# PUBLIC DISCLOSURE STATEMENT

BUSINESS EVENTS SYDNEY LIMITED

ORGANISATION CERTIFICATION
CY2025

Australian Government

# Climate Active
# Public Disclosure Statement

An Australian Government Initiative

| | |
|---|---|
| NAME OF CERTIFIED ENTITY | Business Events Sydney Limited |
| REPORTING PERIOD | 1 January 2025 – 31 December 2025<br>Arrears report |
| DECLARATION | *To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*<br><br>Kirsty Walker<br>Chief Financial Officer<br>9 April 2026 |

Australian Government
Department of Climate Change, Energy, the Environment and Water

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Version 11

# 1.CERTIFICATION SUMMARY

| | |
|---|---|
| TOTAL EMISSIONS OFFSET | 720 t $CO_2$-e |
| CARBON OFFSETS USED | 86.11% ACCUs, 13.89% VCUs |
| RENEWABLE ELECTRICITY | 100% for Business Events Sydney tenancy.<br>37.14% overall, including base building. |
| CARBON ACCOUNT | Prepared by: Carbon Neutral Pty Ltd, Heidi Fog |
| TECHNICAL ASSESSMENT | Next technical assessment due: CY2027 report |

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# 2. CERTIFICATION INFORMATION

## Description of organisation certification

This organisation certification is for the business operations of Business Events Sydney Limited (BESydney) ABN 42 002 630 364.

The scope of this certification includes:

• Australian operations, located in Sydney NSW.

• Overseas Remote Workers (no physical location).

This Public Disclosure Statement includes information for CY2025 reporting period. CY2025 is our fourth year as a Climate Active carbon neutral certified organisation.

CY2024 indicates the setting of our new base year. BESydney first commenced its Climate Active certification in 2021, when CY2021 was applied to project CY2022, during the global pandemic. Our business is comprised of two key international markets that were both cut-off from activity during the Covid-impacted years. Australia being a long-haul destination, felt the impact of this well into CY2023. While our activity from our international association business market was beginning to return to normal, we were still experiencing an unusually low level of incentive business and activity levels, still cautious of international travel (China one of our largest markets was particularly late to open). This did not normalise until CY2024, when our business and activity from both markets returned to more traditional levels, hence establishing CY2024 as our new base year, while our boundary remains the same.

## Organisation description

BESydney (ABN 42 002 630 364) promotes Sydney as the pre-eminent Asia Pacific visitor destination and acquires strategic business events that deliver economic and social impact for Sydney, New South Wales and global communities.

We are a trusted, independent, not-for-profit organisation that works with partners across government, industry and academia. Our organisation was first established in 1969 and for more than 30 of our 50+ years in operation, the NSW Government has backed us to bring business visitors to Sydney. We provide professional services and support to local leaders and international associations, corporates and event planners to host global meetings in our city; and we purposefully secure and develop bids for global meetings that align with government industry, trade and policy priorities to accelerate outcomes.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. BE Sydney's Australian operations are carried out at the following locations:

• Level 20, 100 William Street, Sydney, NSW, 2000

• Two staff working from China, Canada and Singapore and one staff working from Germany and UK

# 3.EMISSIONS BOUNDARY

## Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

## Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

**Inside emissions boundary**

**Quantified**

Accommodation and facilities

Cleaning and chemicals

Electricity

Food

ICT services and equipment

Office equipment and supplies

Postage, courier and freight

Professional services

Stationery energy (gaseous fuels)

Transport (Air)

Transport (Land and sea)

Waste

Water

Working from home

**Non-quantified**

Refrigerants

**Outside emission boundary**

**Excluded**

Not applicable

# 4.EMISSIONS REDUCTIONS

## Emissions reduction strategy

Business Events Sydney is committed to reducing our organisation's emissions by 30% by 31 December 2029, compared to our CY2024 baseline. To achieve this target, we will take the following actions:

**Scope 1 emissions**

Continue to not be owning or leasing company vehicles.

