



PUBLIC DISCLOSURE STATEMENT

NH ARCHITECTURE

**ORGANISATION CERTIFICATION
FY2024–25 (ARREARS REPORT)**

Australian Government

Climate Active Public Disclosure Statement

NHArchitecture



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	NH Architecture
REPORTING PERIOD	1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i>  Felicity Douglas Director 24.12.2025



Australian Government
Department of Climate Change, Energy,
the Environment and Water

Public Disclosure Statement documents are prepared by the submitting organisation. The material in the Public Disclosure Statement document represents the views of the organisation and do not necessarily reflect the views of the Commonwealth. The Commonwealth does not guarantee the accuracy of the contents of the Public Disclosure Statement document and disclaims liability for any loss arising from the use of the document for any purpose.

Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	336 tCO ₂ -e
CARBON OFFSETS USED	100% ACCUs
RENEWABLE ELECTRICITY	14.28%
CARBON ACCOUNT	Prepared by: NH Architecture
TECHNICAL ASSESSMENT	02/05/2023 Organisation: Cundall Johnston & Partners Next technical assessment due: FY2026 report
THIRD PARTY VALIDATION	N/A

Contents

1. Certification summary.....	3
2. Certification information.....	4
3. Emissions boundary.....	5
4. Emissions reductions	7
5. Emissions summary	9
6. Carbon offsets	11
7. Renewable Energy Certificate (REC) Summary	13
Appendix A: Additional Information.....	14
Appendix B: Electricity summary.....	15
Appendix C: Inside emissions boundary	18
Appendix D: Outside emissions boundary	19

2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of NH Architecture, ABN 95 107 591 293.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- Level 7, 12-20 Flinders Ln, Melbourne VIC 3000

This Public Disclosure Statement includes information for FY2025 reporting period.

Organisation description

As a leading Australian architecture and design studio, NH Architecture has established a strong commitment to sustainability through its regenerative design innovation across projects in Australia and New Zealand.

For us, design is no longer the domain of the egocentric architect with a single vision. Instead, the architect acts as both creator and mediator, providing the platform for the environment, clients, engineers, planners and the broader community to engage fully with the process of design.

In recognition of the urgency to act on climate change, we have committed to becoming a certified carbon neutral organisation. Achieving Climate Active certification enables NH to demonstrate sector leadership, innovation, and deep commitment to a regenerative future.

- Certified entity: NH Architecture Pty Ltd
- ABN of certified entity: 95 107 591 293
- NH Architecture is located at Level 7, 12-20 Flinders Ln, Melbourne VIC 3000
- No subsidiaries
- All emissions under the direct control or ownership of NH Architecture are included in the emissions boundary for the carbon assessment.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary**Quantified**

Cleaning and chemicals

Climate Active carbon neutral products and services

Electricity

Food

ICT services and equipment (Computer and electrical components, hardware, and accessories; Computer and technical services; Telecommunications)

Office equipment and supplies (Office Furniture)

Professional services

Stationary energy

Transport (air)

Transport (land and sea)

Waste

Working from home

Non-quantified

Accommodation and facilities

Printing and stationery

Paper products (excl. containers)

Newspapers, journals and periodicals

Postal services

Water

Outside emission boundary**Excluded**

Leased ICT services and equipment (Computer and electrical components, hardware, and accessories)

Leased computer and technical services (Software)

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Introduction

As a leading Australian architecture and design studio, NH Architecture has established a strong commitment to sustainability through its regenerative design innovation across projects in Australia and New Zealand.

In recognition of the urgency to act on climate change, we have committed to a certified carbon neutral organization.

Achieving Climate Active certification enables NH Architecture to demonstrate sector leadership, innovation, and deep commitment to a regenerative future.

Targets

NH Architecture has set the following emissions reduction targets:

Scope 1 and 2:

- We aim to reduce our emissions from electricity by 100% by 2030, compared to our base year.

