



PUBLIC DISCLOSURE STATEMENT

FLEETPARTNERS GROUP LIMITED

**ORGANISATION CERTIFICATION
FY2024–25**

Australian Government

Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	FleetPartners Group Limited
REPORTING PERIOD	Financial year 1 October 2024 – 30 September 2025 Arrears report
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i>  Damien Berrell Managing Director and Chief Executive Officer 24/09/2026



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	2,483 tCO ₂ -e
CARBON OFFSETS USED	84.90% VCU's & 15.10% ACCUs
RENEWABLE ELECTRICITY	99.70%
CARBON ACCOUNT	Prepared by: FleetPartners Group Limited
TECHNICAL ASSESSMENT	Date: 29/01/2024 Organisation: Pangolin Associates Next technical assessment due: N/A. FleetPartners Group Limited has withdrawn from the Climate Active program effective 31/12/2025

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of FleetPartners Group Limited, ABN 85 131 557 901, including its subsidiaries listed in the table below.

The New Zealand operations of FleetPartners Group Limited are outside the boundary of this certification. However, it's worth noting that FleetPartners has held Toitū Net Carbon Zero certification for its New Zealand operations since FY22.

This Public Disclosure Statement includes information for FY2024-25 reporting period.

Organisation description

FleetPartners Group Limited (ABN 85 131 557 901) ('FleetPartners') is incorporated in Australia and listed on the Australian Securities Exchange (ASX: FPR). FleetPartners is headquartered in North Sydney, NSW, Australia with operations across Australia and New Zealand.

We are a provider of vehicle leasing and fleet management services for passenger, light and heavy commercial vehicles. With decades of experience, FleetPartners manages over 80,000 vehicles on behalf of customers. We help businesses of all sizes access funds to acquire, commission and effectively manage their vehicles. We also help everyday Australians maximise their after-tax salary through Salary Packaging benefits and Novated Leasing.

Our operational boundary for reporting on greenhouse gas emissions is based on an operational control approach, with reference to the *GHG Protocol: A Corporate Accounting and Reporting Standard (2004)*. This includes the following locations and facilities:

- Level 6, 601 Pacific Highway, St Leonards 2065 NSW (previous tenancy)
- Level 20, 101 Miller Street, North Sydney 2060 NSW (new office tenancy from 1 June 2025)
- Level 32, 300 La Trobe Street, Melbourne 3000 VIC
- Suite GF4, Building A, 5 Grevillea Place, Brisbane Airport 4008 QLD
- Operations based in Western Australia, which are fully remote

The operational boundary does not incorporate emissions associated with leased customer vehicles under management by FleetPartners. These are outside of the boundary of FleetPartners' operational control and would be captured under the Climate Active product certification avenue should we wish to pursue this in the future.

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF₆) and nitrogen trifluoride (NF₃). These have been expressed as carbon dioxide equivalents (CO₂-e) using relative global warming potentials (GWPs).

The following entities are included within this certification:

Legal entity name	ABN	ACN
FleetPartners Group Limited	85 131 557 901	131 557 901
Pacific Leasing Solutions (Australia) Pty Limited	84 121 168 447	121 168 447
Fleet Aust Subco Pty Limited	12 132 478 570	132 478 570
Leasing Finance (Australia) Pty Limited	39 121 167 824	121 167 824
PLS Notes (Australia) Pty Limited	32 122 110 552	122 110 552
Fleet Holding (Australia) Pty Limited	37 121 167 815	121 167 815
Fleet Partners Pty Limited	63 006 706 832	006 706 832
Fleet Partners Franchising Pty Limited	88 127 435 894	127 435 894
FleetPlus Holdings Pty Limited	22 155 949 698	155 949 698
FleetPlus Pty Limited	59 099 217 320	099 217 320
FleetPlus Novated Pty Ltd	34 103 571 740	103 571 740
PackagePlus Australia Pty Ltd	31 120 804 908	120 804 908
FleetPlus Asset Securitisation Pty Ltd	46 156 615 913	156 615 913
Fleet Choice Pty Ltd	94 096 148 499	096 148 499
Leasing Finance Services Pty Ltd	51 616 058 023	616 058 023
Accident Services Pty Ltd	94 626 169 953	626 169 953
Eclix Insurance Pty Ltd	81 606 104 483	606 104 483
CarInsurance.com.au Pty Ltd	17 606 104 590	606 104 590
Car Insurance Pty Ltd	95 605 397 939	605 397 939
Equipment Finance Holdings Pty Ltd	20 635 979 510	635 979 510
The Trustee for FP Turbo Warehouse Trust 2021-1	23 625 115 349	
The Trustee for the FP Turbo EV Warehouse Trust 2021-1	91 137 636 503	
The Trustee for FP Turbo Series 2023-1 Trust	70 961 876 565	
The Trustee for the FP Turbo Series 2024-1 Trust	33 242 424 614	
The Trustee for the FP Turbo Series 2025-1 Trust	18 623 318 234	

