PUBLIC DISCLOSURE STATEMENT

ACTEWAGL RETAIL

PRODUCT CERTIFICATION
CY2024

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	Icon Retail Investments Limited and ActewAGL Retail Pty Ltd
REPORTING PERIOD	1 January 2024 – 31 December 2024 [arrears report]
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*
	Name of signatory: Rohan Richardson Position of signatory: General Manager, ActewAGL Retail Date:12 June 2026

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	5,163.58 tCO_2-e
CARBON OFFSETS USED	28% ACCUs, 72% VERs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Environmental Resources Management Australia Pty Ltd
TECHNICAL ASSESSMENT	20th June 2024 Environmental Resources Management Australia Pty Ltd Next technical assessment due: 20th June 2027
THIRD PARTY VALIDATION	

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2. CERTIFICATION INFORMATION

Description of product certification

The natural gas product boundary was developed in accordance with the Climate Active Carbon Neutral Standard for Products.

The product lifecycle boundary includes upstream (extraction, production, transmission, and distribution), production/service delivery and downstream (combustion) emissions. Emissions from production/service delivery include ActewAGL Retails business operations, these are treated as zero as these emissions are covered under the organisation certification (submitted separately). These emissions represent approximately 1.1% of emissions from ActewAGL Retails business operations.

The natural gas product has been developed for residential, small business (SME) and commercial and industrial (C&I) customers who opt in to ActewAGL's certified carbon neutral offering.

The functional unit for ActewAGL's natural gas product is gigajoules (GJ) of natural gas sold to the end consumer.

This Public Disclosure Statement includes actual information for CY2024 performed in arrears.

Description of business

This carbon neutral certification is for a natural gas product of ActewAGL Retail Pty Ltd, ABN 46 221 314 841. ActewAGL Retail is a multi-utility joint venture company compromising partnerships between Icon Water Ltd and AGL Energy. ActewAGL sells and distributes electricity and natural gas to homes and businesses throughout the Australian Capital Territory and south-east New South Wales.

The natural gas product will be offered as an opt-in product to residential, small business (SME) and commercial and industrial (C&I) customers.

The subsidiary SolarHub Holdings Pty Ltd previously included, has been removed as ActewAGL Retail no longer has any ownership stake in the business.

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as ‘attributable processes’ of a product or service. These attributable processes are services, materials and energy flows that become the product or service, make the product or service, and carry the product or service through its life cycle. These attributable emissions have been quantified in the carbon inventory.

Non-quantified emissions have been assessed as attributable and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Non-attributable emissions have been assessed as not attributable to a product or service. They can be **optionally included** in the emissions boundary and therefore have been offset, or they can be listed as outside of the emissions boundary (and are therefore not part of the carbon neutral claim). Further detail is available at Appendix D.

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Inside emissions boundary

Quantified

Accommodation and facilities

Electricity

ICT services and equipment

Office equipment and supplies

Postage, courier and freight including customer's bills and letters

Professional Services including advertising. marketing and fleet management services

Stationary energy (gaseous fuels) includes base building energy

Transport (air) including business travel

Transport (land and sea) including employee commuting and third-party contractors

Waste

Water

Working from home

Non-quantified

None

Outside emission boundary

Non-attributable

Non-relevant professional services

Capital goods

Business travel (taxi & rideshare)

Product process diagram

The following diagram is Cradle-to-grave.[1]

Upstream emissions

Wholesale gas purchases for residential and small business consumers on the carbon neutral product, encompassing:

- Extraction, production, and transportation activities associated with supplying natural gas.
- Fugitive losses from low pressure distribution pipelines

Gas lost in delivery between the points of generation and consumption

Excluded emission sources

None

Production/Service delivery

ActewAGL Retail Operations

- Emissions from the retailing operations required to sell the Product including:
- preparing and issuing bills
- marketing and advertising services
- ICT services and equipment
- energy (including electricity and gas)

Downstream emissions

Consumption of gas by customers (measured at customer meter)

- Emissions associated with the combustion of gas

[1] Note that emissions included under the ActewAGL Retail Operations have already been offset under the organisation certification.

