to deliver outcomes that create long-term public value. The firm provides multidisciplinary expertise across three key service areas: Transformation, Risk, Programs & Cyber, and Commercial, Financial & Infrastructure. Its core activities include strategic planning, policy and business case development, commercial and financial advisory, procurement and contract management, digital transformation and data analytics, and risk, assurance and program delivery services.

As a professional services organisation, Scyne's operations are primarily office-based, with emissions arising mainly from energy use in leased office spaces, business travel, professional services, and employee commuting. Emissions associated with the delivery of advisory services to clients, such as travel to client sites and accommodation, are included within the certification boundary.

Scyne is a single entity with no subsidiaries.

2.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and Chemicals
Climate Active carbon neutral products and services
Electricity
Food
ICT services and equipment
Machinery and vehicles
Office equipment and supplies
Postage, courier and freight
Professional services
Refrigerants
Stationary energy (gaseous fuels)
Stationary energy (liquid fuels)
Transport (air)
Transport (land and sea)
Waste
Water
Working from home

Non-quantified

N/A

Outside emission boundary

Excluded

Cairns Office
Hobart & Darwin Serviced Offices

3.EMISSIONS REDUCTIONS

Emissions reduction strategy

Scyne aims to provide robust and tangible leadership on emissions reductions. The following strategy outlines Scyne's framework for measuring, managing, and reducing its greenhouse gas emissions across all operations.

1. Active measurement and monitoring

As a new company, Scyne has established an initial baseline of Scope 1, 2, and 3 emissions through an accredited independent service provider to inform its trajectory of reducing emissions going forward.

Scyne will continue to review and maintain a greenhouse gas emissions inventory based on emissions related to its operations in accordance with the National Greenhouse and Energy Reporting (NGER) scheme.

Our sustainability policies, progress, and performance will be tracked and reported to clients, investors, and stakeholders as a demonstration of our ongoing commitment to achieving carbon neutrality and reducing emissions.

Scyne Advisory's emissions reduction initiatives and targets have been outlined in points 2 and 3 below, with all quantitative targets being defined in relation to intensity, using FTE as the reference metric. For the FY2025 base year, our net emissions intensity was 7.89 tCO₂-e/FTE, which is a 45.1% increase compared with FY2024. Commentary on the increase has been provided below.

2. Best value initiatives

Scyne Advisory will implement greenhouse gas emissions reduction initiatives to minimise the adverse effects of our operations on the climate, nature, and environment. Such initiatives include:

- Reduction of scope 1, 2 and 3 emissions per FTE by 20% by the end of FY2030, relative to the base year FY2024.
- Obtaining 100% renewable electricity across Australian offices by the end of FY2027.
- Development and implementation of a sustainability and environmental assessment framework for our corporate suppliers, to be embedded into our Procurement Policy and Supplier Code of Conduct by the end of FY2026.
- Collaboration with our staff, clients, suppliers, landlords and other stakeholders to promote improved environmental performance.
- Consideration of environmental and nature-focused issues, energy performance, and circularity options in the acquisition, design, refurbishment, location, management, and use of buildings.

Such initiatives will be reviewed annually to understand their impact, and delivery will be adjusted, where needed, to adhere to committed targets.

3. Minimising carbon emissions

We strive to minimise the adverse effects of our operations on the climate, nature, and environment. This entails actively seeking opportunities to decrease energy consumption, greenhouse gas emissions, and waste generation, while considering the environmental consequences of our business choices. For instance, we carefully evaluate the environmental impact of travel before deciding between in-person or remote attendance at meetings or events.

We support this ambition by aiming to:

- Reducing Scyne's total waste generated by 10% by 2030, relative to base year FY2024, including by phasing out unnecessary use of plastics.
- Actively managing our business travel, including:
 - limiting inter-city or inter-state travel for all client and company activities to the minimum required, and encouraging virtual attendance, where possible;
 - limiting our company-wide carbon emissions from air travel by 10% by the end of FY2030, relative to base year FY2024;
 - engaging with key travel suppliers to collaborate on shared emission reduction goals; and;
 - engaging with key accommodation suppliers to support accommodation that has a high sustainability rating.
- Providing support, tools, technology and education for our staff to reduce their environmental impact;
- Supporting our staff to upskill in key sustainability initiatives by offering a range of education opportunities;
- Provide emissions data in consecutive years to support better management decisions.