Scope 3:

- We target an overall reduction of 15% of our Scope 3 emissions by 2030, compared to our base year. To achieve this, we have set the following sub-targets to be achieved by 2030:
 - 10% reduction of emissions from ICT services and equipment
 - 20% reduction of emissions from working from home
 - 20% reduction of emissions from waste
 - 10% reduction of emissions from food and catering
 - 10% reduction of emissions from office equipment and supplies

Action Plan

1. Electricity Emissions Reduction

NH Architecture is committed to reducing electricity emissions in our studio by 20% by 2028, from a 2022 base year. To achieve this, we will switch to a more sustainable energy provider, monitor energy consumption, and provide staff with ongoing training and feedback. This includes optimizing lighting, reducing air conditioning, promoting energy-efficient habits, and maximizing natural ventilation to reduce reliance on mechanical systems.

2. Office Relocation – Energy-Efficient Design and Fit-Out

In addition to existing initiatives, NH Architecture is planning an office relocation in the next reporting period and will use this opportunity to embed energy-efficient design principles into the base building selection and office fit-out. The new studio will be designed with a strong focus on reducing electricity demand through efficient lighting design, energy-efficient equipment selection, and improved controls and operating practices. These measures are intended to support long-term reductions in Scope 2 electricity consumption and associated emissions.

3. Advancing Climate Action

We will continue to drive the environmental agenda with colleagues, governments, clients, and our supply chain to facilitate meaningful changes in Climate Action.

4. Environmental Leadership Plan

We will further develop our Environmental Leadership Plan to educate staff and stakeholders and reduce environmental footprints in the projects we work on.

5. Carbon Neutral Collaboration

In our tender and submission process, we will prioritize collaborators who are Carbon Neutral.

6. Climate Active Suppliers

A review of our current suppliers will be conducted to assess their Climate Active status. Moving forward, we will engage more Climate Active certified suppliers where possible.

7. Smarter Waste Strategies

We will promote waste diversion from landfills by introducing organic waste options and recycling materials like cardboard, glass, soft plastics, and batteries. Waste reduction will be tracked and measured regularly.

8. Resource Consumption Reduction

We will focus on reducing resource consumption (paper, packaging, etc.) and prioritize Climate Active certified paper. Staff will be encouraged to minimize paper prints and prefer digital alternatives.

9. Carbon Neutral Travel

Carbon neutral flights will be prioritized for business trips, with a preference for economy class over business class to further reduce carbon emissions.

10. Carbon Offset Commitment

Any remaining emissions will be neutralised through the purchase of 100% Indigenous carbon offsets, supporting verified offset projects with social and environmental co-benefits.

Emissions reduction actions

To achieve our sustainability targets, we have implemented the following actions and initiatives:

- **Green Energy Transition:** NH has initiated contact with energy providers to switch to a greener energy company, procuring 100% GreenPower/Carbon Neutral products.
- **Staff Training & Awareness:** All NH staff receive training on our Environmental Policy and sustainability action plan, along with ongoing education in Environmentally Sustainable Design principles through seminars and workshops, both internally and externally.
- **Carbon Footprint Tracking:** NH has developed in-house capabilities to track and minimize the carbon footprint of all projects, utilizing tools for early concept analysis and detailed quantity summaries within BIM-supported software.
- **Sustainable Material Selection:** Our environmental leadership group promotes sustainable practices for material selection on projects. Insights from the LBC-certified Burwood Brickworks project have shaped our material selection guide, leading to the NH Greenlist, which includes certified Greenlabels such as Greentag and Redlist-free product specifications. This guide is continually updated with new, improved materials.
- **Climate Active ICT Services:** We have started reviewing all ICT services, equipment, and professional services to prioritize Climate Active-certified providers or those with net-zero targets approved by SBTi.
- **Recycling and Waste Reduction:** We've upgraded our recycling system to include organic waste, cardboard, glass, soft plastics, and batteries, regularly tracking and measuring waste reduction going to landfills.
- **Carbon Neutral Catering:** We have increased our use of carbon-neutral providers and adopted more vegetarian catering options to reduce our carbon footprint.
- **Carbon Neutral Collaboration:** In our tender and submission processes, we prioritize Carbon Neutral collaborators and engage more Climate Active-certified suppliers whenever possible.
- **Carbon Neutral Travel:** We opted for economy class over business class to reduce carbon emissions.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year		
	Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year: 2021-22	324.71	N/A
Year 1: 2022-23	349.76	N/A
Year 2: 2023-24	308.66	N/A
Year 3: 2024-25	335.04	N/A

