PUBLIC DISCLOSURE STATEMENT

ACTEWAGL RETAIL PTY LTD

ORGANISATION CERTIFICATION
CY2024

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	Icon Retail Investment Limited and ActewAGL Retail Pty Ltd
REPORTING PERIOD	CY24 1 January 2024 – 31 December 2024 [arrears report]
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*
	Name of signatory: Rohan Richardson Position of signatory: General Manager, ActewAGL Retail Date: 12 June 2026

Australian Government

Department of Climate Change, Energy, the Environment and Water

Version January 2024.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1974.75 tCO_2-e
CARBON OFFSETS USED	19% ACCUs 81% VERs
RENEWABLE ELECTRICITY	189.46%
CARBON ACCOUNT	Prepared by: Environmental Resources Management Australia Pty Ltd
TECHNICAL ASSESSMENT	20th June 2024 Environmental Resources Management Australia Pty Ltd Next technical assessment due: 20th June 2027

Contents

2. CERTIFICATION INFORMATION

Description of organisation certification

This carbon neutral certification is for the business operations of ActewAGL Retail Pty Ltd, ABN 46 221 314 841.

Any emissions associated with the use of sold products (electricity and natural gas) are not included in this certification. ActewAGL does however offer a Climate Active certified product, an opt-in carbon neutral gas product available to residential, small business (SME) and commercial and industrial (C&I) customers.

Organisation description

This certification covers the whole of ActewAGL Retail ("ActewAGL") business operations. This is a report for CY2024 in arrears.

For the business operations emissions inventory in this public disclosure (PDS), the organisational boundary has been defined based on an operational control approach. The following facilities are included in the emissions boundary:

- Office – 40 Bunda St, Canberra ACT 2600

ActewAGL is a multi-utility joint venture company compromising partnerships between Icon Water Ltd and AGL Energy. ActewAGL sells and distributes electricity and natural gas to homes and businesses throughout the Australian Capital Territory and south-east New South Wales.

The subsidiary SolarHub Holdings Pty Ltd previously included, has been removed as ActewAGL Retail no longer has any ownership stake in the business.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

The following emissions sources are included in ActewAGL's organisational greenhouse gas inventory, which includes all direct (scope 1) and indirect (Scope 2) emissions sources as well as all applicable other indirect (Scope 3 – upstream) emissions sources.

This is a medium organisations certification.

The diagram following show the emissions sources considered (quantified and non-quantified) and emissions sources that were excluded.

Inside emissions boundary

Quantified

Accommodation and facilities

Electricity

ICT services and equipment

Office equipment and supplies

Postage, courier and freight including customer’s bills and letters

Professional Services including advertising. marketing and fleet management services

Stationary energy (gaseous fuels) includes base building energy

Transport (air) including business travel

Transport (land and sea) including employee commuting and third-party contractors

Waste

Water

Working from home

Non-quantified

None

Outside emission boundary

Excluded

Non-relevant professional services

Capital goods

Business travel (taxi & rideshare)

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

ActewAGL is committed to reducing its greenhouse gas emissions footprint, delivering a more sustainable future and providing responsible energy solutions. This is demonstrated through existing actions that underpin its Sustainability Strategy, including:

People	Awareness and engagement through internal working groups and employee initiatives. Increasing and tailoring reporting for impact across the business. Emissions reduction roadmap including actions across ActewAGL's own business operations.
Place	Programs that enhance support and affordability, including educational initiatives and community events. Empowering local projects through community grants programs.
Products	Accelerating zero-emissions transport through initiatives that promote Electric Vehicle (EV) adoption. Advancing full electrification for homes and businesses via partnerships, innovative products, bundled solutions and tailored support. Offering specialised Virtual Power Plant (VPP) programs to help battery customers maximise the benefits of storage.
Planet	Innovative products and programs designed to minimise environmental impact and address human-driven climate change. A strong community focus rooted in values that champion local businesses and empower community organisations. Strategic partnerships with key organisations focused on delivering a more sustainable future.

As a carbon-neutral organisation, ActewAGL recognises the importance of targeting scope 3 (downstream) emissions reductions, addressed through its long-term goals to:

- Remove customer barriers to electrification and support and advocate for energy equity.
- Prioritise sustainability-driven growth at the heart of all products and services.
- Lead in sustainability and enablement of local emissions reductions.

