



PUBLIC DISCLOSURE STATEMENT

COX ARCHITECTURE

**ORGANISATION CERTIFICATION
FY2024-25**

Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	COX Architecture Pty Ltd
REPORTING PERIOD	Financial year 1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i>  Dr Matthias Irger Head of Sustainability 18 September 2026



Australian Government
Department of Climate Change, Energy,
the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1,992 tCO ₂ -e
CARBON OFFSETS USED	100% VCU's
RENEWABLE ELECTRICITY	72%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	17/12/2025 Pangolin Associates Next technical assessment due: FY2029

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2. CERTIFICATION INFORMATION

Description of organisation certification

This inventory has been prepared using the financial year from 1 July 2024 to 30 June 2025 and covers the Australian business and retail operations of COX Architecture Pty Ltd, trading as COX, for the purpose of carbon neutral large organisation certification.

This certification covers COX Architecture as an organisation only and does not include a separate certification of its services. However, there is a 100% operational overlap between the organisation and the services it delivers, and all emissions associated with the delivery of COX Architecture's services are captured within the organisational boundary.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- L2, 2 Edward St, Brisbane, 4000 QLD
- Unit 1, 19 Eastlake Parade, Kingston, 2604 ACT
- 167 Flinders Lane, Melbourne, 3000 VIC
- 360 Murray St, Perth, 6000 WA
- 70 George St, The Rocks, 2000 NSW
- Level 10/11 Britomart Place, Auckland, New Zealand
- Level 6/57 Wyatt Street, Adelaide, 5000 SA

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF₆) and nitrogen trifluoride (NF₃). These have been expressed as carbon dioxide equivalents (CO₂-e) using relative global warming potentials (GWPs).

Organisation description

COX Architecture Pty Ltd trading as COX, is the sole trustee for The Cox Architecture (Aust) Unit Trust (ABN 78 426 372 646). The Cox Architecture (Aust) Unit Trust's emissions are captured within the boundary. COX is a design-focused international architecture, interior design and planning practice with studios in every major Australian city and projects around the world.

Our approach to sustainability at COX is deeply rooted in our values - *Do More with Less, Create to Last, Lead with Empathy, and Embody Diversity* – which prioritise environmental stewardship and social responsibility. We believe that sustainability is not just a consideration, but a fundamental ethos that drives our design practice.

Our values emphasise the importance of respect for the land, minimising the use of materials and resources, and promoting a circular economy. By balancing the poetic with the pragmatic, we endeavour to ensure every project improves both the built and natural environment, and makes a positive contribution to the public life of our cities – that it gives more than it takes.

We are determined to continually improve our processes through research, technology and training. In collaboration with our clients, we steer architectural responses that minimise the impact our projects have on people and the environment. This includes committing to continual reductions in embodied and operational carbon. Please refer to our [**Sustainability Action Plan**](#) to find out more.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Cox Architecture Ltd (NZ subsidiary)	NZBN: 9429050604579	NZCN: 8380563

The following entities are excluded from this certification:

Legal entity name	ABN	ACN
N/A		

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and chemicals
Climate Active carbon neutral products and services
Climate Active products and services
Construction materials and services
Electricity
Food
Horticulture and agriculture
ICT services and equipment
Machinery and vehicles
Office equipment and supplies
Postage, courier and freight
Products
Professional services
Refrigerants
Roads and landscape
Stationary energy (gaseous fuels)
Stationary energy (liquid fuels)
Stationary energy (solid fuels)
Transport (air)
Transport (land and sea)
Waste
Water
Working from home

Non-quantified

Refrigerants
Advertising services

Outside emission boundary

Excluded

N/A

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

COX aims to reduce our operational carbon footprint by 50% by 2030 compared to a 2019 baseline with the intention to become carbon negative in the longer term. COX's journey to reducing our carbon footprint includes the following actions in all studios across Australia:

Scope 1 emissions directly generated by us will be reduced by 50% by 2030 compared to a 2019 baseline through the following implementation steps:

- Encouraging the use of active and public transport, e-mobility and car sharing services in lieu of driving a company vehicle if an in-person meeting is required;
- Replacing company vehicles with electric / hybrid cars when they come to the end of their useful lives; and
- Phasing out ownership of company vehicles where practical.

Scope 2 emissions generated indirectly by our electricity consumption will be reduced by:

- Continuing to switch branches to 100% renewable electricity by 2030, reducing, Scope 2 electricity emissions by approximately 100% by 2030.

Scope 3 emissions generated indirectly by our business activity will be reduced by:

- Ensuring only necessary business travel is undertaken and encourage meetings to be held via video/teleconference where in-person meetings are not culturally or economically beneficial;
- Promoting the use of active and public transport, and e-mobility in lieu of using a taxi, company car or private vehicle;
- Regularly promoting reduced carbon solutions to employees by supporting modified commuting behaviours, reducing waste to landfill, reducing printing, and reducing single use plastic;
- Considering embodied and operational emissions when assessing procurement options of equipment. Prioritising service providers and products that are Climate Active or Net Zero certified;
- Negotiating with our landlord to switch to 100% renewable electricity, where feasible by 2030, when base building energy is out of our control; aiming to reduce non-renewable electricity by 100% by 2030.