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Electricity (market-based method, scope 2)	86.67	100.42	Increase driven by higher electricity consumption during winter and shoulder months due to increased heating demand, higher base load, and increased office occupancy and operating hours in the Melbourne CBD office.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Origin Energy	Base building electricity – Origin Go Zero Electricity Product

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Cleaning and chemicals	0.00	0.00	9.74	9.74
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	100.42	13.64	114.06
Food	0.00	0.00	26.03	26.03
ICT services and equipment	0.00	0.00	44.88	44.88
Office equipment and supplies	0.00	0.00	4.29	4.29
Professional services	0.00	0.00	41.47	41.47
Stationary energy (gaseous fuels)	7.04	0.00	0.55	7.59
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	43.49	43.49
Transport (land and sea)	0.00	0.00	17.50	17.50
Waste	0.00	0.00	15.83	15.83
Working from home	0.00	0.00	10.18	10.18
Grand Total	7.04	100.42	227.58	335.04
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	336	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun	ACCU	ANREU	23/12/2025	8,328,185,571 – 8,328,185,658	2020–21	88	0	0	88	26.19%
Tiwi Islands Savanna Burning for Greenhouse Gas Abatement	ACCU	ANREU	23/12/2025	3,773,018,474 – 3,773,018,617	2018–19	144	0	0	144	42.86%
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun	ACCU	ANREU	23/12/2025	9,032,014,872 - 9,032,014,882	2024–25	11	0	0	11	3.27%
Central Arnhem Land Fire Abatement (CALFA) Project	ACCU	ANREU	23/12/2025	3,785,079,864 – 3,785,079,956	2018–19	93	0	0	93	27.68%
Offset Totals:						336	0	0	336	100%

Co-benefits

NH recognizes that carbon offsetting should be a last resort in addressing the carbon emissions for which we are responsible. However, offsets play a crucial role in supporting our transition to a zero-carbon future. While many inexpensive offset options exist, NH is committed to selecting carbon offsets that provide tangible social, environmental, and economic benefits to our local community in Australia.

We are proud to commit to sourcing 100% of our carbon offsets from Indigenous-led savanna burning projects across Australia, including the Central Arnhem Land Fire Abatement Project, the Tiwi Islands Savanna Burning Project, and the Aak Puul Ngantam Project.

Collectively, these projects deliver significant environmental, social, and cultural co-benefits alongside emissions abatement. Through early-season, strategic fire management grounded in Indigenous knowledge and supported by modern technology, the projects reduce the risk of destructive late-season wildfires, protect culturally significant sites, plantation forests, and critical ecosystems, and enhance biodiversity across vast savanna landscapes.

The initiatives support a wide range of plant and animal species while increasing carbon storage in the landscape and contributing to substantial reductions in greenhouse gas emissions. Importantly, the projects create meaningful employment and training opportunities for Indigenous rangers, strengthening community capacity and enabling the transfer of cultural knowledge across generations. Revenue generated from carbon credits is reinvested into community-identified priorities, including education, communications infrastructure, ranger programs, and cultural heritage protection, delivering long-term social, economic, and cultural benefits for Traditional Owners and their communities.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A – no RECs surrendered in this report.

APPENDIX A: ADDITIONAL INFORMATION

Proof of retirement:

Transaction details

Completed

Transaction ID

82458000

Transaction type

Voluntary cancellation

Transferring account

AU-3571: CLIMA SOLUTIONS PTY LTD

CLIMA SOLUTIONS PTY LTD

Acquiring account

AU-1068: Australia Voluntary Cancellation Account

Commonwealth of Australia

Comments

Voluntarily retired for NH Architecture Climate Active certification for FY2025.