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

ActewAGL is committed to reducing its greenhouse gas emissions footprint, delivering a more sustainable future and providing responsible energy solutions. This is demonstrated through existing actions that underpin the Sustainability Strategy, including:

People	Awareness and engagement through internal working groups and employee initiatives. Increasing and tailoring reporting for impact across the business. Emissions reduction roadmap including actions across ActewAGL's own business operations.
Place	Programs that enhance support and affordability, including educational initiatives and community events. Empowering local projects through community grants programs.
Products	Accelerating zero-emissions transport through initiatives that promote Electric Vehicle (EV) adoption. Advancing full electrification for homes and businesses via partnerships, innovative products, bundled solutions and tailored support. Offering specialised Virtual Power Plant (VPP) programs to help battery customers maximise the benefits of storage.
Planet	Innovative products and programs designed to minimise environmental impact and address human-driven climate change. A strong community focus rooted in values that champion local businesses and empower community organisations. Strategic partnerships with key organisations focused on delivering a more sustainable future.

As a carbon-neutral organisation, ActewAGL recognises the importance of targeting scope 3 (downstream) emissions reductions, addressed through its long-term goals to:

- Remove customer barriers to electrification and support and advocate for energy equity.
- Prioritise sustainability-driven growth at the heart of all products and services.
- Lead in sustainability and enablement of local emissions reductions.

Sustainability Strategy and Community Goals

In the short-term, ActewAGL has established 2025 decarbonisation targets that will strengthen the pathway to achieving longer-term goals. These include:

- Focusing on affordable sustainable energy options for all customers.
- Carbon-neutral choices for all products and services.
- Enabling 200 kilotonnes of CO_2-*e* of reductions in the community.

ActewAGL is committed to offering sustainable energy solutions now and into the future – including through its ['Sustainability Promise'](). This is underpinned by ActewAGL's community goals aimed at achieving:

- 1 in 5 ACT homes to have a home battery by 2030.
- 1 in 4 ACT households to drive an EV by 2030.
- Increasing the number of sustainable homes by helping customers transition from gas to electricity with products and services designed to make the switch as seamless as possible.

Based on current year to date emissions and operational and business arrangements, ActewAGL expects organisational emissions to be stable for the 2025 calendar year (CY). ActewAGL continuously reviews its overarching Sustainability Strategy and emissions reduction actions to ensure they are technologically innovative, aligned with scientific best practices and providing meaningful, measurable emission reductions for customers and the greater community.

ActewAGL has set short-term organisational emission reduction targets compared to the 2021 baseline, targeting 20% emissions reduction by 2027 and 30% emissions reduction by 2030. To be achieved through the initiatives below.

  - Implement employee program to encourage active transport – target implementation date: December 2025
  - Implement policy to reduce all communication to electronic (only using postage as required) – target implementation date: December 2026
  - Procure 100% carbon neutral paper and office supplies – target implementation date: December 2026

In addition to the above, ActewAGL has expanded the scope of several initiatives to improve emission reporting data quality.

Emissions reduction actions

Since the last Climate Active submission in 2024, ActewAGL has undertaken several initiatives to reduce the overall emissions attributable to the carbon-neutral gas product. These include initiatives targeting the reduction of downstream emissions through electrification:

- Investment in the 'Electrify with ActewAGL' initiative, empowering customers to transition to fully electric homes through tailored solutions and expert guidance.

- Increased promotion of solar and battery bundles through the ‘Electrify with ActewAGL’ program, supporting cleaner, more self-sufficient energy use in homes.
- Expanded promotion of ActewAGL’s Virtual Power Plant (VPP) offerings, introducing new product options to increase customer appeal and participation.
- Maintained a strong focus on customer support, offering a range of energy efficiency rebates and incentives to encourage the switch from natural gas to high-efficiency electric appliances.

AAR understands that emissions from natural gas primarily arise from customer use, and that these emissions are difficult to abate.

Additionally, ActewAGL also introduced several measures to lower its organisational emissions, these include:

- Maintained a fully electric fleet of corporate vehicles (where fit for purpose).
- Prioritised virtual-first engagement to minimise business travel, significantly reducing reliance on flights and taxis.
- Office composting initiatives introduced, reinforcing everyday sustainability practices across the workplace.
- Hosted online events and forums wherever feasible, promoting accessibility and reducing environmental impact.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO_2-e	Emissions intensity of the functional unit
Base year/Year 1:	CY2021	1.00	65.53 kg CO^2-e/GJ
Year 2:	CY2022	1020.00	65.53 kg CO^2-e/GJ
Year 3:	CY2023	3620.00	65.53 kg CO^2-e/GJ
Year 4:	CY2024	5163.58	65.53 kg CO^2-e/GJ

Significant changes in emissions

There was a 255% increase in actual natural gas product emissions from CY2022 CY2023. This is attributable to ActewAGL's business growth and increased uptake based on residential customer opt-in rates, SME, and C&I customers.

