



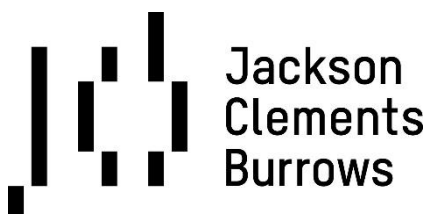
PUBLIC DISCLOSURE STATEMENT

**JACKSON CLEMENTS BURROWS
ARCHITECTS PTY LTD**

**ORGANISATION CERTIFICATION
FY2024–25**

Australian Government

Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Jackson Clements Burrows Architects Pty Ltd
REPORTING PERIOD	1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i>  Saba Komarzynski Senior Associate 03/09/2026



Australian Government
Department of Climate Change, Energy,
the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	174 tCO ₂ -e
CARBON OFFSETS USED	54.02% VCU's, 45.98% ACCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	Date: 11/12/2023 Organisation: Pangolin Associates Next technical assessment due: FY2027

Contents

1. Certification summary.....	3
2. Certification information.....	4
3. Emissions boundary	5
4. Emissions reductions.....	7
5. Emissions summary.....	10
6. Carbon offsets	12
7. Renewable Energy Certificate (REC) Summary.....	15
Appendix A: Additional Information	16
Appendix B: Electricity summary	17
Appendix C: Inside emissions boundary	20
Appendix D: Outside emissions boundary.....	21

2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Jackson Clements Burrows Architects Pty Ltd, ABN: 92 072 854 883, and does not include and/or cover the services that Jackson Clements Burrows Architects provides to its clients.

The methods used for collecting data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

This Public Disclosure Statement includes information for FY2024-25 reporting period.

Organisation description

Jackson Clements Burrows Architects ('JCB', ABN: 92 072 854 883) is a Melbourne and Brisbane-based architectural practice of over 70 design professionals with experience on a wide range of project scales and typologies.

Sustainability is an intrinsic part of what we do at JCB. We believe that every project should address the importance of social, cultural and environmental sustainability. We recognise that in partnership with our clients we have a critical responsibility to the future of our communities and the environment through the built work that we leave behind. We encourage our clients to embrace this responsibility and the opportunities that it provides.

Our holistic approach to sustainability ensures that our architecture is appropriate to its location, connected with its occupants and kind to our planet.

In early 2020, JCB became an Australian Founding Signatory of the Architects Declare movement, making a commitment to go Carbon Neutral along with over 200 architectural practices around the globe. To ensure our words are matched by actions, we're committed to understanding and enhancing our own climate emissions performance and leading by example within our industry.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and chemicals
Climate Active carbon neutral products and services
Electricity
Food
ICT services and equipment
Office equipment and supplies
Postage, courier and freight
Professional services
Products
Refrigerants
Transport (air)
Transport (land and sea)
Waste
Water
Working from home

Non-quantified

N/A

Outside emission boundary

Excluded

N/A

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

JCB's emissions reduction strategy is targeting a minimum 30% reduction by 2030. From our baseline FY20 total emissions 266.29 tCO₂-e we will target a minimum total emissions of 186.40 tCO₂-e in FY30. Our reduction strategy will target four key areas: energy, travel, procurement and waste.

Energy

Approaches to reduce energy will focus on the hierarchy of energy efficiency and offsite renewable energy generation. JCB will monitor and act on opportunities to reduce our energy use from office heating and cooling.

Our studio uses 100% Greenpower grid electricity, eliminating our Scope 2 emissions resulting in us already achieving a targeted 100% reduction of Scope 2 electricity emissions.

Travel

Business flights, employee commute and staff travel contributed 46.7 tCO₂-e in FY25, increasing from the reference FY20 39.5 tCO₂-e. Travel emissions increased in this reporting period due to our business growth interstate. JCB now has an established Brisbane office and a greater number of interstate clients / projects, along with conferences requiring interstate and international travel. We continue to reduce our local business travel emissions through using our electric studio vehicle.