Sustainability Strategy and Community Goals

In the short term, ActewAGL has established 2025 decarbonisation targets that will strengthen the pathway to achieving longer-term goals. These include:

- Focusing on affordable sustainable energy options for all customers.
- Carbon-neutral choices for all products and services.
- Enabling 200 kilotonnes of CO_2-*e* of reductions in the community.

ActewAGL is committed to offering sustainable energy solutions now and into the future – including through its 'Sustainability Promise'. This is underpinned by ActewAGL's community goals aimed at achieving:

- 1 in 5 ACT homes to have a home battery by 2030.
- 1 in 4 ACT households to drive an EV by 2030.
- Increasing the number of sustainable homes by helping customers transition from gas to electricity with products and services designed to make the switch as seamless as possible.

Based on current year to date emissions and operational and business arrangements, ActewAGL expects organisational emissions to be stable for the 2025 calendar year (CY). ActewAGL continuously reviews its overarching Sustainability Strategy and emissions reduction actions to ensure they are technologically innovative, aligned with scientific best practices and providing meaningful, measurable emission reductions for customers and the greater community.

ActewAGL has set short-term organisational emission reduction targets compared to the 2021 baseline, targeting 20% emissions reduction by 2027 and 30% emissions reduction by 2030. To be achieved through the initiatives below.

  - Implement employee program to encourage active transport – target implementation date: December 2025
  - Implement policy to reduce all communication to electronic (only using postage as required) – target implementation date: December 2026
  - Procure 100% carbon neutral paper and office supplies – target implementation date: December 2026

In addition to the above, ActewAGL has expanded the scope of several initiatives to improve emission reporting data quality.

Emissions reduction actions

During the CY24 ActewAGL's focus has continued on more specific emissions reduction actions, while monitoring internally embedded engagement and awareness activities.

Strategy and Governance

- ActewAGL Sustainability Strategy updated to ensure alignment with evolving environmental, social and governance (ESG) priorities.

- Successful launch of the 2025 Sustainability Framework, establishing clear goals and vision for sustainable development.
- Review completed of emissions reporting data, identifying key areas for improving data quality and initiating targeted enhancement initiatives.

Direct operational emissions

- Maintained a fully electric fleet of corporate vehicles (where fit for purpose).
- Prioritised virtual-first engagement to minimise business travel, significantly reducing reliance on flights and taxis.
- Office composting initiatives introduced, reinforcing everyday sustainability practices in the workplace.
- Hosted online customer and community events and forums wherever feasible, promoting accessibility and reducing environmental impact.

Engagement and awareness

- Maintained year-round sustainability engagement and awareness activities through the ActewAGL employee safety and sustainability working group.
- Facilitated cross-functional collaboration to embed sustainability principles into core business operations, enhancing internal alignment and strategic integration.
- Refreshed the ActewAGL Sustainability Strategy and successfully launched the 2025 Sustainability Framework, setting clear goals and pathways for future progress.
- Initiated work on incorporating First Nations people’s perspectives into the ActewAGL Sustainability Strategy, laying the groundwork for a more inclusive approach.

5.EMISSIONS SUMMARY

Emissions over time

Emissions over time			
		Total tCO_2-e (without uplift)	Total tCO_2-e (with uplift)
Base year/Year 1:	CY2021	1880.84	N/A
Year 2:	CY2022	2188.96	N/A
Year 3:	CY2023	1931.88	N/A
Year 4:	CY2024	1974.75	N/A

Significant changes in emissions

During the CY24 period ActewAGL Retail increased their spend associated with advertising services.

Significant changes in emissions			
Emission source	**Previous year emissions** (t CO_2-e)	**Current year emissions** (t CO_2-e)	**Reason for change**
Advertising services	224.77	313.62	Increased expenditure on advertising services.

Use of Climate Active carbon neutral products, services, buildings, or precincts for CY2024

N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

This table shows the actual emissions for CY2024.