Selected ACCUs

od	Vintage	Location	Serial range start	Serial range end	Category	Quantity
ions ement through...	2020-21	QLD	8,328,185,571	8,328,185,658	KACCU	88
ions ement through...	2018-19	NT	3,773,018,474	3,773,018,617	KACCU	144
ions ement through...	2024-25	QLD	9,032,014,872	9,032,014,882	KACCU	11
ions ement through...	2018-19	NT	3,785,079,864	3,785,079,956	KACCU	93
						Total: 336
1 10 items per page 1 - 4 of 4 items						

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	27,575	0	14%
Residual electricity	165,532	152,289	0%
Total renewable electricity (grid + non grid)	27,575	0	14%
Total grid electricity	193,106	152,289	14%
Total electricity (grid + non grid)	193,106	152,289	14%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	165,532	152,289	
Scope 2	145,740	134,081	
Scope 3 (includes T&D emissions from consumption under operational control)	19,792	18,208	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	14.28%
Mandatory	14.28%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	134.08
Residual scope 3 emissions (t CO₂-e)	18.21
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	100.42
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	13.64
Total emissions liability (t CO₂-e)	114.06

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
VIC	193,106	193,106	148,692	17,380	0	0
Grid electricity (scope 2 and 3)	193,106	193,106	148,692	17,380	0	0
VIC	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	193,106					

Residual scope 2 emissions (t CO₂-e)	148.69
Residual scope 3 emissions (t CO₂-e)	17.38
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	116.69
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	13.64
Total emissions liability (t CO₂-e)	130.33

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
Origin Go Zero Electricity	41,556	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Accommodation and facilities	Immaterial: <1% for individual item (and no more than 5% collectively)
Printing and stationery	Immaterial: <1% for individual item (and no more than 5% collectively)
Paper products (excl. containers)	Immaterial: <1% for individual item (and no more than 5% collectively)
Newspapers, journals and periodicals	Immaterial: <1% for individual item (and no more than 5% collectively)
Postal services	Immaterial: <1% for individual item (and no more than 5% collectively)
Water supply and wastewater treatment - Melbourne	Immaterial: <1% for individual item (and no more than 5% collectively)

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Leased ICT services and equipment (Computer and electrical components, hardware, and accessories)	N	N	N	N	N	Size: This source is immaterial. The ICT equipment was leased once and has been used over several years, resulting in very low annualised emissions relative to the organisation's overall footprint. Influence: The organisation has limited ability to influence the emissions associated with leased ICT hardware, as these arise predominantly from upstream manufacturing and supplier-managed processes. Risk: This emission source does not present material regulatory, reputational or financial risk to the organisation. There are no identified Climate Active requirements or sector-specific risks linked to this activity. Stakeholders: No key stakeholders have indicated interest, concern or expectation regarding emissions from leased ICT equipment. This source is not considered material to stakeholder priorities under Climate Active guidance. Outsourcing: The activity does not involve outsourced core business functions, and the emissions associated with leased ICT equipment are immaterial relative to other outsourced activities.
Leased computer and technical services (Software)	N	N	N	N	N	Size: Emissions associated with leased software services are insignificant in scale when compared with the organisation's total emissions. Software licensing and usage activities do not materially impact the inventory. Influence: The organisation has minimal influence over the emissions intensity of software services, which are largely determined by major third-party providers and data-centre operators. Risk: This emission source does not pose material climate-related or compliance risk. There are no regulatory obligations or industry expectations that elevate the relevance of this category. Stakeholders: There is no material stakeholder interest in emissions from leased software services. This emission source has not been identified as a priority by clients, suppliers or internal stakeholders. Outsourcing: Software licensing is a standard operational input and does not represent outsourced business activity in the context of Climate Active's relevance test. Emissions are immaterial and therefore excluded.



An Australian Government Initiative