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary**Quantified**

Accommodation & Facilities
 Climate Active carbon neutral products and services
 Cleaning & Chemicals
 Electricity
 Food
 ICT Services and Equipment
 Office Equipment & Supplies
 Postage, Courier and Freight
 Products
 Professional Services
 Stationary Energy
 Transport (Air)
 Transport (Land and Sea)
 Waste
 Water
 Working From Home

Non-quantified

Refrigerants

Outside emission boundary¹**Excluded**

¹ The operational boundary does not incorporate emissions associated with leased customer vehicles under management by FleetPartners. These are outside of FleetPartners' operational control and would be captured under the Climate Active product certification avenue should we wish to pursue this in the future.

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

FleetPartners has committed to the following targets and supporting measures:

- **Scope 1 - Zero emissions by FY30 (absolute target)**
 - Transition of the FleetPartners fleet to 100% electric vehicles
- **Scope 2 - Zero emissions by FY30 (absolute target)**
 - Purchase 100% renewable energy for office tenancies
- **Scope 3 - Achieve an emissions intensity target of 3.54 tCO₂e per FTE (30% reduction vs base year) by FY30**
FleetPartners will achieve this by:
 - Working with building managers to transition base building electricity use to 100% renewable energy.
 - Working with suppliers to measure and reduce indirect emissions associated with our use of software, data and telecommunications services.
 - Undertaking supplier benchmarking and engaging with suppliers that share our commitment to advancing low-carbon operations.

Emissions reduction actions

- Scope 1: Continued the transition of the FleetPartners vehicle fleet to low and zero-carbon emission alternatives:
 - Our fleet profile continued to evolve in FY25 with the introduction of multiple BEVs to the Australian fleet to replace hybrid vehicles. At the end of FY25 our Australian fleet comprised 32 vehicles: 8 plug-in hybrid vehicles (PHEVs) and 24 battery electric vehicles (BEVs). The PHEVs in our fleet are an interim measure until fit-for-purpose BEVs become available. We remain well positioned to meet our FY30 target.
- Scope 2: Made progress towards transitioning to 100% renewable energy across our Australian office locations:
 - Relocated our Sydney office in June 2025 to a building with a 5.0-star NABERS Energy rating. All electricity procured for the building is accredited GreenPower and, from October 2025, natural gas use has been phased out via the installation of electrically powered heat pumps.
 - The Sydney relocation ensures that contractual arrangements for the procurement of renewable energy are now in place across all our office sites in Australia (and New Zealand) as at 30 Sep 2025.
- Scope 3: Progressed efforts towards reducing emissions across our value chain:
 - Continued the transition to 100% renewable energy for base building electricity and any natural gas usage in Australian office locations, supporting a reduction in upstream leased asset emissions.
 - Promoted sustainability in our day-to-day operations through our Sustainability Working Group, which aims to foster a culture of sustainability to help create value for all our stakeholders. National Recycling Week and Plastic Free July were two notable highlights during the year that provided an opportunity to encourage waste reduction practices and reinforce effective use of the recycling streams. Tips on best practice and data insights from our office waste portals were shared with team members to help improve habits and support an increase in the volume of waste diverted away from landfill.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Year 1:	2019-20	1,849	n/a
Year 2:	2020-21	1,221	n/a
Year 3 / Base Year:	2021-22	2,027	n/a
Year 4:	2022-23	2,489	n/a
Year 5:	2023-24	2,726	n/a
Year 6:	2024-25	2,483	n/a

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
No significant emissions to disclose			

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Gilbert + Tobin	Legal Services
Corrs Chamber Westgarth	Legal Services