**Scope 2 emissions**

Continue to minimise our use of electricity and purchase 100% renewable electricity to maintain our scope 2 emissions as 0 t $CO_2$-e.

**Scope 3 emissions**

Engage in ongoing dialogue with our Property Management for them to procure 100% renewable electricity for at least our part of the base building allocated electricity usage. Implemented by December 2028.

Create and implement a supplier engagement policy that considers the sustainability performance, stance and initiatives of the supplier as part of our procurement practices. Our target is to reduce emissions by 20% across our purchased goods and services from CY2028. This includes buying durable products and services, including IT hardware and services and office equipment. Implemented by December 2026.

Continue to educate and improve the carbon literacy of our staff.

## Emissions reduction actions

In June 2023 we moved to a 100% renewable for our tenancy electricity usage, which has resulted in 0 t $CO_2$-e for our scope 2 emissions from CY2024 onwards.

A half day carbon literacy training session was conducted at our annual staff conference in June 2025 for all staff where we:

- Encouraged all staff to walk and use of public transport to and from work, local business meetings and events to reduce emissions associated with employee commute and business-related travel and to benefit staff well-being;
- Created awareness of Uber Electric and Uber Green to reduce business-related travel (respectively reducing 75% and 36% in emissions for same km driven compared to a medium petrol vehicle) and encouraged used of these where possible as per our Travel policy;
- Shared that BESydney now procures 100% renewable electricity resulting in 0 tCO2-e in scope 2 emissions and encouraged staff to consider adopting renewables at home; and
- Encouraged staff to minimise packaging where they can and to be mindful in diverting recyclable materials away from landfill.

# 5.EMISSIONS SUMMARY

## Emissions over time

| Emissions since base year | | | |
|---|---|---|---|
| | | **Total t $CO_2$-e** (without uplift) | **Total t $CO_2$-e** (with uplift) |
| Initial base year: | 2021 | 128.80 | 128.80 |
| Year 1: | 2022 | 481.40 | 481.40 |
| Year 2: | 2023 | 798.67 | 798.67 |
| New base year / Year 3: | 2024 | 824.45 | 824.45 |
| Year 4: | 2025 | 719.56 | 719.56 |

## Significant changes in emissions

| Significant changes in emissions | | | |
|---|---|---|---|
| **Emission source** | **Previous year emissions** (t $CO_2$-e) | **Current year emissions** (t $CO_2$-e) | **Reason for change** |
| Computer and technical services | 67.59 | 87.98 | The increase in computer and technical services reflects a 14.46% rise in the emissions factor between CY24 and CY25, alongside a 13.71% growth in activity over the same period. This growth is driven by increased IT security systems costs and uplift in staffing numbers impacting IT subscription costs. |
| Advertising services | 116.65 | 103.99 | Reduced international brand campaign activity in the association market, reducing advertising spend by 14.74%. |
| Long business class flights (>3,700km) | 119.26 | 86.58 | The decrease in emissions reflects a 36.96% drop in long business class flight emissions factor between CY24 and CY25. |
| Long economy class flights (>3,700km) | 124.66 | 89.60 | The decrease in emissions reflects a 36.96% drop in long economy class flight emissions factor between CY24 and CY25. |

## Use of Climate Active carbon neutral products, services, buildings or precincts

Not applicable for CY2025.

## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using **market-based** approach.