Emission category	**Sum of scope 1** (tCO_2-e)	**Sum of scope 2** (tCO_2-e)	**Sum of scope 3** (tCO_2-e)	**Sum of total emissions** ($t\ CO_2$-e)
Accommodation and facilities	0.00	0.00	2.05	2.05
Electricity	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	707.34	707.34
Office equipment and supplies	0.00	0.00	0.67	0.67
Postage, courier and freight	0.00	0.00	48.84	48.84
Professional services	0.00	0.00	880.91	880.91
Stationary energy (gaseous fuels)	0.00	0.00	0.76	0.76
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	4.81	4.81
Transport (land and sea)	147.45	0.00	161.47	308.92
Waste	0.00	0.00	0.37	0.37
Water	0.00	0.00	11.53	11.53
Working from home	0.00	0.00	8.55	8.55
Total emissions (tCO_2-e)	**147.45**	**0.00**	**1827.30**	**1974.75**

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Australian Carbon Credit Units (ACCUs)	383	19%
Verified Emissions Reductions (VERs)	1,592	81%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO_2-e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Darling River Eco Corridor 9 (ERF103367)	ACCU	ANREU	25 June 2025	[8,325,281,456-8,325,282,687]()	2020-2021	-	1,232	-	849[1]	383	19%
Qori Q'oncha - Improved cookstoves diffusion program in Peru (GS1049)	VERs	GSF Registry	13 June 2023	GS1-1-PE-GS1049-16-2013-5308-110473-115399	2013	-	4,927	4,561[2]	366[3]	-	-
Qori Q'oncha - Improved	VERs	GSF	25 June	GS1-1-PE-GS1049-16-	2013	-	5,563	3,117[4]	854[5]	1,592	81%

[1] 849 units have been allocated to cover the expected emissions for CY2025 opt-in product certification.
[2] 2558 units have been used in ActewAGL's opt-in product certification for previous years and 509 units have been used in ActewAGL's opt-in product certification for CY2024
[3] 109 units have been allocated to cover the CY2025 expected emissions for the opt-in product certification.
[4] 3,117 units have been in ActewAGL's opt-in product certification for CY2024
[5] 669 units have been allocated to cover the CY2025 expected emissions for the opt-in product certification.

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO_2-e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
cookstoves diffusion program in Peru (GS1049)		Registry	2024	2013-5308-115400-120962							
Burn Stoves Project in Kenya (GS5642)	VERs	GSF Registry	26 June 2025	GS1-1-KE-GS5642-16-2020-23109-285809-290603	2020	-	4,795	-	4,795[6]	-	
Total eligible offsets retired and used for this report										1,975	
Total eligible offsets retired this report and banked for use in future reports									6,864		

[6] 3,262 units have been allocated to cover the expected emissions for CY2025 opt-in product certification.

Co-benefits

ActewAGL has purchased a mix of carbon offset certificates including Australian Carbon Credit Units (ACCUs) and Gold Standard Verified Emission (GS VER) Units supporting both local and international projects. These certificates were purchased after accounting for ActewAGL's Sustainability Strategy, to offset the remaining emissions. In choosing the projects, ActewAGL has considered its role in supporting both local and global communities and the associated co-benefits of the individual projects. Projects have been selected for their environmental, social and economic benefits to the community and their alignment with the United Nations Sustainable Development Goals (SDGs).

Project	Location	Description
Darling River Eco Corridor 3 and Darling River Eco Corridor 9	New South Wales, Australia	The project establishes permanent native forests through assisted regeneration from in-situ seed sources (including rootstock and lignotubers) on land that was cleared of vegetation and where regrowth was suppressed for at least 10 years prior to the project having commenced. The benefits include increased carbon sequestration, land and native vegetation regeneration, stronger ecosystem and improved livestock and land management.
Cookstove Diffusion Program	Lima, Peru	The project activity is primarily designed for the long-term improvement of the living conditions for local people, occurring through the use of improved stoves in their household. The project activities involved the dissemination and transfer of improved cook-stoves in rural regions of Peru. It is estimated that the project will deliver 45,000 improved cook-stoves.
Burn Stoves Project	Narobi, Kenya	The burn stoves project in Kenya seeks to improve health and incomes throughout Kenya by reducing time and money spent acquiring fuel for household cooking. In order to reach a wide range of Kenyans with the most appropriate technology, the project leverages carbon finance to supports the sale and distribution of stoves to households. Burn Manufacturing has built a factory in Ruiru, north of Nairobi, to make very efficient charcoal burning stoves. The project is estimated to contribute to approximately 900,000 t/CO2-e with a crediting period of 7 years.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

NA

APPENDIX A: ADDITIONAL INFORMATION

Darling River Eco Corridor 9 Project (ERF103367) – ACCU Registry transaction record

Transaction Details

Transaction details appear below.