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	33.05	33.05
Cleaning and Chemicals	0.00	0.00	10.51	10.51
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.61	0.42	1.03
Food	0.00	0.00	8.08	8.08
ICT services and equipment	0.00	0.00	740.19	740.19
Office equipment & supplies	0.00	0.00	12.55	12.55
Postage, courier and freight	0.00	0.00	24.34	24.34
Products	0.00	0.00	15.56	15.56
Professional Services	0.00	0.00	1,066.95	1,066.95
Stationary Energy (gaseous fuels)	10.77	0.00	1.80	12.57
Stationary Energy (liquid fuels)	0.45	0.00	0.11	0.56
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	261.34	261.34
Transport (Land and Sea)	31.60	0.00	155.47	187.07
Waste	0.00	0.00	4.23	4.23
Water	0.00	0.00	2.64	2.64
Working from home	0.00	0.00	102.14	102.14
Total emissions (tCO₂-e)	42.82	0.61	2,439.38	2,482.81
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCU)	361	14.02%
Verified Carbon Units (VCUs)	2,214	85.98%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project by Mytrah Group	VCU	Verra Registry	21/02/2025	14623-612935854-612935903-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	2022	50	48	0	2	0.08%
Ghani Solar Renewable Power Project by Greenko Group	VCU	Verra Registry	30/01/2026	15618-702601325-702603538-VCS-VCU-997-VER-IN-1-1792-01082021-31122021-0	2021	2,214	0	94	2,120	85.38%
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun	ACCU	ANREU	30/01/2026	9,032,014,883 - 9,032,015,243	2024-2025	361	0	0	361	14.54%
Offset Totals:						2,625	48	94	2,483	100.00%

Co-benefits

Ghani Solar Renewable Power Project by Greenko Group

The main purpose of this project activity is to generate a clean form of electricity through renewable solar energy sources. The project activity involves installation of a 500 MW solar power project in Andhra Pradesh state of India. Over the 10 years of first crediting period, the project will replace anthropogenic emissions of greenhouse gases (GHG's) estimated to be approximately 887,800 tCO₂e per year, thereon displacing 919,800 MWh/year amount of electricity from the generation-mix of power plants connected to the Indian grid, which is mainly dominated by thermal/fossil fuel-based power plant.

Savanna Burning Investment Ready Project - Cape York Pilot Aurukun

The Northern Aurukun Savanna Burning Project is a 15-year, \$8.49 million collaboration between the Queensland Government and APN Cape York. The Project aims to deliver emissions avoidance and enhanced health of environmental assets in the Cape York Peninsula through practicing traditional burning techniques and aiding cultural preservation whilst building skills, opportunities and socio-economic resilience for the community.

Bundled Wind Power Project by Mytrah Group ²

The purpose of the project activity is to generate electrical energy using renewable energy source (wind) and selling the generated electrical energy to the respective state utility. The project activity generates electricity using wind potential and converts it into kinetic energy using Wind turbines, which drives the alternators to generate energy. The generated electricity is exported to the regional grid system which is under the purview of the Indian grid of India.

² Offsets purchased and retired as part of the FY24 submission with 2 units residual banked for future reporting periods and used in FY25 submission.

VCU retirements links and screenshots:
<https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=278801>³

VERRA Standards for a Sustainable Future

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RETIRED UNITS

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/03/2022	31/03/2022	14623-612935954-612935953-VCS-VCU-997-VER-IN-1-1728-01032022-31032022-0	50	VCU	1728	Bundled Wind Power Project by Mytrah Group	Energy Industries (renewable/non-renewable sources)			Multi State	India (IN)	Pangolin Associates Pty Ltd	NCOS Programme	Pangolin	Retired on behalf of Fleet Partners for the purpose of achieving Climate Active certification for the Organisation for the period of FY2024	21/02/2025

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<https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=322984>

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RETIRED UNITS

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/08/2021	31/12/2021	15618-702601325-702603538-VCS-VCU-997-VER-IN-1-1752-01082021-31122021-0	2214	VCU	1752	Chanti Solar Renewable Power Project by Greenko Group	Energy Industries (renewable/non-renewable sources)			Andhra Pradesh	India (IN)	BetaCarbon Pty Ltd	NCOS Programme	FleetPartners Group Limited	Retired to support FleetPartners Group Limited FY2025 carbon neutral claim against the Climate Active Carbon Neutral Standard for Organisations.	30/01/2026

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³ Offsets purchased and retired as part of the FY24 submission with 2 units residual banked for future reporting periods and used in FY25 submission.