| Emission category | Scope 1 emissions (t $CO_2$-e) | Scope 2 emissions (t $CO_2$-e) | Scope 3 emissions (t $CO_2$-e) | Total emissions (t $CO_2$-e) |
|---|---|---|---|---|
| Accommodation and facilities | 0.00 | 0.00 | 15.64 | 15.64 |
| Cleaning and Chemicals | 0.00 | 0.00 | 1.15 | 1.15 |
| Electricity | 0.00 | 0.00 | 77.56 | 77.56 |
| Food | 0.00 | 0.00 | 45.76 | 45.76 |
| ICT services and equipment | 0.00 | 0.00 | 106.63 | 106.63 |
| Office equipment & supplies | 0.00 | 0.00 | 5.10 | 5.10 |
| Postage, courier and freight | 0.00 | 0.00 | 0.83 | 0.83 |
| Professional Services | 0.00 | 0.00 | 238.81 | 238.81 |
| Stationary Energy (gaseous fuels) | 1.20 | 0.00 | 0.31 | 1.51 |
| Transport (Air) | 0.00 | 0.00 | 196.61 | 196.61 |
| Transport (Land and Sea) | 0.00 | 0.00 | 23.82 | 23.82 |
| Waste | 0.00 | 0.00 | 0.91 | 0.91 |
| Water | 0.00 | 0.00 | 2.99 | 2.99 |
| Working from home | 0.00 | 0.00 | 2.23 | 2.23 |
| **Total emissions (t $CO_2$-e)** | **1.20** | **0.00** | **718.35** | **719.56** |

*Figures may not sum to total due to rounding.*

## Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

| Reason for uplift factor | t $CO_2$-e |
|---|---|
| Not applicable. | |
| Total of all uplift factors (t $CO_2$-e) | 0.00 |
| **Total emissions footprint to offset (t $CO_2$-e)**<br>*(total emissions from summary table + total of all uplift factors)* | **719.56** |

# 6. CARBON OFFSETS

## Eligible offsets retirement summary

**Offsets retired for Climate Active certification**

| Type of offset unit | Quantity used for this reporting period | Percentage of total units used |
|---|---|---|
| Australian Carbon Credit Units (ACCUs) | 620 | 86.11% |
| Verified Carbon Units (VCUs) | 100 | 13.89% |

| Project name | Type of offset unit | Registry | Date retired | Serial number | Vintage | Total quantity retired | Quantity used in previous reporting periods | Quantity banked for future reporting periods | Quantity used for this reporting period | Percentage of total used this reporting period |
|---|---|---|---|---|---|---|---|---|---|---|
| Olkola Ajin - Olkola Fire Project | ACCU | ANREU | 11/04/2025 | 8,342,396,240-8,342,396,979 | 2021-22 | 740 | 120 | 0 | 620 | 86.11% |
| Ghani Solar Renewable Power Project | VCU | Verra Registry | 7/04/2026 | 8558-31003314-31003413-VCS-VCU-997-VER-IN-1-1792-01012019-30092019-0 | 2019 | 100 | 0 | 0 | 100 | 13.89% |
| Olkola Ajin - Olkola Fire Project | ACCU | ANREU | 7/04/2026 | 8,342,399,240-8,342,399,315 | 2021-22 | 76 | 0 | 76 | 0 | 0.00% |
| Olkola Ajin - Olkola Fire Project | ACCU | ANREU | 7/04/2026 | 8,342,398,666-8,342,399,239 | 2021-22 | 574 | 0 | 574 | 0 | 0.00% |
| | | | | | **Offset Totals:** | **1,490** | **120** | **650** | **720** | **100.00%** |

## Co-benefits

**ACCUs: Olkola Ajin - Olkola Fire Project**

The Olkola Ajin Savanna Burning project employs the knowledge and techniques of Traditional Owners to control late dry season wildfires. The project is managed by the Olkola Aboriginal Corporation, an Indigenous-led organisation that aims to strengthen future generations' connection to land and culture. By reducing the incidence of destructive late-season wildfires, the Olkola Ajin project reduces emissions and generates revenue for the community from the sale of Australian Carbon Credit Units (ACCUs). The project also creates jobs for local community members in strategic fire management – an activity that has been practised by Indigenous communities on the Cape York Peninsula for thousands of years.

The Olkola projects can be mapped to the following United Nations Sustainable Development Goals:




**VCUs: Ghani Solar Renewable Power Project**

The main purpose of this project is to generate a clean form of electricity through a renewable wind energy source. This project involves installation of 500 MW solar project in Andhra Pradesh, India. The project was developed to replace anthropogenic emissions of greenhouse gases (GHG's) estimated to be approximately 887,000 t $CO_2e$ per year.

