



PUBLIC DISCLOSURE STATEMENT

EVERGY PTY LTD

PRODUCT CERTIFICATION
FY2024–25

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Evergy Pty Ltd
REPORTING PERIOD	1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i> <i>Signature here</i> <i>J. Kinsella</i> Name of signatory - Joseph Kinsella Position of signatory - Director Date – 27/08/2026



Australian Government
Department of Climate Change, Energy,
the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	7,099 tCO ₂ -e
CARBON OFFSETS USED	5% ACCUs 95% VCUs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	20/03/2023 Pangolin Associates Next technical assessment due: FY2026

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2.CERTIFICATION INFORMATION

Description of product certification

This product certification is for the supply of electricity to costumers by Everygy Pty Ltd. This includes the Life Cycle Assessment and quantification of Scope 1, 2 and 3 emissions boundaries.

- Functional unit: kWh of electricity sold with emissions intensity expressed in kgCO₂-e
- Offered as: Full coverage product
- Life cycle: Cradle-to-Grave

The responsible entity for this product certification is Everygy Pty Ltd, ABN 56 623 005 836.

This Public Disclosure Statement includes information for FY2024-25 reporting period.

Description of business

Everygy is an embedded network operator and an authorised electricity retailer. As a subsidiary under the property development group 'Billbergia Group', Everygy was established to add value to end customers and to help facilitate long term sustainability initiatives of the overall group.

Everygy (ABN: 56 623 005 836) is an authorised electricity retailer offering energy services. Under this product certification, Everygy is certifying all electricity supplied to their small customers for the financial year 1 July 2024 to 30 June 2025.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as 'attributable processes' of a product or service. These attributable processes are services, materials and energy flows that become the product or service, make the product or service and carry the product or service through its life cycle. These attributable emissions have been quantified in the carbon inventory.

Non-quantified emissions have been assessed as attributable and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Attributable emissions sources can be **excluded** from the carbon inventory but still considered as part of the emissions boundary if they meet **all three of the below criteria**. An uplift factor may not necessarily be applied.

1. A data gap exists because primary or secondary data cannot be collected (**no actual data**).
2. Extrapolated and proxy data cannot be determined to fill the data gap (**no projected data**).
3. An estimation determines the emissions from the process to be **immaterial**).

Outside the emissions boundary

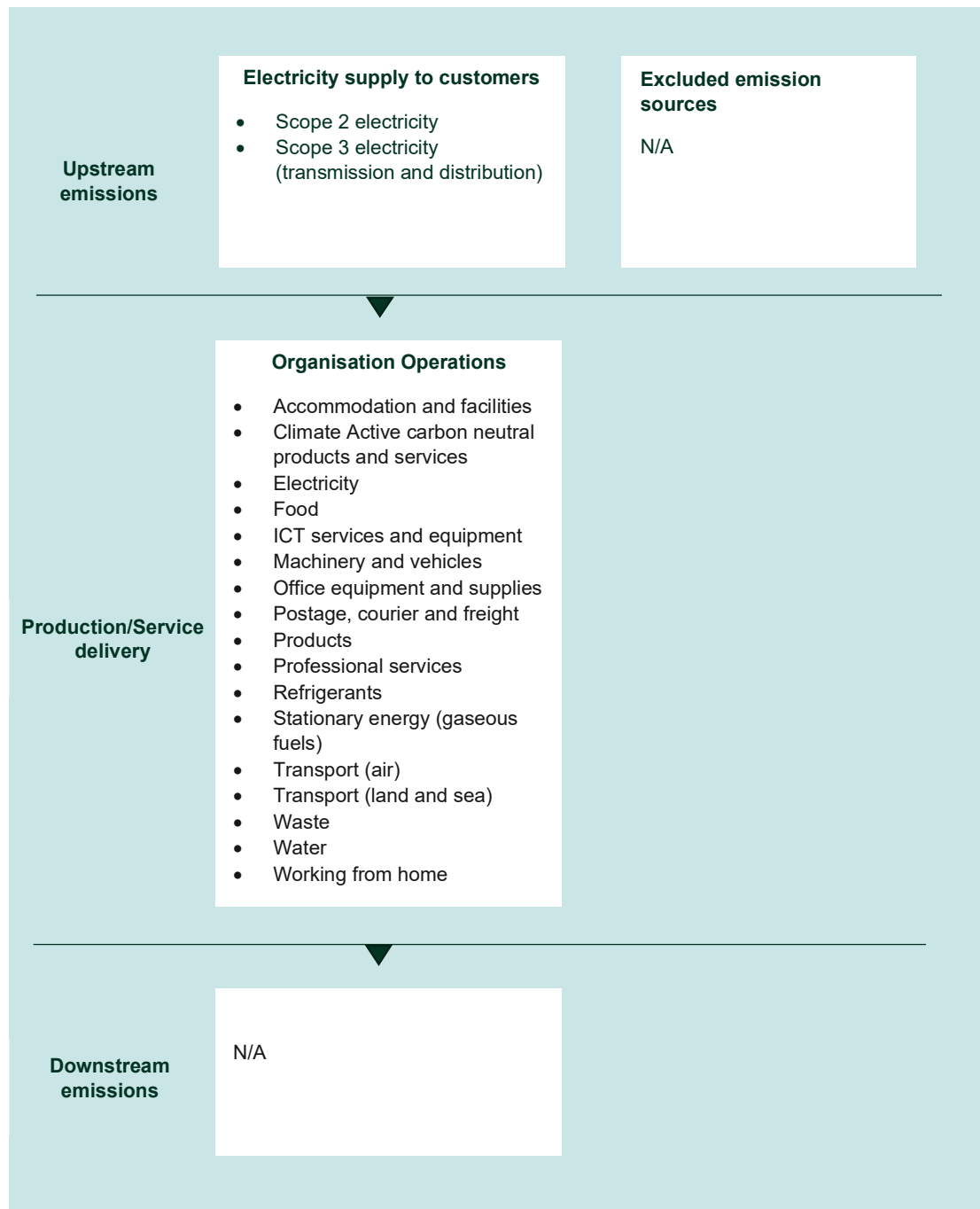
Non-attributable emissions have been assessed as not attributable to a product or service. They can be listed as outside of the emissions boundary (and are therefore not part of the carbon neutral claim).

Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Non-attributable</u>
Accommodation and facilities	N/A	N/A
Climate Active carbon neutral products and services		
Electricity		
Food		
ICT services and equipment		
Office equipment and supplies		
Postage, courier and freight		
Products		
Professional services		
Refrigerants		
Stationary energy (gaseous fuels)		
Transport (air)		
Transport (land and sea)		
Waste		
Water		
Working from home		
	<u>Excluded</u>	
	N/A	

Product process diagram

Cradle-to-grave boundary



4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Everygy commits to reduce the emissions intensity of their electricity product by 20% by 2035 compared to a FY2019 baseline. The emissions intensity of the product for FY2025 was 0.704 kgCO₂-e per kWh of electricity sold compared to 0.906 kgCO₂-e per kWh of electricity sold in FY2019 (Base year).

Everygy intends to do this by:

Scope 1: The relocation of our office in FY2025 has removed our reliance on natural gas. Our remaining Scope 1 emissions are from domestic refrigeration, which has an immaterial contribution to overall emissions.

Scope 2: Everygy's primary emission source is related to our embedded electricity network (electricity product). As a result, this is a key focus area for emissions reductions.

Everygy endeavour to create a blended product offering to include GreenPower. This would be an opt-in option for Everygy's customers. By creating a blended product, Everygy aim to introduce a 10% GreenPower offering to new customers when they sign up for residential or small market energy agreements by FY28 considering FY19 as the base year.

Scope 3: Everygy endeavours to transition to or engage carbon neutral vendors where possible to reduce scope 3 emissions. Examples include;

- Selecting Carbon Neutral energy plans for office energy supplies,
- Selecting Carbon Neutral travel and accommodation options where possible,
- Introducing flexible working arrangements for staff to minimise travel to and from the office,
- Purchasing office supplies that are carbon neutral products where possible.

Emissions reduction actions

- Everygy relocated to a new head office during FY2025. This office facility is not reliant upon natural gas, consequently reducing Everygy's small Scope 1 profile.
- As of September 2024 everygy introduced eBilling only plans with more competitive rates for our Residential and Small Business customers to incentivize customers to switch to eBilling rather than post invoice distribution to reduce paper usage and emissions associated with the delivery of postal communications.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e	Emissions intensity of the functional unit (kgCO ₂ -e)
Base year/ Year 1:	2018-19	1,290.8	0.906
Year 2:	2019-20	2,638.2	0.902
Year 3:	2020-21	3,932.4	0.902
Year 4:	2021-22	6,789.8	0.850
Year 5:	2022-23	6,102.42	0.794
Year 6:	2023-24	6,524.32	0.734
Year 7:	2024-25	7,098.48	0.704

Significant changes in emissions

Significant changes in emissions			
Attributable process	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Electricity Product Location Based (Scope 2)	6043.37	6650.03	This increase is a direct result of growth in the embedded network product offering. ¹

¹ Whilst there was an absolute increase, the functional unit has decreased, indicating an overall improvement in efficiencies.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Consulting Service
Qantas	Carbon Neutral flights
Pacific Blue	Electricity Product ²

² Related to electricity used for offices associated with Evergy's retail operations.