Significant changes in emissions			
Attributable process	Previous year emissions (t CO_2-e)	Current year emissions (t CO_2-e)	Reason for change
Gas product (upstream, service delivery, and downstream)	3620.00	5163.58	Uptake has grown overtime as awareness of the product has grown as customers sign-up or switch to new plans. More recent growth has slowed and is expected to be less significant in future years.

Use of Climate Active carbon neutral products, services, buildings or precincts.

N/A

Emissions summary

Life cycle stage / Attributable process / Emission source	tCO_2-e
Upstream emissions	1,103.16
Production/Service Delivery[2]	21.75
Downstream emissions	4,060.42
Attributable emissions (tCO_2-e)	**5,185.33**
Emissions to be offset (tCO_2-e)	**5,163.58**

Product offset liability	
Emissions intensity per functional unit	65.53 kg CO_2-e/GJ
Emissions intensity per functional unit including uplift factors	N/A
Number of functional units covered by the certification	78,797 GJ
Total emissions (projected, tCO_2-e)	**5,163.58**

[2] Note that emissions included under Production/Service Delivery have already been offset under the organisation certification.

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Australian Carbon Credit Units (ACCUs)	1,429	28%
Verified Emissions Reductions (VERs)	3,735	72%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO_2-e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Darling River Eco Corridor 3 (ERF 103005)	ACCU	ANREU	13 June 2023	8,327,857,820 – 8,327,859,528	2020-2021	-	1,709	1,470	-	239	5%
Darling River Eco Corridor 9 (ERF103367)	ACCU	ANREU	25 June 2024	8,325,281,347-8,325,281,455	2020-2021	-	1,400	-	248	1,152	22%
Darling River Eco Corridor 9 (ERF103367)	ACCU	ANREU	25 June 2025	8,325,281,456-8,325,282,687	2020-2021	-	1,232	383[3]	849	-	-
Mugga Lane Landfill Gas Project (EOP100107)	ACCUs	ANREU	30 Jul 2021	3,750,123,000 – 3,750,126,234	2019-2020	-	1,000	962	-	38	1%
Production and dissemination of	VERs	GSF Registry	30 Jul 2021	GS1-1-KH-GS1020-16-2019-20065-35147-38034	2019	-	2,888	2,779	-	109	2%

[3] 383 have been used in to cover the CY2024 emissions for the organisation certification

Ceramic Water Purifiers by Hydrologic, in the Kingdom of Cambodia (GS1020)											
Qori Q'oncha - Improved cookstoves diffusion program in Peru (GS1049)	VERs	GSF Registry	13 June 2023	GS1-1-PE-GS1049-16-2013-5308-110473-115399	2013	-	4,927	4052[4]	366[5]	509	10%
Qori Q'oncha - Improved cookstoves diffusion program in Peru (GS1049)	VERs	GSF Registry	25 June 2024	GS1-1-PE-GS1049-16-2013-5308-115400-120962	2013	-	5,563	1592[6]	854[7]	3,117	60%
Burn Stoves Project in Kenya (GS5642)	VERs	GSF Registry	26 June 2025	GS1-1-KE-GS5642-16-2020-23109-285809-290603	2020	-	4,795	-	4,795[8]	-	-
Qori Q'oncha - Improved cookstoves diffusion program in Peru (GS1049)	VERs	GSF Registry	26 June 2025	GS1-1-PE-GS1049-16-2016-7264-241592-241592	2020	-	1	-	1	-	-
Qori Q'oncha - Improved cookstoves diffusion program in Peru (GS1049)	VERs	GSF Registry	26 June 2025	GS1-1-PE-GS1049-16-2013-5308-120963-121005	2020	-	43	-	43	-	-
Qori Q'oncha - Improved cookstoves diffusion program in Peru (GS1049)	VERs	GSF Registry	26 June 2025	GS1-1-PE-GS1049-16-2013-5308-17316-17401	2020	-	86	-	86	-	-
Total offsets retired this report and used in this report										**5,164**	
Total offsets retired this report and banked for future reports									**7,242**		

[4] 1,494 units have been used previously in ActewAGL's organisation certification.
[5] 257 have been allocated to cover the CY2025 expected emissions for the organisation certification.
[6] 1592 units have been in ActewAGL's organisation certification for CY2024
[7] 185 units have been allocated to cover the CY2025 expected emissions for the organisation certification.
[8] 1,533 have been allocated to cover the CY2025 expected emissions for the organisation certification.