The VCU project is in support of the following United Nations Sustainable Development Goal:



# 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

## Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| | |
|---|---|
| **1. Large-scale Generation certificates (LGCs)*** | 0 |

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

# APPENDIX A: ADDITIONAL INFORMATION



This is to certify that

## BE Sydney Ltd

has permanently retired

## 750 tonnes

**ACCU credits –** Savannah Burning, Olkola Fire Project, Australia

**VCS VCU credits–** Ghani Solar Renewable Power Project, India

Thank you for making a difference to our planet and future generations by combating climate change.

carbonneutral

Turn Emissions into Trees

Encouraging positive social, environmental and economic change with solutions that help overcome the effects of the climate crisis.

Carbon Neutral Pty Ltd is regulated by the Australian Securities and Investments Commission and holds Australian Financial Services Licence Number 468106.

Dr Phil Ireland | Chief Executive Officer

**Issue Date:** 07 April 2026 | **Emission Period:** 1 January 2025 to 31 December 2025

**Serial numbers (inclusive):** 8,342,399,240-8,342,399,315 / 8,342,398,666-8,342,399,239

**Serial numbers (inclusive):** 8558-31003314-31003413-VCS-VCU-997-VER-IN-1-1792-01012019-30092019-0

Home > Unit and Certificate Registry > AU-2545 > Transaction log

## AU-2545: Carbon Neutral Pty Ltd

In this section « Close

- Account holdings
- Transfer
- Voluntary cancellation
- Transaction log
- Authorised representatives
- Account details

← Transaction log

### Transaction details

Completed

Transaction ID
**87579000**

Transaction type
**Voluntary cancellation**

Transferring account
**AU-2545: Carbon Neutral Pty Ltd**
CARBON NEUTRAL PTY LTD

Acquiring account
**AU-1068: Australia Voluntary Cancellation Account**
Commonwealth of Australia

Comments
**Retired on behalf of Business Events Sydney Ltd to support its CY2025 carbon neutral claim against the Climate Active Carbon Neutral Standard. Excess credits not needed for the CY2025 reporting period will be banked for a future reporting period.**

Selected ACCUs

| Project ID | Project name | Method type | Method | Vintage | Location | Quantity |
|---|---|---|---|---|---|---|
| EOP100960 | Olkola Ajin – Olkola Fire Project | Savanna Fire Management | Emissions Abatement through... | 2021-22 | QLD | 76 |
| EOP100960 | Olkola Ajin – Olkola Fire Project | Savanna Fire Management | Emissions Abatement through... | 2021-22 | QLD | 574 |