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **location - based** approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	1.07	1.07
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity ³	0.00	0.29	5.65	5.94
Food	0.00	0.00	0.68	0.68
Horticulture and Agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	1.72	1.72
Office equipment & supplies	0.00	0.00	0.86	0.86
Postage, courier and freight	0.00	0.00	0.46	0.46
Electricity Product ⁴	0.00	6650.03	403.03	7053.06
Professional Services	0.00	0.00	16.55	16.55
Refrigerants	0.01	0.00	0.11	0.12
Stationary Energy (gaseous fuels)	0.01	0.00	0.00	0.01
Transport (Air)	0.00	0.00	5.32	5.32
Transport (Land and Sea) ⁵	0.00	4.56	6.08	10.64
Waste	0.00	0.00	0.35	0.35
Water	0.00	0.00	0.03	0.03
Working from home	0.00	0.00	1.68	1.68
Total emissions (tCO₂-e)	0.02	6654.88	443.58	7098.48
<i>Figures may not sum to total due to rounding.</i>				

³ Emissions related to electricity are associated with Evergy's retail operations.

⁴ Emissions related to products are associated with the sale of Evergy's electricity product to their customers.

⁵ Includes emissions related to electric vehicles (4.84 tCO₂-e).

Product offset liability	
Emissions intensity per functional unit	0.704 kgCO ₂ -e
Emissions intensity per functional unit including uplift factors	N/A
Number of functional units covered by the certification	10,075,802.07
Total emissions (tCO₂-e) to be offset	7,099

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCU)	354	5%
Verified Carbon Units (VCUs)	6745	95%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Urana Regeneration Project	ACCU	ANREU	26/11/2025	3,790,996,263 - 3,790,996,616	2019-20	354	0	0	354	4.99%
Renewable Power Project by SEI Kathiravan Power Private Limited in India	VCU	Verra Registry	9/12/2024	8329-9451651-9456043-VCS-VCU-997-VER-IN-1-1789-26072018-31122018-0	2018	4393	4372	0	21	0.30%
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	VCU	Verra Registry	4/12/2025	9064-64827564-64834284-VCS-VCU-508-VER-IN-1-1353-01012017-31122017-0	2017	6721	0	0	6721	94.68%
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	VCU	Verra Registry	7/12/2025	9064-64834949-64834951-VCS-VCU-508-VER-IN-1-1353-01012017-31122017-0	2017	3	0	0	3	0.04%

Co-benefits

Renewable Power Project by SEI Kathiravan Power Private Limited in India

The main purpose of this project activity is to generate clean form of electricity through renewable solar energy sources. The project activity involves installation of a 50 MW solar power project in Tamil Nadu state of India.

Social well-being: The project would help in generating employment opportunities during the construction and operation phases. The project activity will lead to development in infrastructure in the region like development of roads and also may promote business with improved power generation.

Economic well-being: The project is a clean technology investment in the region, which would not have been taken place in the absence of the VCS benefits the project activity will also help to reduce the demand supply gap in the state.

Technological well-being: The successful operation of project activity would lead to promotion of solar power generation and would encourage other entrepreneurs to participate in similar projects

Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association

This project involves bundling of 396 Wind Turbine generators. . All these wind mills are connected to the Southern grid of India and are micro-sited in many locations within the State of Tamilnadu, based on wind availability.

The Significant Contributions by the project activity towards sustainable development include reduction in emission of Green House Gases. increase the contribution of renewable energy to the Southern Grid of India, encourage Industries to contribute to Green Power Development and CDM Reduction in procurement and use of diesel based power generation sets as power option by project participants, overall rural development, capacity addition to installed capacity of Southern Grid, filling up the ever-growing gap between power supply and demand Generation of additional employment especially for windmill operations/ maintenance security.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) Summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

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Australian Government
Clean Energy Regulator



26 November 2025

VC202526-00911

To whom it may concern,

Voluntary cancellation of units in ANREU

This verification certificate is confirmation of the voluntary cancellation transaction of units in the Unit and Certificate Registry (UCR) by ANREU account holder, VIRIDIOS CAPITAL PTY LTD (account number AU-3048).

