PUBLIC DISCLOSURE STATEMENT

OMNIVISION PTY LTD (TRADING AS OMNIVISION)

ORGANISATION CERTIFICATION

FY2023–24

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	The OmniVision Unit Trust (trading as OmniVision)
REPORTING PERIOD	Financial year 1 July 2023 – 30 June 2024
DECLARATION	DocuSigned by: 67731CD879A947F... Manoj Jayasuriya Managing Director 25-Sep-2025

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 9.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	426 tCO_2-e
CARBON OFFSETS USED	100% VCU
RENEWABLE ELECTRICITY	0%
CARBON ACCOUNT	Prepared by: NetNada Pty Ltd
TECHNICAL ASSESSMENT	Date: 17 March 2025 Organisation: NetNada Pty Ltd Next technical assessment due: FY 2025-26

Contents

2.CERTIFICATION INFORMATION

Description of organisation certification

The carbon inventory in this public disclosure summary covering the Australian business operations of OmniVision Pty Ltd (trading as OmniVision), ABN 74348502436, for the period from 1 July 2023 to 30 June 2024 reporting period has been developed in accordance with the Climate Active Carbon Neutral Standard for Organisations. Noting that the services provided by OmniVision are not included in the certification.

Organisation description

OmniVision (ABN 74348502436) is an Australian-based provider of comprehensive security system solutions, specialising in commercial security systems across Melbourne and Australia. They offer a range of products including video management software, POS integration, advanced sensors, and enterprise access control. OmniVision's approach encompasses not only installation but ongoing maintenance, support, and education to ensure the security of businesses' assets and employee safety. Their solutions are tailored to meet the specific needs of various sectors, emphasising a partnership philosophy to deliver more than just transactional value.

The analysis employed a financial control method to establish its organisational boundary. Omnivision guarantees thorough management and reporting of emissions from all operational activities, including its offices in Victoria and New South Wales. The company's sustainability strategy is in line with its core values and organisational goals, striving to set and meet benchmarks that promote a more sustainable planet.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon-neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation

Cleaning and chemicals

Construction materials and services

Electricity

Food

Horticulture and agriculture

ICT services and equipment

Machinery and vehicles

Office equipment and supplies

Products

Professional services

Plant hire and purchase

Postage, courier and freight

Roads and landscape

Stationary energy and fuels

Transport (air)

Transport (land and sea)

Waste

Water

Non-quantified

Work from Home

Refrigerants

Optionally included

N/A

Outside emission boundary

Excluded

N/A

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

OmniVision recognises the importance of sustainability and emissions reductions as part of its core business values.

Emissions Reduction Targets:

- Overall Reduction Goal: OmniVision commits to reducing its total emissions by 45% by 2032, from a 2023 base year.
- Scope 2 Emissions: OmniVision commits to achieving net-zero Scope 2 emissions by 2028 through the procurement of 100% renewable energy. This includes investing in GreenPower and exploring opportunities for on-site renewable energy generation.
- Scope 3 Emissions: A detailed Scope 3 emissions reduction plan is currently under development, with completion targeted for FY26. The plan focuses on reducing emissions from OmniVision's value chain, including procurement, waste management, and business travel.
- Waste Management: Implement strategies to significantly reduce waste to landfill, aiming for a reduction of waste intensity by 30% by 2026.

Strategic Initiatives:

- Sustainability Integration: Integrate sustainability processes into OmniVision's management systems, ensuring that our approach to sustainability is holistic and embedded in every aspect of our operations.
- Management Systems and Policies: Maintain and enhance our accredited management systems and policies to ensure continuous improvement in environmental performance.

Measurable and Verifiable Actions:

- Each action within our strategy is designed to be measurable, allowing us to track progress and make adjustments as necessary. We will publish annual sustainability reports detailing our emissions data, reduction achievements, and future targets.
- Our strategy and progress will be transparent, with updates and relevant documents available on our website. This ensures our actions are verifiable and align with public commitments to emissions reduction.