Co-benefits

ActewAGL has purchased a mix of carbon offset certificates including Australian Carbon Credit Units (ACCUs) and Gold Standard Verified Emission (GS VER) Units supporting both local and international projects. These certificates were purchased after accounting for ActewAGL's Sustainability Strategy, to offset the remaining emissions. In choosing the projects, ActewAGL has considered its role in supporting both local and global communities and the associated co-benefits of the individual projects. Projects have been selected for their environmental, social and economic benefits to the community and their alignment with the United Nations Sustainable Development Goals (SDGs).

Project	**Location**	**Description**
Darling River Eco Corridor 3 and Darling River Eco Corridor 9	New South Wales, Australia	The project establishes permanent native forests through assisted regeneration from in-situ seed sources (including rootstock and lignotubers) on land that was cleared of vegetation and where regrowth was suppressed for at least 10 years prior to the project having commenced. The benefits include increased carbon sequestration, land and native vegetation regeneration, stronger ecosystem and improved livestock and land management.
Mugga Lane Landfill Gas-to-Energy	Australian Capital Territory, Australia	This project encompasses landfill gas capture and processing technology within the ACT - transforming waste into electricity. The gas collected and processed at the Mugga Lane landfill site can power up to 5,700 homes. The facility provides a significant source of renewable energy through the four power generators which have the capacity to produce 37,000 megawatts per year. It is also estimated that the conversion process results in 120,000 tonnes of greenhouse gas abatement per year.
Production and Dissemination of Ceramic Water Purifiers	Cambodia	This project involves the production and distribution of Ceramic Water Purifiers (CWPs) manufactured locally in Cambodia using local skills. By using CWPs, communities reduce indoor and outdoor air pollution from burning wood to boiling water and greenhouse gas emission from typical non-renewable biomass energy usage. It is anticipated the project will provide access to adequate levels of clean drinking water to an estimated 1.7 million people across 312,000 households over seven years.
Cookstove Diffusion Program	Lima, Peru	The project activity is primarily designed for the long-term improvement of the living conditions for local people, occurring through the use of improved stoves in their household. The project activities involved the dissemination and transfer of improved cook-stoves in rural regions of Peru. It is estimated that the project will deliver 45,000 improved cook-stoves.
Burn Stoves Project	Narobi, Kenya	The burn stoves project in Kenya seeks to improve health and incomes throughout Kenya by reducing time and money spent acquiring fuel for household cooking. In order to reach a wide range of Kenyans with the most appropriate technology, the project leverages carbon finance to supports the sale and distribution of stoves to households. Burn Manufacturing has built a factory in Ruiru, north of Nairobi, to make very efficient charcoal burning stoves. The project is estimated to contribute to approximately 900,000 t/CO2-e with a crediting period of 7 years.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) Summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

Darling River Eco Corridor 3 Project (ERF103005) – ACCU Registry transaction record

Transaction Details

Transaction details appear below.

Transaction ID	AU27856
Current Status	Completed (4)
Status Date	13/06/2023 16:57:01 (AEST) 13/06/2023 06:57:01 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Lao, Ly Kheng
Transaction Approver	Merrington, Jane
Comment	

These units were cancelled on behalf of ActewAGL Retail to support its carbon neutral claim against the Climate Active Carbon Neutral Standard (Organisation and Product) for the reporting period CY2023

Transferring Account

Account Number	AU-2680
Account Name	AGL Hydro Partnership
Account Holder	AGL HP1 Pty Limited

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF103005					2020-21		8,327,857,820 - 8,327,859,528	1,709

Transaction Status History

Status Date	Status Code
13/06/2023 16:57:01 (AEST) 13/06/2023 06:57:01 (GMT)	Completed (4)
13/06/2023 16:57:01 (AEST) 13/06/2023 06:57:01 (GMT)	Proposed (1)
13/06/2023 16:57:01 (AEST) 13/06/2023 06:57:01 (GMT)	Account Holder Approved (97)
13/06/2023 16:49:04 (AEST) 13/06/2023 06:49:04 (GMT)	Awaiting Account Holder Approval (95)

Darling River Eco Corridor 9 Project (ERF103367) – ACCU Registry transaction record

Transaction ID	AU34460
Current Status	Completed (4)
Status Date	25/06/2024 21:44:44 (AEST) 25/06/2024 11:44:44 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Lao, Ly Kheng
Transaction Approver	Merrington, Jane
Comment	These units were cancelled on behalf of ActewAGL Retail to support its carbon neutral claim against the Climate Active Carbon Neutral Standard (Organisation and Product) for the reporting period CY2024.