The **COX Sustainability Action Plan** provides more information about our values, targets and commitments, including broader environmental goals for our projects such as achieving net zero energy, carbon, and water and zero waste amid a circular economy, increasing resilience and enhancing native biodiversity. Our **Sustainability Action Plan** is publicly available on our webpage and will be updated regularly.

Emissions reduction actions

Our emissions reduction strategies resulted in the following actions in FY25:

- Reduced number and length of long-distance flights due to a reduced number of overseas projects and an increase in online meetings
- Increased use of rideshare and public transport for business travel in lieu of taxis due to a switch to a rideshare company account and increased staff adoption of public transport options;
- Reduced expenditure on food and beverages led to lower Scope 3 emissions from purchased goods and services;
- Reduced expenditure on ICT services and software and fewer carbon intensive monitors and servers;
- Reduced expenditure on office supplies including paper and printing;
- Advocacy for industry-wide adoption of carbon reduction strategies;
- Regular internal webinars and newsletters educating around sustainable design.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year		
	Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year: 2021-22	1,616	n/a
Year 1: 2022-23	2,961	n/a
Year 2: 2023-24	3,617	n/a
Year 3: 2024-25	1,992	n/a

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Electricity (market-based method, scope 2)	0.00	222.15	The increase in market-based electricity emissions is primarily due to changes in renewable electricity accounting methodology. Previously, surplus renewable electricity attributes from locations purchasing 100% GreenPower were reallocated to locations that had not purchased GreenPower, reducing reported market-based emissions. Under the current approach, renewable electricity benefits are only applied to locations that directly purchase GreenPower. As a result, emissions from studios that have not yet transitioned to GreenPower are now included. Additionally, FY2025 includes complete electricity data for the Murray Street studio, whereas FY2024 included only nine months of data due to delays in receiving information from the landlord. The inclusion of the additional three months of electricity consumption contributed to the increase compared with the previous reporting period.
Technical services	330.26	229.98	Decrease in software and services expenditure.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Consulting
Qantas	Flights
Virgin	Flights

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	51.20	51.20
Cleaning and chemicals	0.00	0.00	44.56	44.56
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	0.00	0.00
Electricity	0.00	222.15	65.60	287.75
Food	0.00	0.00	180.03	180.03
Horticulture and agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	203.14	203.14
Machinery and vehicles	0.00	0.00	0.55	0.55
Office equipment and supplies	0.00	0.00	27.47	27.47
Postage, courier and freight	0.00	0.00	3.89	3.89
Products	0.00	0.00	6.43	6.43
Professional services	0.00	0.00	532.29	532.29
Refrigerants	0.00	0.00	0.00	0.00
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	331.56	331.56
Transport (land and sea)	3.04	0.00	250.64	253.68
Waste	0.00	0.00	37.90	37.90
Water	0.00	0.00	7.45	7.45
Working from home	0.00	0.00	23.24	23.24
Grand Total	3.04	222.15	1,765.97	1,991.15
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

N/A

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	1992	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Rimba Raya Biodiversity Reserve Project	VCU	Verra Registry	27/11/2024	9900-157944256-157945455-VCS-VCU-263-VER-ID-14-674-01012018-31122018-1	2018	1200	934	0	266	14%
Rimba Raya Biodiversity Reserve Project	VCU	Verra Registry	27/11/2024	9900-157303249-157303490-VCS-VCU-263-VER-ID-14-674-01012018-31122018-1	2018	242	0	0	242	12%
Rimba Raya Biodiversity Reserve Project	VCU	Verra Registry	27/11/2024	9900-157303491-157303548-VCS-VCU-263-VER-ID-14-674-01012018-31122018-1	2018	58	0	0	58	3%
Cat Hiep Solar Power Project	VCU	Verra Registry	9/1/2026	19033-922391522-922392341-VCS-VCU-264-VER-VN-1-1965-01072023-31122023-0	2023	820	0	274	546	27%
Cat Hiep Solar Power Project	VCU	Verra Registry	9/1/2026	18967-916788855-916789234-VCS-VCU-264-VER-VN-1-1965-01072023-31122023-0	2023	380	0	0	380	19%
'Guanaré' Forest Plantations on degraded grasslands under extensive grazing	VCU	Verra Registry	9/1/2026	10083-177724438-177724933-VCS-VCU-261-VER-UY-14-959-01012016-31122016-1	2016	496	0	0	496	25%
'Guanaré' Forest Plantations on degraded grasslands under extensive grazing	VCU	Verra Registry	9/1/2026	10083-177827292-177827295-VCS-VCU-261-VER-UY-14-959-01012016-31122016-1	2016	4	0	0	4	0.2%
Offset Totals:						3200	934	274	1992	100%

Co-benefits

Rimba Raya Biodiversity Reserve Project in Indonesia

The Rimba Raya REDD+ project has successfully defended 64,500 hectares of carbon and biodiversity-rich lowland peat forest from conversion to oil palm plantations, which surround the project area and adjacent Tanjung Puting National Park. Rimba Raya protects over 120 threatened and endangered species in the project area including the endangered Borneo Orangutan and supports over 10,000 forest-dependent community members living in and along the boundaries of the project, who have traditionally held no tenure and who have used the forest in an unsustainable way.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

N/A

APPENDIX A: ADDITIONAL INFORMATION

The following offsets have been used towards non-Climate Active flights.





Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Federal Department of the Environment, Transport,
Energy and Communications DETEC

Federal Office for the Environment FOEN
Sector Climate

Berne, 02 April 2025

Transaction notification CH-49231

Source account	CH-100-2306-0 Respira International Ltd
Destination account	CH-230-656-2 Voluntary Cancellation Account CP2
Amount	235 (5-0-CER)
Transaction status	4-Completed
Transaction date	02.04.2025, 09:37:09
Transaction type	04-00-Voluntary cancellation
Notification No	10000000016342
Comment	Cox Architecture Pty Ltd. Cox Architecture Travel CO2e Offset SEP-DEC 2024

Transaction history

Transaction status	Transaction date
Proposed	02.04.2025, 09:37:08
Checked (No Discrepancy)	02.04.2025, 09:37:09
Completed	02.04.2025, 09:37:09

Transferred Units

Country	Unit Type	Start block	End block	Applicable CP	Installation	Year	LULUCF	Project No	Track	Expiry date	Amount
NI	5-0-CER	2833733	2833967	2				2315			235

Note: The content of this information is deemed to be correct unless the Emissions Trading Registry is notified of any error within 30 days in writing and giving reasons.



Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Federal Department of the Environment, Transport,
Energy and Communications DETEC
Federal Office for the Environment FOEN
Sector Climate

Berne, 24 July 2025

Transaction notification CH-49885

Source account CH-100-2306-0
Respira International Ltd

Destination account CH-230-656-2
Voluntary Cancellation Account CP2

Amount 4,043 (5-0-CER)

Transaction status 4-Completed

Transaction date 24.07.2025, 14:27:31

Transaction type 04-00-Voluntary cancellation

Comment Due to the closure of this registry account, these credits have been retired on behalf of ATPI's clients including: Cox Architecture, CURTIN University, Seadrill and Van Weelde. The details of retirements are available at info@respira-international.com

Transferred Units

Country	Unit Type	Start block	End block	Applicable CP	Installation	Year	LULUCF	Project No	Track	Expiry date	Amount
NI	5-0-CER	2834078	2838120	2				2315			4,043

Note: The content of this information is deemed to be correct unless the Emissions Trading Registry is notified of any error within 30 days in writing and giving reasons.

Swiss Emissions Trading Registry
FOEN, Sector Climate, 3003 Berne
Telephone +41 (0)58 462 05 66
emissionsregistry@bafu.admin.ch
<https://www.bafu.admin.ch>

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APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	516,612	0	46%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	82,592	0	7%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	18,900	0	2%
Large Scale Renewable Energy Target (applied to grid electricity only)	183,812	0	16%
Residual Electricity	312,194	287,219	0%
Total renewable electricity (grid + non grid)	801,916	0	72%
Total grid electricity	1,114,110	287,219	72%
Total electricity (grid + non grid)	1,114,110	287,219	72%
Percentage of residual electricity consumption under operational control	88%		
Residual electricity consumption under operational control	274,254	252,313	
Scope 2	241,463	222,146	
Scope 3 (includes T&D emissions from consumption under operational control)	32,791	30,168	
Residual electricity consumption not under operational control	37,941	34,905	
Scope 3	37,941	34,905	

Total renewables (grid and non-grid)	71.98%
Mandatory	18.20%
Voluntary	53.78%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	222.15
Residual scope 3 emissions (t CO₂-e)	65.07
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	222.15
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	65.07
Total emissions liability (t CO₂-e)	287.22

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	96%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
ACT	103,876	99,552	65,704	3,982	4,324	3,027
NSW	281,160	269,456	177,841	10,778	11,704	8,193
SA	87,655	84,006	19,321	4,200	3,649	1,022
VIC	293,440	281,225	216,543	25,310	12,216	10,505
QLD	131,807	126,320	89,687	12,632	5,487	4,444
WA	216,173	207,174	105,659	12,430	8,999	5,129
Grid electricity (scope 2 and 3)	1,114,110	1,067,731	674,755	69,333	46,379	32,321
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
WA	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	1,114,110					

Residual scope 2 emissions (t CO₂-e)	674.75
Residual scope 3 emissions (t CO₂-e)	101.65
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	674.75
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	101.65
Total emissions liability	776.41

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
n/a		
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
n/a		
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources		Justification reason
Refrigerants		Immaterial
Advertising services		Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance						Justification
	Size	Influence	Risk	Stakeholders	Outsourcing	
N/A						



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