Emissions reduction actions

Building on the Emissions Reduction Strategy above, the following actions have been initiated during the FY2023–24 reporting period to progress against OmniVision's stated reduction targets. Detailed sector-specific actions, particularly for Scope 3, will be further developed under the Scope 3 emissions reduction plan currently in progress (targeted for completion in FY26).

- Completed OmniVision's first organisational carbon inventory under the Climate Active Carbon Neutral Standard for Organisations, establishing the FY2022–23 baseline against which all future reductions will be measured.
- Engaged NetNada as an external carbon accounting partner to support emissions measurement, data quality assurance, and progress tracking against reduction targets.
- Initiated assessment of electric and hybrid vehicle options for the fleet renewal cycle, in line with the FY26 transition target.
- Began evaluating GreenPower and renewable electricity procurement options for the Victorian and New South Wales sites.
- Reviewed waste streams across both office locations to scope a waste intensity reduction roadmap aligned with the 30% target by 2026.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since the base year			
		Total tCO_2-e (without uplift)	**Total tCO_2-e** (with uplift)
Base year/Year 1:	FY2022-23	330.78	347.32
Year 2:	FY2023-24	405.58	426

Significant changes in emissions

Emission source	Previous year emissions (t CO2-e)	Current year emissions (t CO2-e)	Reason for change
Data processing services	20.75	54.74	Higher spend on data processing services for this reporting period

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **location - based** approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	5.18	5.18
Cleaning and Chemicals	0.00	0.00	5.13	5.13
Construction Materials and Services	0.00	0.00	0.50	0.50
Electricity	0.00	40.05	3.36	43.40
Food	0.00	0.00	5.51	5.51
Horticulture and Agriculture	0.00	0.00	0.05	0.05
ICT services and equipment	0.00	0.00	39.83	39.83
Machinery and vehicles	0.00	0.00	7.08	7.08
Office equipment & supplies	0.00	0.00	2.25	2.25
Postage, courier and freight	0.00	0.00	20.07	20.07
Products	0.00	0.00	12.22	12.22
Professional Services	0.00	0.00	186.17	186.17
Refrigerants	0.00	0.00	0.00	0.00
Roads and landscape	0.00	0.00	0.35	0.35
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	13.99	13.99
Transport (Land and Sea)	0.00	0.00	57.95	57.95
Waste	0.00	0.00	5.08	5.08
Water	0.00	0.00	0.82	0.82
Working from home	0.00	0.00	0.00	0.00
Total emissions (tCO_2-e)	**0.00**	**40.05**	**365.54**	**405.58**

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	**tCO_2-e**
Non-quantification of working from home as data was unavailable	16.22
Non-quantification of refrigerants due to cost-effectiveness	4.06
Total of all uplift factors (tCO_2-e)	20.28
Total emissions footprint to offset (tCO_2-e) *(total emissions from summary table + total of all uplift factors)*	**426**

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	102	24%
Verified Carbon Units (VCUs)	324	76%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
April Salumei Rainforest Community Conservation Project	VCU	VERRA	17/04/2024	15856-722345291-722345740-VCS-VCU-352-VER-PG-14-1122-01012013-31122013-0	2013	450	348	0	102	24%
REDD+ Project Resguardo Indigena Unificado Selva de Mataven (RIU SM)	VCU	VERRA	19/06/2026	11377-323654719-323655078-VCS-VCU-394-VER-CO-14-1566-01012019-31122019-1	2019	360	0	36	324	76%

Co-benefits

Deep within the East Sepik Province of Papua New Guinea is TEM's April Salumei REDD Project. A combined area of 603,712 h.a. the landscape is defined by forested land on mineral soils. The project area is thriving with both traditional culture and extraordinary levels of biodiversity. Located within a Forest Management Area designated for timber production by the Papua New Guinean Forest Authority, the project area was facing a very material threat.

The carbon finance attracted through verified carbon unit revenues offers Indigenous landowners a form of income based on the carbon storage and ecosystem services provided by the forest, rather than through the short-term royalties that flow from logging concessions.