Transferring Account

Account Number	AU-2680
Account Name	AGL Hydro Partnership
Account Holder	AGL HP1 Pty Limited

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF103005					2020-21		8,327,859,529 - 8,327,860,819	1,291
AU	KACCU	Voluntary ACCU Cancellation			ERF103367					2020-21		8,325,281,347 - 8,325,281,455	109

Darling River Eco Corridor 9 Project (ERF103367) – ACCU Registry transaction record

Transaction Details

Transaction details appear below.

Transaction ID	AU42310
Current Status	Completed (4)
Status Date	26/06/2025 09:08:28 (AEST) 25/06/2025 23:08:28 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Lao, Ly Kheng
Transaction Approver	Chen, Siru
Comment	Surrendering 1232 ACCUs on behalf of ActewaGL

Transferring Account

Account Number	AU-2680
Account Name	AGL Hydro Partnership
Account Holder	AGL HP1 Pty Limited

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF103367					2020-21		8,325,281,456 - 8,325,282,687	1,232

Transaction Status History

Status Date	Status Code
26/06/2025 09:08:28 (AEST) 25/06/2025 23:08:28 (GMT)	Completed (4)
26/06/2025 09:08:27 (AEST) 25/06/2025 23:08:27 (GMT)	Proposed (1)
26/06/2025 09:08:27 (AEST) 25/06/2025 23:08:27 (GMT)	Account Holder Approved (97)
25/06/2025 22:24:40 (AEST) 25/06/2025 12:24:40 (GMT)	Awaiting Account Holder Approval (95)

APPENDIX B: ELECTRICITY SUMMARY

N/A

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as attributable, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

An uplift factor must be applied to account for emissions sources which are estimated to be material, but not practical to measure (such as no actual or projected data).

N/A – no non-quantified sources on the emissions boundary.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSION BOUNDARY

Non-attributable emissions have been assessed as not attributable to a product or service (do not carry, make or become the product/service) and are therefore not part of the carbon neutral claim. To be deemed attributable, an emission must meet two of the five relevance criteria. Emissions which only meet one condition of the relevance test can be assessed as non-attributable and therefore are outside the carbon neutral claim. Non-attributable emissions are detailed below.

1. **Size** The emissions from a particular source are likely to be large relative to other attributable emissions.

2. **Influence** The responsible entity could influence emissions reduction from a particular source.

3. **Risk** The emissions from a particular source contribute to the responsible entity's greenhouse gas risk exposure.

4. **Stakeholders** The emissions from a particular source are deemed relevant by key stakeholders.

5. **Outsourcing** The emissions are from outsourced activities that were previously undertaken by the responsible entity or from outsourced activities that are typically undertaken within the boundary for comparable products or services.

Non-attributable emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Professional services (Including accounting, banking and legal services)	N	N	N	N	Y	**Size**: The emissions source is likely to be between 30 and 60 t-CO2-e, which is not large compared to the total emissions from electricity, stationary energy and fuel emissions. **Influence**: We do not have the potential to influence the emissions from this source, including by shifting to a different lower emissions supplier for our business. **Risk**: There are no relevant laws or regulations that apply to limit emissions specifically from this source, and it is unlikely to be of significant public interest. **Stakeholders**: Key stakeholders are unlikely to consider this a relevant source of emissions for our business. **Outsourcing**: We have not previously undertaken this activity; however comparable organisations may undertake this activity within their boundary.
Capital Goods	N	N	N	Y	N	**Size**: The emissions source is likely to be between 10 and 15 t-CO2-e, which is not large compared to the total emissions from electricity, stationary energy and fuel emission.). **Influence**: We do not have the potential to influence the emissions from this source, including by shifting to a different lower emissions supplier for our business. **Risk**: There are no relevant laws or regulations that apply to limit emissions specifically from this source, and it is unlikely to be of significant public interest. **Stakeholders**: Key stakeholders are likely to consider this a relevant source of emissions for our business. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Business travel – Taxi & rideshare	N	N	N	Y	N	**Size:** The emissions source is likely to be between 1 and 5 t-CO2-e, which is not large compared to the total emissions from electricity, stationary energy and fuel emissions. **Influence:** We do not have the potential to influence the emissions from this source, including by shifting to a different lower emissions supplier for our business. **Risk:** There are no relevant laws or regulations that apply to limit emissions specifically from this source, and it is unlikely to be of significant public interest. **Stakeholders:** Key stakeholders are likely to consider this a relevant source of emissions for our business. **Outsourcing:** We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.

APPENDIX E: OPT-IN PRODUCT ACTION PLAN

N/A

An Australian Government Initiative

Climate Active