JCB is targeting a 20% reduction in FY20 travel emissions by 2030, or a total of 31.6 tCO₂-e. The office continues to support working from home and videoconferencing to reduce travel emissions. Our studio has dedicated cycle storage, lockers and EOT shower facilities, and we continue to encourage staff to use alternative transport modes (public transport or cycling / walking).

Procurement

The majority of JCB's emissions come from services provided by third parties where we have very limited control and visibility of emissions. While some of these emissions are difficult to reduce, we continue to review our suppliers to source Indigenous, local and carbon neutral where possible to reduce scope 3 emissions. Where possible we source carbon neutral paper from recycled or sustainable sources. JCB will also target food & catering to reduce consumption of emissions-intensive produce, instead sourcing seasonal and local foods.

Our largest emissions contributor is from Professional Services, accounting for 62.07 tCO₂-e in FY25 (35.7% of total emissions in FY25). This has increased from previous years due to the necessary purchase of additional professional service activities such as 'Technical Services'.

JCB Architects is committed to an overall target to reduce emissions from third party services by 20% by 2030, targeting a total of 98.5 tCO₂-e.

Waste

JCB currently recycles paper, plastics and batteries and printer cartridges, and encourage our team to return project samples to suppliers for re-use. We will seek further opportunities to reduce packaging, improve our waste collection streams and minimise landfill. Our target is to reduce waste emissions from our reference year (total 1.59 tCO₂-e) 20% by 2030. Our total waste emissions in FY2025 is 0.01 tCO₂-e. A large reduction has been achieved as JCB Architects have started using a more accurate data collection process for both landfill and recycling waste.

Emissions reduction actions

For FY2025 we are reporting an overall 35% emissions reduction on our baseline FY2020, with an overall emissions reduction of 13% on our previous year FY2024. Emissions reduction actions during the reporting period as follows:

Energy

Our energy use in this reporting period is at net zero, with additional feed-in to the grid. Emission reduction actions we took in FY2025 include:

- Greenpower grid electricity purchased.
- On-site renewable energy through on-site PV solar panels and battery storage.

Travel

Business and staff travel contributed to 26.87% of total emissions in this reporting period, at 46.7 tCO₂-e. While business flights and hotels have significantly increased due to increased interstate business, we have seen a decrease in general travel emissions. Emission reduction actions we took in FY2025 include:

- Supporting flexible and online working to reduce staff travel-related emissions.
- Encourage staff to commute by car share, public transport, walk or cycle. Our studio has a dedicated cycle storage, lockers and shower facilities.
- Encourage carbon neutral travel during work hours with our electric vehicle powered by our office rooftop solar panels.

Procurement and Suppliers

The majority of JCB's emissions come from services provided by third party procurement and suppliers. Where possible, we continue to review our suppliers to source Indigenous, local and carbon neutral to reduce scope 3 emissions. Emission reduction actions we took in FY2025 include:

- Sourcing carbon neutral paper from recycled or sustainable sources where possible.
- Food & catering sourced locally and seasonal to reduce consumption of emissions-intensive produce.
- Support carbon neutral, local and indigenous suppliers where possible.

Waste

JCB is addressing waste-based emissions, with the actions taken in FY2025 including:

- Recycling paper, plastic, batteries and printer cartridges.
- Encouraging our team to return project samples to suppliers for re-use.

Actions for FY2026

Below are the actions JCB intends to introduce and/or continue in FY2026 to stay on course with reducing overall emissions by 30% by 2030:

- *Energy*
 - Continue to use 100% Greenpower grid electricity
 - Monitor our energy efficiency and take opportunities to reduce our energy use including office heating and cooling.
- *Travel*
 - Encourage staff to commute by car share, public transport, walk or cycle.
 - Encourage staff to use carbon-neutral transport during work hours, eg. by using the office electric vehicle.
- *Procurement and Suppliers*
 - Sourcing carbon neutral paper from recycled or sustainable sources.
 - Food & catering sourced locally and seasonal to reduce consumption of emissions-intensive produce.
 - Support carbon neutral, local and indigenous suppliers where possible.
- *Waste*
 - Review opportunities to reduce packaging and minimise waste.
 - Improve our waste collection streams and minimise landfill.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/Year 1:	2019-20	266.29	266.29
Year 2:	2020-21	156.29	156.29
Year 3:	2021-22	137.34	137.34
Year 4:	2022-23	188.80	188.80
Year 5:	2023-24	200.53	200.53
Year 6:	2024-25	173.81	173.81