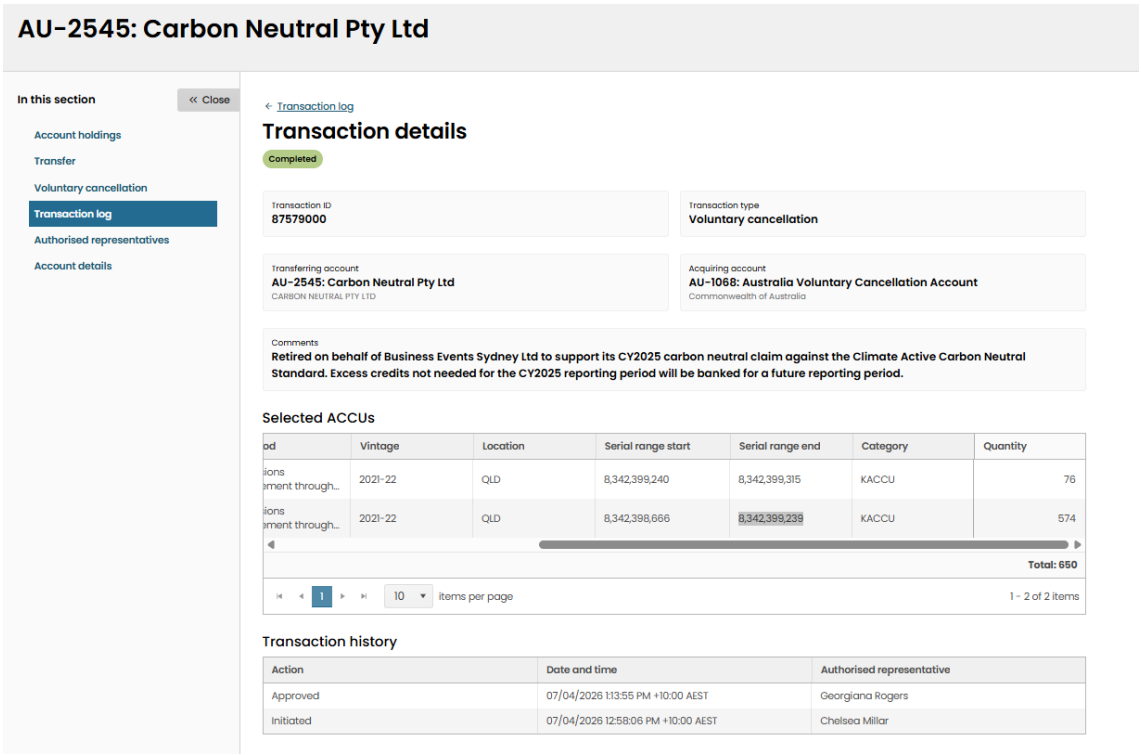
Total: 650

1 10 items per page 1 - 2 of 2 items

Transaction history

| Action | Date and time | Authorised representative |
|---|---|---|
| Approved | 07/04/2026 1:13:55 PM +10:00 AEST | Georgiana Rogers |
| Initiated | 07/04/2026 12:58:06 PM +10:00 AEST | Chelsea Millar |

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AU-2545: Carbon Neutral Pty Ltd
In this section
« Close
Account holdings
Transfer
Voluntary cancellation
Transaction log
Authorised representatives
Account details
← Transaction log
Transaction details
Completed
Transaction ID
87579000
Transaction type
Voluntary cancellation
Transferring account
AU-2545: Carbon Neutral Pty Ltd
CARBON NEUTRAL PTY LTD
Acquiring account
AU-1068: Australia Voluntary Cancellation Account
Commonwealth of Australia
Comments
Retired on behalf of Business Events Sydney Ltd to support its CY2025 carbon neutral claim against the Climate Active Carbon Neutral Standard. Excess credits not needed for the CY2025 reporting period will be banked for a future reporting period.
Selected ACCUs
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Vintage
Location
Serial range start
Serial range end
Category
Quantity
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2021-22
QLD
8,342,399,240
8,342,399,315
KACCU
76
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2021-22
QLD
8,342,398,666
8,342,399,239
KACCU
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Total: 650
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1 - 2 of 2 items
Transaction history
Action
Date and time
Authorised representative
Approved
07/04/2026 1:13:55 PM +10:00 AEST
Georgiana Rogers
Initiated
07/04/2026 12:58:06 PM +10:00 AEST
Chelsea Millar

# APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

## Market-based approach summary

| Market-based approach | Activity Data (kWh) | Emissions (kg $CO_2$-e) | Renewable percentage of total |
|---|---|---|---|
| Behind the meter consumption of renewable electricity generated | 0 | 0 | 0% |
| **Total non-grid renewable electricity** | **0** | **0** | **0%** |
| LGC Purchased and retired (kWh) (including PPAs) | 0 | 0 | 0% |
| GreenPower | 25,788 | 0 | 19% |
| Climate Active precinct/building (voluntary renewables) | 0 | 0 | 0% |
| Precinct/Building (LRET) | 0 | 0 | 0% |
| Precinct/Building jurisdictional renewables (LGCS surrendered) | 0 | 0 | 0% |
| Electricity products (voluntary renewables) | 0 | 0 | 0% |
| Electricity products (LRET) | 0 | 0 | 0% |
| Electricity products jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 0 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 24,020 | 0 | 18% |
| Residual Electricity | 84,308 | 77,564 | 0% |
| **Total renewable electricity (grid + non grid)** | **49,808** | **0** | **37%** |
| **Total grid electricity** | **134,117** | **77,564** | **37%** |
| **Total electricity (grid + non grid)** | **134,117** | **77,564** | **37%** |
| Percentage of residual electricity consumption under operational control | 0% | | |
| **Residual electricity consumption under operational control** | **0** | **0** | |
| Scope 2 | 0 | 0 | |
| Scope 3 (includes T&D emissions from consumption under operational control) | 0 | 0 | |
| **Residual electricity consumption not under operational control** | **84,308** | **77,564** | |
| Scope 3 | 84,308 | 77,564 | . |

| | |
|---|---|
| **Total renewables (grid and non-grid)** | **37.14%** |
| **Mandatory** | **17.91%** |
| **Voluntary** | **19.23%** |
| **Behind the meter** | **0.00%** |
| **Residual scope 2 emissions (t $CO_2$-e)** | **0.00** |
| **Residual scope 3 emissions (t $CO_2$-e)** | **77.56** |
| **Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t $CO_2$-e)** | **0.00** |
| **Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t $CO_2$-e)** | **77.56** |
| **Total emissions liability (t $CO_2$-e)** | **77.56** |

*Figures may not sum to total due to rounding. Renewable percentage can be above 100%*

## Location-based approach summary

| Location-based approach | Activity Data (kWh) total | Under operational control | | | Not under operational control | |
|---|---|---|---|---|---|---|
| **Percentage of grid electricity consumption under operational control** | **19%** | **(kWh)** | **Scope 2 Emissions (kg $CO_2$-e)** | **Scope 3 Emissions (kg $CO_2$-e)** | **(kWh)** | **Scope 3 Emissions (kg $CO_2$-e)** |
| NSW | 134,117 | 25,750 | 16,995 | 1,030 | 108,366 | 75,856 |
| **Grid electricity (scope 2 and 3)** | **134,117** | **25,750** | **16,995** | **1,030** | **108,366** | **75,856** |
| NSW | 0 | 0 | 0 | 0 | | |
| **Non-grid electricity (behind the meter)** | **0** | **0** | **0** | **0** | | |
| **Total electricity (grid + non grid)** | **134,117** | | | | | |

| | |
|---|---|
| **Residual scope 2 emissions (t $CO_2$-e)** | **17.00** |
| **Residual scope 3 emissions (t $CO_2$-e)** | **76.89** |
| **Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t $CO_2$-e)** | **17.00** |
| **Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t $CO_2$-e)** | **76.89** |
| **Total emissions liability** | **93.88** |

## Operations in Climate Active buildings and precincts

| Operations in Climate Active buildings and precincts | Electricity consumed in Climate Active certified building/precinct (kWh) | Emissions (kg $CO_2$-e) |
|---|---|---|
| Not applicable. | **0** | **0** |

*Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market-based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.*

## Climate Active carbon neutral electricity products

| Climate Active carbon neutral electricity product used | Electricity claimed from Climate Active electricity products (kWh) | Emissions (kg $CO_2$-e) |
|---|---|---|
| Not applicable. | **0** | **0** |

*Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market-based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.*

# APPENDIX C: INSIDE EMISSIONS BOUNDARY

## Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

| Relevant non-quantified emission sources | Justification reason |
|---|---|
| Refrigerants | Immaterial |

## Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

## Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

## Excluded emissions sources summary

| Emission sources tested for relevance | Size | Influence | Risk | Stakeholders | Outsourcing | Justification |
|---|---|---|---|---|---|---|
| Not applicable | | | | | | |



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