The details of the cancellation are as follows:

Date of transaction	26 November 2025
Transaction ID	80568000
Type of units	KACCU
Total Number of units	354
Serial number range	3,790,996,263 - 3,790,996,616
ACCU Project	Urana Regeneration Project – ERF101557
Project Location	QLD
Method Type	Vegetation
Method	Human-Induced Regeneration of a Permanent Even-Aged Native Forest-1.1 2013 c1
Vintage	2019-20
Transaction comment	Retired on behalf of Evergy Pty Ltd for Climate Active for FY2025

Details of all voluntary cancellations made in the Unit and Certificate Registry are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely,

Unit and Certificate Registry Section
NGER and Safeguard Branch
Scheme Operations Division



OFFICIAL

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kgCO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	471	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,836,094	0	18%
Residual Electricity	8,257,224	7,596,646	0%
Total renewable electricity (grid + non grid)	1,836,565	0	18%
Total grid electricity	10,093,788	7,596,646	18%
Total electricity (grid + non grid)	10,093,788	7,596,646	18%
Percentage of residual electricity consumption under operational control	99.92%		
Residual electricity consumption under operational control	8,250,645	7,590,594	
Scope 2	7,264,155	6,683,023	
Scope 3 (includes T&D emissions from consumption under operational control)	986,490	907,571	
Residual electricity consumption not under operational control	6,578	6,052	
Scope 3	6,578	6,052	

Total renewables (grid and non-grid)	18.20%
Mandatory	18.20%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	6,683.02
Residual scope 3 emissions (t CO₂-e)	913.62
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	6,681.31
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	913.39
Total emissions liability (t CO₂-e)	7,594.70

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	99.92%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
NSW	10,093,788	10,085,747	6,656,593	403,430	8,042	5,629
Grid electricity (scope 2 and 3)	10,093,788	10,085,747	6,656,593	403,430	8,042	5,629
NSW	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	1,093,788					

Residual scope 2 emissions (t CO₂-e)	6,656.59
Residual scope 3 emissions (t CO₂-e)	409.06
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	6,654.89
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	408.95
Total emissions liability	7,063.84*

* Emissions liability has been split between the Electricity, Products, and Travel (land & sea) categories in the emission summary table.

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	-	-
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
Pacific Blue Retail	2,589	-
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

There were no non-quantified sources.

Excluded emission sources

Attributable emissions sources can be excluded from the carbon inventory, but still considered as part of the emissions boundary if they meet **all three of the below criteria**. An uplift factor may not necessarily be applied.

1. A data gap exists because primary or secondary data cannot be collected (**no actual data**).
2. Extrapolated and proxy data cannot be determined to fill the data gap (**no projected data**).
3. An estimation determines the emissions from the process to be **immaterial (less than 1% of emissions)**.

If an emissions source is determined to be material (but does not have actual or projected data), it cannot be excluded and must be considered as a non-quantified emissions source.

Please provide justification regarding each excluded emissions source:

Emissions Source	No actual data	No projected data	Immaterial	Justification
N/A	-	-	-	There are no excluded emission sources

APPENDIX D: OUTSIDE EMISSION BOUNDARY

Non-attributable emissions have been assessed as not attributable to a product or service (do not carry, make or become the product/service) and are therefore not part of the carbon neutral claim. To be deemed attributable, an emission must meet two of the five relevance criteria. Emissions which only meet one condition of the relevance test can be assessed as non-attributable and therefore are outside the carbon neutral claim. Non-attributable emissions are detailed below.

1. **Size** The emissions from a particular source are likely to be large relative to other attributable emissions.
2. **Influence** The responsible entity could influence emissions reduction from a particular source.
3. **Risk** The emissions from a particular source contribute to the responsible entity's greenhouse gas risk exposure.
4. **Stakeholders** The emissions from a particular source are deemed relevant by key stakeholders.
5. **Outsourcing** The emissions are from outsourced activities that were previously undertaken by the responsible entity or from outsourced activities that are typically undertaken within the boundary for comparable products or services.

Non-attributable emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A	-	-	-	-	-	There are no non-attributable emission sources

APPENDIX E: OPT-IN PRODUCT ACTION PLAN

N/A



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