Transaction ID	AU42310
Current Status	Completed (4)
Status Date	26/06/2025 09:08:28 (AEST) 25/06/2025 23:08:28 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Lao, Ly Kheng
Transaction Approver	Chen, Siru
Comment	Surrendering 1232 ACCUs on behalf of ActewaGL

Transferring Account

Account Number	AU-2680
Account Name	AGL Hydro Partnership
Account Holder	AGL HP1 Pty Limited

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF103367					2020-21		8,325,281,456 - 8,325,282,687	1,232

Transaction Status History

Status Date	Status Code
26/06/2025 09:08:28 (AEST) 25/06/2025 23:08:28 (GMT)	Completed (4)
26/06/2025 09:08:27 (AEST) 25/06/2025 23:08:27 (GMT)	Proposed (1)
26/06/2025 09:08:27 (AEST) 25/06/2025 23:08:27 (GMT)	Account Holder Approved (97)
25/06/2025 22:24:40 (AEST) 25/06/2025 12:24:40 (GMT)	Awaiting Account Holder Approval (95)

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For CY2024 electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	**Activity Data (kWh)**	**Emissions (kg CO_2-e)**	**Renewable percentage of total**
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	398,334	0	97%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	304,875	0	74%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	76,003	0	18%
Large Scale Renewable Energy Target (applied to grid electricity only)	0	0	0%
Residual Electricity	-367,941	-334,826	0%
Total renewable electricity (grid + non grid)	**779,212**	**0**	**189%**
Total grid electricity	**411,271**	**0**	**189%**
Total electricity (grid + non grid)	**411,271**	**0**	**189%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**-367,941**	**-334,826**	
Scope 2	-327,508	-298,032	
Scope 3 (includes T&D emissions from consumption under operational control)	-40,433	-36,794	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	

Total renewables (grid and non-grid)	**189.46%**
Mandatory	**18.48%**
Voluntary	**170.98%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**-298.03**
Residual scope 3 emissions (t CO_2-e)	**-36.79**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Total emissions liability (t CO_2-e)	**0.00**
Figures may not sum due to rounding. Renewable percentage can be above 100%	

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions ($kgCO_2$-e)	Scope 3 Emissions ($kgCO_2$-e)	(kWh)	Scope 3 Emissions ($kgCO_2$-e)
ACT	411,271	411,271	279,664	20,564	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	**411,271**	**411,271**	**279,664**	**20,564**	**0**	**0**
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**411,271**					

Residual scope 2 emissions (t CO_2-e)	**279.66**
Residual scope 3 emissions (t CO^2-e)	**20.56**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**279.66**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**20.56**
Total emissions liability	**300.23**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

N/A – no non-qualified sources in the emissions boundary.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's or precinct's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's or precinct's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Professional services (Including accounting, banking and legal services)	N	N	N	N	Y	**Size**: The emissions source is likely to be between 30 and 60 t-CO2-e, which is not large compared to the total emissions from electricity, stationary energy and fuel emissions. **Influence**: We do not have the potential to influence the emissions from this source, including by shifting to a different lower emission supplier for our business. **Risk**: There are no relevant laws or regulations that apply to limit emissions specifically from this source, and it is unlikely to be of significant public interest. **Stakeholders**: Key stakeholders are unlikely to consider this a relevant source of emissions for our business. **Outsourcing**: We have not previously undertaken this activity; however comparable organisations may undertake this activity within their boundary.
Capital Goods	N	N	N	Y	N	**Size**: The emissions source is likely to be between 10 and 15 t-CO2-e, which is not large compared to the total emissions from electricity, stationary energy and fuel emission.). **Influence**: We do not have the potential to influence the emissions from this source, including by shifting to a different lower emission supplier for our business. **Risk**: There are no relevant laws or regulations that apply to limit emissions specifically from this source, and it is unlikely to be of significant public interest. **Stakeholders**: Key stakeholders are likely to consider this a relevant source of emissions for our business. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Business travel – Taxi & rideshare	N	N	N	Y	N	**Size:** The emissions source is likely to be between 1 and 5 t-CO2-e, which is not large compared to the total emissions from electricity, stationary energy and fuel emissions. **Influence:** We do not have the potential to influence the emissions from this source, including by shifting to a different lower emission supplier for our business. **Risk:** There are no relevant laws or regulations that apply to limit emissions specifically from this source, and it is unlikely to be of significant public interest. **Stakeholders:** Key stakeholders are likely to consider this a relevant source of emissions for our business. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.

An Australian Government Initiative

Climate Active