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Computer and technical services	19.96	29.05	Increased expenditure compared to FY2024
Technical services	23.52	29.20	Increased expenditure compared to FY2024

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	2.03	2.03
Cleaning and Chemicals	0.00	0.00	7.33	7.33
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction Materials and Services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	8.57	8.57
Horticulture and Agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	34.57	34.57
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment & supplies	0.00	0.00	3.21	3.21
Postage, courier and freight	0.00	0.00	0.22	0.22
Products	0.00	0.00	2.59	2.59
Professional Services	0.00	0.00	62.07	62.07
Refrigerants	1.07	0.00	0.00	1.07
Roads and landscape	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	20.85	20.85
Transport (Land and Sea)	3.70	0.00	22.15	25.86
Waste	0.00	0.00	0.01	0.01
Water	0.00	0.00	1.02	1.02
Working from home	0.00	0.00	4.42	4.42
Total emissions (tCO₂-e)	4.77	0.00	169.04	173.81
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	80	45.98%
Verified Carbon Units (VCUs)	94	54.02%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Ghani Solar Renewable Power Project by Greenko Group	VCU	VERRA	18/12/2025	<u>15618-702598363-702598456-VCS-VCU-997-VER-IN-1-1792-01082021-31122021-0</u>	2021	94	0	0	94	54.02%
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun	ACCU	CER	18/12/2025	9,032,014,792 - 9,032,014,871	2024-25	80	0	0	80	45.98%
Offset Totals:						174	0	0	174	100%

Stapled units summary

N/A

Co-benefits

N/A

7.RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

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Australian Government
Clean Energy Regulator



19 December 2025VC202526-00950

To whom it may concern,

Voluntary cancellation of units in ANREU

This verification certificate is confirmation of the voluntary cancellation transaction of units in the Unit and Certificate Registry (UCR) by ANREU account holder, CLIMA SOLUTIONS PTY LTD (account number AU-3571).

The details of the cancellation are as follows:

Date of transaction	18 December 2025
Transaction ID	82161000
Type of units	KACCU
Total Number of units	80
Serial number range	9,032,014,792 - 9,032,014,871
ACCU Project	Savanna Burning Investment Ready Project - Cape York Pilot Aurukun – EOP100972
Project Location	QLD
Method Type	Savanna Fire Management
Method	Emissions Abatement through Savanna Fire Management 2015
Vintage	2024-25
Transaction comment	Retired on behalf of Jackson Clements Burrows Architects Climate Active certification for the period FY25

Details of all voluntary cancellations made in the Unit and Certificate Registry are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely,

Unit and Certificate Registry Section
NGER and Safeguard Branch
Scheme Operations Division

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CLEAN
ENERGY
REGULATOR

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APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	71,353	0	82%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	15,870	0	18%
Residual Electricity	0	0	0%
Total renewable electricity (grid + non grid)	87,223	0	100%
Total grid electricity	87,223	0	100%
Total electricity (grid + non grid)	87,223	0	100%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	0	0	
Scope 2	0	0	
Scope 3 (includes T&D emissions from consumption under operational control)	0	0	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	100%
Mandatory	18.20%
Voluntary	81.81%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	0.00
Residual scope 3 emissions (t CO₂-e)	0.00
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00
<i>Figures may not sum to total due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
VIC	87,223	87,223	67,162	7,850	0	0
Grid electricity (scope 2 and 3)	87,223	87,223	67,162	7,850	0	0
VIC	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	87,223					

Residual scope 2 emissions (t CO ₂ -e)	67.16
Residual scope 3 emissions (t CO ₂ -e)	7.85
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	67.16
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	7.85
Total emissions liability	75.01

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	N/A	N/A
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	N/A	N/A
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

N/A



An Australian Government Initiative

