



PUBLIC DISCLOSURE STATEMENT

EVALUE8 SUSTAINABILITY PTY LTD

**ORGANISATION CERTIFICATION
FY2024–25**

Australian Government

Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Evaluate8 Sustainability Pty Ltd (trading as Evaluate8 Sustainability)
REPORTING PERIOD	1 July 2024 – 30 June 2025 [Arrears report]
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i>  Name of signatory: Ilea Buffier Position of signatory: Managing Director Date: 21 September 2026



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	4 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	97.71%
CARBON ACCOUNT	Prepared by: Evaluate8 Sustainability
TECHNICAL ASSESSMENT	N/A (small organisation)

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Evaluate8 Sustainability Pty Ltd (Evaluate8 Sustainability), ABN 93 634 221 257 including the subsidiaries listed in the table below.

This certification includes all the operations of Evaluate8 Sustainability, which is based in Canberra, ACT.

Services provided to customers by Evaluate8 Sustainability are not included in this certification.

This Public Disclosure Statement includes information for FY2024-25 reporting period.

Organisation description

Evaluate8 Sustainability Pty Ltd (Evaluate8 Sustainability) is a specialist software business that empowers organisations to measure, manage, and report their carbon footprint with ease.

Founded in 2019 as a for-purpose social enterprise, Evaluate8 Sustainability's app provides a frictionless start for organisations to measure their carbon footprint so many organisations can join the effort to drive positive change in the region by assessing and mitigating their environmental impact.

This inventory has been prepared for the financial year from 1 July 2024 to 30 June 2025 and covers the Australian operations of Evaluate8 Sustainability Pty Ltd, ABN 93 634 221 257.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- Level 5, 1 Moore St, Canberra, ACT 2601

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary**Quantified**

Accommodation and facilities

Cleaning and chemicals

Electricity

Food

Machinery and vehicles

Office equipment and
supplies

Postage, courier and freight

Professional services

Refrigerants

Stationary energy (gaseous
fuels)Stationary energy (liquid
fuels)

Stationary energy (solid fuels)

Transport (air)

Transport (land and sea)

Waste

Water

Working from home

Non-quantified

N/A

**Outside emission
boundary****Excluded**

N/A

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Evalue8 Sustainability is committed to reducing its emissions intensity by 10% by the year 2030 compared to baseline levels from 2021-22.

The business was able to achieve substantial emissions reductions across professional services operations, including IT, accounting and legal services, as well as employee commuting. Our hybrid and remote working arrangements will continue to help reduce the frequency of employee commuting, lowering total travel kilometres and delivering sustained reductions in Scope 3 employee commuting emissions.

Our procurement practices will increasingly prioritise lower-carbon suppliers, recycled materials and environmentally certified products, strengthening the reduction of upstream embodied emissions across office supplies, IT equipment and professional services.

Operational efficiency within our IT services will continue to be a key decarbonisation focus. The consolidation of IT service requests and workflows will improve our platform utilisation, reduce duplication, infrastructure demand and system usage, and lower overall energy consumption.

Software upgrade and refresh cycles will continue being extended where technically feasible, reducing computing requirements, deferring hardware replacement and lowering both operational and embodied emissions.

These initiatives will embed emissions efficiency into core business processes and support our long-term decarbonisation pathway while maintaining service resilience and operational performance.

Emissions reduction actions

- IT service consolidation: IT service requests and workflows were consolidated, reducing duplication, infrastructure demand and system usage, improving platform efficiency and lowering overall energy consumption.
- Extended software upgrade cycles: Software upgrade and refresh cycles were extended where feasible, reducing computing requirements, delaying hardware replacement and lowering both operational and embodied emissions.
- Partnering with sustainable vendors/suppliers who share our commitment to sustainability. This includes everything from office supplies to marketing materials that have lower environmental impacts or come from companies with strong sustainability practices.
- Promoting sustainability practices both in and out of the workplace, including recycling, reducing waste, and conscious consumption.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year:	2021–22	16.18	16.96
Year 1:	2022–23	14.36	15.79
Year 2:	2023–24	10.32	10.84
Year 3:	2024–25	3.56	3.73