4. Ongoing Review and Continuous Improvement

Scyne will annually review its emissions reduction initiatives, progress against targets, and emerging opportunities to further reduce its footprint. Outcomes will be shared with internal stakeholders and clients to demonstrate transparency and continuous improvement in emissions performance.

Emissions reduction actions

FY2025 Emission Reduction Actions

In FY25, Scyne entered into a contract with MTA Energy to obtain 100% renewable electricity for the Adelaide, Barangaroo, Canberra and Melbourne offices as of November 2024. Due to this change, Scyne has seen a 59.8% reduction in Scope 2 emissions compared with the previous year.

Year-on-year change

Despite the above impact, Scyne saw a 24.0% increase in total net emissions between FY2024 and FY2025, and a 45.1% increase in emissions intensity per FTE. The reason for the change is largely attributed to increased spend on consulting services and business travel (flights and hotels). See the 'Significant changes in emissions' section below for more details.

Since this is only Scyne's second year of reporting, the organisation commits to implementing a more comprehensive decarbonisation plan in FY2026.

4.EMISSIONS SUMMARY

Emissions over time

Emissions since base year				
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)	Emissions intensity (tCO ₂ - e/FTE).
Base Year / Year 1:	FY2023-24	5,621.31	5,951.09	5.44
Year 2:	FY2024-25	7,378.46	7,378.46	7.89

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Consulting services	2,842.36	3,677.81	There was a ~1.6M increased spend on consulting services, largely due to the expansion of the business and this being the first full year separated from PwC, leading to additional external resource requirements as the business established its stand-alone service providers and equipment. In addition there was a ramp-up of Scyne's activities after its initial year of operations as the business expanded its market reach and customer base.

As mentioned in the 'Emission reduction strategy', Scyne saw a 24.0% increase in total net emissions between FY2024 and FY2025, and a 45.1% increase in emissions intensity per FTE. The reason for the change is largely attributed to increased spend on 'Consulting Services' due to the expansion of the business and first full year separated from PwC. This is already the most significant contributing category to Scyne's emissions profile, and spend increased by ~\$1.6M leading to an emissions increase of 32.0% overall. There was also a significant increase in business travel (flights and hotels) due to the opening of the new Perth office, greater market share, and additional project activity. This led to a 94.2% increase in 'Business Travel' which is the second largest category of emissions for Scyne.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
One International Towers, Barangaroo Precinct	Carbon Neutral Precinct
480 Queen St, Brisbane	Carbon Neutral Base Building
Pangolin Associates	Carbon Neutral Consulting Services

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **market-based** approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	138.28	138.28
Cleaning and Chemicals	0.00	0.00	39.30	39.30
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	155.85	279.30	435.15
Food	0.00	0.00	231.47	231.47
ICT services and equipment	0.00	0.00	280.26	280.26
Machinery and vehicles	0.00	0.00	4.44	4.44
Office equipment & supplies	0.00	0.00	22.51	22.51
Postage, courier and freight	0.00	0.00	342.41	342.41
Professional Services	0.00	0.00	4417.69	4417.69
Refrigerants	0.21	0.00	34.34	34.55
Stationary Energy (gaseous fuels)	0.00	0.00	73.13	73.13
Stationary Energy (liquid fuels)	0.00	0.00	1.37	1.37
Transport (Air)	0.00	0.00	643.38	643.38
Transport (Land and Sea)	0.00	0.00	509.29	509.29
Waste	0.00	0.00	61.42	61.42
Water	0.00	0.00	8.63	8.63
Working from home	0.00	0.00	135.18	135.18
Total emissions (tCO₂-e)	0.21	155.85	7222.40	7378.46
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

N/A

5. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	7379	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Ghani Solar Renewable Power Project by Greenko Group	VCU	Verra Registry	18/12/2025	8558-30746802-30749180-VCS-VCU-997-VER-IN-1-1792-01012019-30092019-0	2019	2379	0	0	2379	32.24%
Bundled Solar Power Project by Solararise India Projects PVT. LTD.	VCU	Verra Registry	18/12/2025	10731-245176181-245181180-VCS-VCU-997-VER-IN-1-1762-01012020-25082020-0	2020	5000	0	0	5000	67.76%
Offset Totals:						7379	0	0	7379	100.00%

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

Please note that Scyne purchases LGCs for the Adelaide, Canberra, Sydney and Melbourne offices through its contract with MTA Energy, who surrender LGCs on behalf of their clients on a calendar-year basis. At the time of the original submission, only CY2024 LGCs (75 MWh) had been surrendered. Subsequent evidence provided by MTA confirms that 469 LGCs were voluntarily surrendered under accreditation code BEBGQL35 for the 2025 calendar year. However, only 49 of these LGCs are attributable to electricity consumption within the current reporting boundary and reporting period. The remaining surrendered LGCs relate to consumption outside the reporting boundary and have therefore not been claimed in this report. The evidence table below reflects only those LGCs eligible to be used for emissions reduction claims in this reporting period.