ACCU retirement confirmation:

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Australian Government
Clean Energy Regulator



30 January 2026

VC202526-00967

To whom it may concern,

Voluntary cancellation of units in ANREU

This verification certificate is confirmation of the voluntary cancellation transaction of units in the Unit and Certificate Registry (UCR) by ANREU account holder, CLIMA SOLUTIONS PTY LTD (account number AU-3571).

The details of the cancellation are as follows:

Date of transaction	30 January 2026
Transaction ID	83835000
Type of units	KACCU
Total Number of units	361
Serial number range	9,032,014,883 - 9,032,015,243
ACCU Project	Savanna Burning Investment Ready Project - Cape York Pilot Aurukun - EOP100972
Project Location	QLD
Method Type	Savanna Fire Management
Method	Emissions Abatement through Savanna Fire Management 2015
Vintage	2024-25
Transaction comment	Retired to support FleetPartners Group Limited FY2025 carbon neutral claim against the Climate Active Carbon Neutral Standard for Organisations.

Details of all voluntary cancellations made in the Unit and Certificate Registry are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](https://www.cer.gov.au/voluntary-cancellations-register).

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely,

Unit and Certificate Registry Section
NGER and Safeguard Branch
Scheme Operations Division



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7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

Activity	Quantity	Description	Type of the REC
Base building electricity – Melbourne Office	69,535 kWh	FleetPartners share of Base building electricity: GL SUPPLY A+B Ground Floor 300 LA TROBE Street, MELBOURNE VIC 3000 (NMI: VAAA003120), allocated based on share of the net lettable area	LGCs purchased and surrendered (supplied by Engie, purchased by building manager Charter Hall)
Tenancy Light and Power - Melbourne Office	8,158 kWh	FleetPartners' electricity usage on L32 (Meter #5 of combined NMI: VAAA000323)	LGCs purchased and surrendered (supplied by Engie, purchased by building manager Charter Hall)
Melbourne total reported (rounded to '000)	77,000 kWh		
Tenancy Light and Power – Brisbane Office	10,800 kWh	FleetPartners share of Base building electricity at Jetstream Building A, 5 Grevillea Place, Brisbane Airport, allocated based on share of the net lettable area	LGCs purchased and surrendered (supplied by Brisbane Airport, purchased by building manager TEFT Management)
Base building electricity – Brisbane Office	1,306 kWh	FleetPartners' electricity usage at Suite GF4, Jetstream Building A, 5 Grevillea Place, Brisbane Airport	LGCs purchased and surrendered (supplied by Brisbane Airport, purchased by building manager TEFT Management)
Brisbane total reported (rounded to '000)	12,000 kWh		
Total LGCs reported	89,000 kWh*		

* Evidence of this surrender has been reviewed and accepted by Climate Active.

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	89,000	0	24%
GreenPower	216,742	0	58%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	68,252	0	18%
Residual Electricity	1,119	1,030	0%
Total renewable electricity (grid + non grid)	373,994	0	100%
Total grid electricity	375,113	1,030	100%
Total electricity (grid + non grid)	375,113	1,030	100%
Percentage of residual electricity consumption under operational control	67%		
Residual electricity consumption under operational control	754	694	
Scope 2	664	611	
Scope 3 (includes T&D emissions from consumption under operational control)	90	83	
Residual electricity consumption not under operational control	365	336	
Scope 3	365	336	

Total renewables (grid and non-grid)	99.70%
Mandatory	18.20%
Voluntary	81.51%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	0.61
Residual scope 3 emissions (t CO₂-e)	0.42
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.61
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.42
Total emissions liability (t CO₂-e)	1.03
<i>Figures may not sum to total due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	67%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
NSW	267,846	180,470	119,110	7,219	87,376	61,163
VIC	86,539	58,308	44,897	5,248	28,231	24,278
QLD	20,728	13,966	9,916	1,397	6,762	5,477
WA	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	375,113	252,745	173,924	13,863	122,369	90,919
NSW	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
WA	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	375,113					

Residual scope 2 emissions (t CO₂-e)	173.92
Residual scope 3 emissions (t CO₂-e)	104.78
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	173.92
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	104.78
Total emissions liability	278.71

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Refrigerants	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance						Justification
	Size	Influence	Risk	Stakeholders	Outsourcing	
N/A						



An Australian Government Initiative