Conserving the forest and its carbon stocks avoids significant volumes of carbon emissions. Our project aims to improve the overall well-being of local communities, support sustainable agricultural development, provide access to employment, healthcare, education, and infrastructure, all while preserving the rich cultural traditions and customs of the Indigenous owners.

7.7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	9,975	0	19%
Residual Electricity	43,311	39,413	0%
Total renewable electricity (grid + non grid)	**9,975**	**0**	**19%**
Total grid electricity	**53,286**	**39,413**	**19%**
Total electricity (grid + non grid)	**53,286**	**39,413**	**19%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**43,311**	**39,413**	
Scope 2	38,551	35,082	
Scope 3 (includes T&D emissions from consumption under operational control)	4,759	4,331	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	

Total renewables (grid and non-grid)	**18.72%**
Mandatory	**18.72%**
Voluntary	**0.00%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**35.08**
Residual scope 3 emissions (t CO_2-e)	**4.33**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**35.08**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**4.33**
Total emissions liability (t CO_2-e)	**39.41**

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kg CO_2-e)	Scope 3 Emissions (kg CO_2-e)	(kWh)	Scope 3 Emissions (kg CO_2-e)
ACT	0	0	0	0	0	0
NSW	18,628	18,628	12,667	931	0	0
SA	0	0	0	0	0	0
VIC	34,658	34,658	27,380	2,426	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	**53,286**	**53,286**	**40,047**	**3,357**	**0**	**0**
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**53,286**					

Residual scope 2 emissions (t CO_2-e)	**40.05**
Residual scope 3 emissions (t CO_2-e)	**3.36**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**40.05**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**3.36**
Total emissions liability	**43.40**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Work from Home	Data-unavailable
Refrigerants	Data-unavailable

Data management plan for non-quantified sources

This plan outlines the methodology for collecting and reporting data on refrigerants' carbon emissions and work-from-home (WFH) emissions for Omnivision's offices in Sydney and Melbourne. Given the multiple air conditioning units, fridges, and WFH arrangements, this plan will be implemented over the next three years. It covers scope, sources, collection methods, reporting, and compliance/review.

Primary Emissions to Capture:

- Direct emissions from refrigerant leaks.
- Indirect emissions from electricity use for refrigerants.
- Emissions from WFH setups, including energy use and office equipment.

Other Emissions Sources:

- Manufacturing leakage, end-of-life emissions, and indirect emissions from production, transport, and assembly of refrigerants.
- Indirect emissions from employee home energy use for WFH.

Sources

- **Refrigerant Inventory:** Detailed records of refrigerants used, types, quantities, and specific usage per unit.
- **Maintenance Logs:** Records of refrigerant additions, removals, and leakage events during servicing.
- **Purchase Records:** Invoices and receipts for refrigerant purchases.
- **Disposal Records:** Documentation of refrigerant disposal and recycling activities.
- **WFH Data:** Information on employee home energy use and office equipment for WFH.

Collection Methods

- **Manual Logging:** Regular updates by facility managers and maintenance staff in each office.
- **Automated Systems:** Sensors and tracking systems for real-time data collection where applicable.
- **Supplier Data:** Information from refrigerant suppliers on the carbon footprint of the provided refrigerants.
- **Utility Bills:** Data on electricity consumption to calculate indirect emissions.
- **Employee Surveys:** Data on home energy use and office equipment for WFH.

Data Reporting

- **Quarterly Reports:** Internal summaries of refrigerant usage, WFH emissions, and overall carbon footprint.
- **Annual Report:** Comprehensive data for Climate Active Carbon Neutral Certification.

Compliance and Review

- **Adherence:** Follow Department of Climate Change, Energy, the Environment, and Water guidelines.
- **Documentation:** Maintain thorough records for all reported data.
- **Internal Checks:** Regular validation and review of collected data.

Timeline

- **2025:** Introduce plan and include data in certification renewal.
- **2026:** Improve plan and introduce quarterly reports and internal checks.

This plan ensures accurate data collection and reporting on refrigerants' and WFH carbon emissions, supporting Omnivision's commitment to achieving Climate Active Carbon Neutral Certification.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

N/A

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