1. Large-scale Generation certificates (LGCs)*	124
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements) and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Bingo MPC2 - Solar - NSW	NSW, Australia	LGC	REC Registry	29 May 2025	SRPXNSM2	513-587	2024	Solar	75
N/A	QLD	LGC	REC Registry	12 August 2025	BEBGQL35	4035-4503	2025	Landfill Gas	49
Total LGCs surrendered this report and used in this report									124

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	20,265	0	1%
Total non-grid renewable electricity	20,265	0	1%
LGC Purchased and retired (kWh) (including PPAs)	124,106	0	8%
GreenPower	113,966	0	7%
Climate Active precinct/building (voluntary renewables)	186,557	0	11%
Precinct/Building (LRET)	66,598	0	4%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	305,907	0	19%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	70,003	0	4%
Large Scale Renewable Energy Target (applied to grid electricity only)	156,190	0	10%
Residual Electricity	585,857	538,989	0%
Total renewable electricity (grid + non grid)	1,043,592	0	64%
Total grid electricity	1,609,184	538,989	63%
Total electricity (grid + non grid)	1,629,450	538,989	64%
Percentage of residual electricity consumption under operational control	41%		
Residual electricity consumption under operational control	238,326	219,260	
Scope 2	209,830	193,044	
Scope 3 (includes T&D emissions from consumption under operational control)	28,495	26,216	
Residual electricity consumption not under operational control	347,532	319,729	
Scope 3	347,532	319,729	

Total renewables (grid and non-grid)	64.05%
Mandatory	17.97%
Voluntary	44.83%
Behind the meter	1.24%
Residual scope 2 emissions (t CO₂-e)	193.04
Residual scope 3 emissions (t CO₂-e)	345.95
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	155.85
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	279.30
Total emissions liability (t CO₂-e)	435.15

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	47%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
ACT	384,740	180,604	119,199	7,224	204,136	142,895
NSW	202,604	95,106	62,770	3,804	107,498	75,249
SA	432,147	202,858	46,657	10,143	229,289	64,201
VIC	129,496	60,788	46,806	5,471	68,708	59,089
QLD	263,912	123,885	87,959	12,389	140,027	113,422
NT	0	0	0	0	0	0
WA	196,285	92,140	46,991	5,528	104,145	59,363
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	1,609,184	755,380	410,382	44,559	853,804	514,218
ACT	15,979	15,979	0	0		
NSW	4,287	4,287	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	20,265	20,265	0	0		
Total electricity (grid + non grid)	1,629,450					

Residual scope 2 emissions (t CO₂-e)	410.38
Residual scope 3 emissions (t CO₂-e)	558.78
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	293.15
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	401.82
Total emissions liability	694.97

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
Level 8, One International Towers, Barangaroo, NSW 2000	202,604	0
Level 22, 480 Queen Street, Brisbane, QLD 4000	163,419	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A		
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Cairns, Darwin & Hobart Offices	N	N	N	N	N	Size: The emissions associated with the Cairns, Darwin and Hobart offices are negligible due to minimal activity at all sites. There are no employees located at Cairns and Hobart, and 1 local employee at Darwin. They are flexible workspaces shared with other organisations. The site's emissions are estimated to be <1% of total emissions, which is immaterial compared to Scyne's total emissions from electricity, stationary energy, and fuel use across all other offices. Influence: Scyne does not have operational control or the ability to influence emissions at these sites, as they operate within a shared co-working spaces where building utilities and services are managed by the lessor. Risk: There are no applicable laws or regulations specific to emissions from these sites, and the source does not pose any material greenhouse gas, supply chain, or reputational risks to Scyne. Stakeholders: Key stakeholders, including clients and the public, are unlikely to consider emissions from a small shared office without permanent staff to be a relevant or material source for Scyne's operations. Cairns has also been closed since April 2025 and is no longer active. Outsourcing: This activity has not previously been undertaken within Scyne's operational boundary, and comparable professional services organisations typically exclude shared or serviced offices with no permanent staff from their carbon inventory boundary.



An Australian Government Initiative