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Computer and technical services	7.02	0.64	Software upgrade and refresh cycles were extended where feasible, reducing computing requirements
Accounting services	0.35	1.04	Transition to a new accounting firm, increased service requirements.
Working from home	0.60	0.36	Decreased remote work.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	0.55	0.55
Cleaning and Chemicals	0.00	0.00	0.00	0.00
Electricity	0.00	0.05	0.01	0.06
Food	0.00	0.00	0.03	0.03
ICT services and equipment	0.00	0.00	0.64	0.64
Office equipment & supplies	0.00	0.00	0.12	0.12
Postage, courier and freight	0.00	0.00	0.00	0.00
Professional Services	0.00	0.00	1.48	1.48
Refrigerants	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	0.00	0.00
Transport (Land and Sea)	0.00	0.00	0.32	0.32
Waste	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00
Working from home	0.00	0.00	0.36	0.36
Total emissions (tCO₂-e)	0.00	0.05	3.51	3.56
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
Mandatory 5% uplift for small organisations	0.18
Total of all uplift factors (tCO ₂ -e)	0.18
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	4

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	4	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Ningxia Xiangshan Wind Farm Project	VCU	Verra Registry	5/01/2026	8069-452824787-452824791-VCU-046-APX-CN-1-1867-01032019-31122019-0	2019	5	0	1	4	100.00%
Offset Totals:						5	0	1	4	100%

Stapled units summary

The below units have been 'stapled' to eligible Climate Active carbon offset units. Stapled units may represent a beneficial outcome, such as biodiversity protection or improved water quality. These purchases are additional to Climate Active program requirements.

Stapled units and their corresponding scheme or project have not been assessed by Climate Active against the offset integrity principles in the Climate Active Carbon Neutral Standards and are not included in the list of eligible Climate Active carbon offset units (Appendix A of the Standards). Businesses have undertaken their own due diligence when purchasing these stapled units.

Project name	Unit type e.g. biodiversity	Project location	Eligible offset project stapled to	Stapled quantity	Link to project or evidence
N/A					

Co-benefits

The Ningxia Xiangshan Wind Farm Project delivers meaningful social, economic and environmental benefits alongside renewable energy generation. Located in an underdeveloped region, the project supports local employment, infrastructure development and poverty reduction while strengthening China's wind power industry and contributing to national clean energy and sustainable development objectives.

Key benefits

- **Job creation:** Provides over 200 jobs during construction and more than 200 ongoing operational roles, supporting local incomes and services.
- **Poverty alleviation:** Creates stable employment opportunities in a disadvantaged region, improving living standards and economic resilience.
- **Infrastructure improvements:** New access roads enhance connectivity and enable local farmers to transport goods to urban markets more efficiently.
- **Industrial and technological growth:** Stimulates investment, supply chains and innovation within China's wind energy sector.
- **Emissions reduction:** Produces clean electricity that displaces fossil fuel generation, reducing CO₂ and air pollutant emissions.
- **Energy security:** Strengthens renewable energy supply and supports rural electrification and national energy resilience.
- **Sustainable development alignment:** Contributes to multiple UN Sustainable Development Goals, including economic growth, health, and well-being.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	2,165	0	80%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	495	0	18%
Large Scale Renewable Energy Target (applied to grid electricity only)	0	0	0%
Residual Electricity	62	57	0%
Total renewable electricity (grid + non grid)	2,661	0	98%
Total grid electricity	2,723	57	98%
Total electricity (grid + non grid)	2,723	57	98%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	62	57	
Scope 2	55	51	
Scope 3 (includes T&D emissions from consumption under operational control)	7	7	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	97.71%
Mandatory	18.20%
Voluntary	79.51%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	0.05
Residual scope 3 emissions (t CO₂-e)	0.01
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.05
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.01
Total emissions liability (t CO₂-e)	0.06

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	2,723	2,723	1,797	109	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	2,723	2,723	1,797	109	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	2,723					

Residual scope 2 emissions (t CO ₂ -e)	1.80
Residual scope 3 emissions (t CO ₂ -e)	0.11
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	1.80
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	0.11
Total emissions liability	1.91

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Justification				
	Size	Influence	Risk	Stakeholders	Outsourcing
N/A	N	N	N	N	N





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