



PUBLIC DISCLOSURE STATEMENT

LA TROBE UNIVERSITY

**ORGANISATION CERTIFICATION
CY2025**

Australian Government

Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	La Trobe University						
REPORTING PERIOD	1 January 2025 – 31 December 2025 Arrears report						
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i> 						
	<table><tr><td>Name of signatory</td><td>Professor Theo Farrell</td></tr><tr><td>Position of signatory</td><td>Vice-Chancellor</td></tr><tr><td>Date</td><td>18 September 2026</td></tr></table>	Name of signatory	Professor Theo Farrell	Position of signatory	Vice-Chancellor	Date	18 September 2026
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Date	18 September 2026						



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 11

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	26578 tCO ₂ -e
CARBON OFFSETS USED	20.69% ACCUs, 64.05% VERs, 15.25% VCU
RENEWABLE ELECTRICITY	Total renewables 100%
CARBON ACCOUNT	Prepared by: Name: Xiao Yan Li Organisation: La Trobe University Date: 28/04/2026
TECHNICAL ASSESSMENT	Date: 29/04/2026 Organisation: ERM Energetics Next technical assessment due: CY 2028 report
THIRD PARTY VALIDATION	Type 2 Date: 29/04/2026 Organisation: Walker Wayland NSW

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of La Trobe University, ABN 64 804 735 113.

The PDS includes an overview of La Trobe University's emissions boundary, carbon footprint and the greenhouse gas emissions reduction strategy.

The organisation boundary includes all assets that are under La Trobe's operational control.

This Public Disclosure Statement includes information for CY2025 reporting period.

Organisation description

La Trobe University, ABN 64 804 735 113 has committed to being at the forefront of addressing key global issues. As such, social and environmental sustainability is embedded into its operations, curriculum and research.

Aligned with its sustainable practices, the University has set a target to become carbon neutral by 2029. Significant progress has been made towards this target with all regional campuses certified as carbon neutral in 2022.

La Trobe University is a public university established under the *La Trobe University Act 1964 (Vic)* and was Victoria's third university when it was officially opened by the Premier of Victoria on 8 March 1967. The University continues to operate under the *La Trobe University Act 2009 (Vic)*. It delivers education, and engagement activities across the metropolitan and regional Victoria. La Trobe University is governed by the University Council, led by the Chancellor and the Vice-Chancellor, and supported by a range of committees.

La Trobe University operates from 6 main campuses and 23 offsite locations across Victoria. La Trobe has a strong regional presence, with 4 main campuses located in country Victoria.

The 6 main campuses are in the following locations:

- Melbourne (Bundoora) Campus
- City (Melbourne CBD) Campus
- Bendigo Campus
- Albury-Wodonga Campus
- Mildura Campus
- Shepparton Campus

La Trobe's offsite locations includes student accommodation, research facilities, clinical teaching buildings and innovation projects, as well as commercial and community-use facilities located on University-owned land.

The locations above are consistent with the facilities used for reporting under the National Greenhouse and Energy Reporting (NGER) Scheme.

La Trobe has a campus in Sydney, however it is excluded from the emissions boundary as it is not under La Trobe's operational control, in line with the operational control approach used for NGER reporting.

The operational control approach was used to define the organisational boundary for this carbon inventory. Offsite locations are included in the carbon inventory, as La Trobe has operational control of the site. Locations where tenants have operational control of the site are excluded from this carbon inventory.

The following subsidiaries are also included within this certification:

Legal entity name	ABN
La Trobe LTD	78 618 827 615

La Trobe LTU is a 100% owned subsidiary of the University that has remained dormant since 2021.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
• Accommodation • Cleaning and chemicals • Construction materials and services • Electricity • ICT services and equipment • Office equipment and supplies • Postage, courier and freight • Refrigerants • Stationary energy and fuels • Taxi • Transport (air) • Transport (land and sea) • Waste • Water • Working from home	• N/A	• Food & Catering • Investments

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

In 2019, La Trobe University made the ambitious commitment to become carbon neutral by 2029, with its four regional campuses to achieve this target in 2022. As a university with a long and proud history of pursuing sustainable practice, La Trobe recognises the social, environmental and economic importance of reducing its carbon footprint through onsite renewable generation and adopting energy efficient and new technologies.

All four of the University's regional campuses, Mildura, Shepparton, Bendigo and Albury-Wodonga reached net zero carbon emissions and certification with Climate Active by 2022 through precinct certifications. This milestone was delivered through a range of initiatives, including the installation of rooftop solar panels and solar carports, upgrades to energy efficient LED lighting and mechanical systems, and the deployment of battery storage to optimise the use of solar energy. Together, these projects have delivered significant and sustained emissions reductions across all regional campuses.

In 2025, La Trobe transitioned from precinct-based certification to organisation-wide certification, expanding the certification boundary to include the Melbourne (Bundoora) and City (Melbourne CBD) campuses.

La Trobe is continuing to invest in further emissions reduction and electrification projects to support its forward-looking emissions reduction commitments, including:

- Reducing Scope 1 emissions across regional campuses by 50% by 2029, from a 2019 baseline year.
- Reducing Scope 1 emissions from its metropolitan campuses by 25% by 2029, from a 2019 baseline year.
- Reducing Scope 3 emissions from passenger vehicle fleet by 90% by 2028, from a 2019 baseline year.

La Trobe's organisational-wide 2019 baseline emissions for all campuses were 14,547.18 tCO₂-e for Scope 1, 44,640.35 tCO₂-e for Scope 2 and 457.26 tCO₂-e for Scope 3 passenger vehicle fleet emissions.

La Trobe brought forward its commitment to purchase 100% renewable electricity by three years from 2028 to 2025. As a result, 2025 marked the first full year in which the University sourced 100% renewable electricity, supplied locally from the Cherry Tree Wind Farm in Seymour, Victoria

The year 2025 also marked the first full year of operation for the Melbourne (Bundoora) Solar Farm and Battery Energy Storage System (BESS). This project delivers 2.9MW of on-site solar generation supported by a 4.5MWh battery.

La Trobe's Shepparton campus became the University's first fully electric campus, with all gas infrastructure removed from site. The project involved the decommissioning of gas HVAC,

hot water and cooking systems alongside the installation of additional solar PV, high efficiency HVAC systems, and electric hot water infrastructure.

In 2025, La Trobe also completed the rollout of Electric Vehicle (EV) charging infrastructure across all campuses. Over 75 charging stations have been installed across the campuses to facilitate the transition of the university's passenger vehicle fleet from internal combustion engines to EV. Over 70% of the fleet were transitioned by the end of 2025. The charging network also supports inter campus travel and is available for use by students, staff, partners, and visitors.

La Trobe remains focussed on reducing its Scope 1 and 2 emissions through continued investment in on-site renewables generation, electrification and energy efficiency projects. La Trobe is also mitigating future impacts by improving design standards for new projects and pledging to retain its 6-star Green Star Community accreditation.

To find out more about La Trobe's Net Zero strategy: <https://www.latrobe.edu.au/net-zero>

5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **market-based** approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	203.02	203.02
Cleaning and Chemicals	0.00	0.00	6.94	6.94
Construction Materials and Services	0.00	0.00	3988.25	3988.25
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	0.00	0.00
Horticulture and Agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	1026.31	1026.31
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment & supplies	0.00	0.00	357.44	357.44
Postage, courier and freight	0.00	0.00	30.47	30.47
Products	0.00	0.00	0.00	0.00
Professional Services	0.00	0.00	0.00	0.00
Refrigerants	608.54	0.00	0.00	608.54
Roads and landscape	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	9155.73	0.00	710.71	9866.45
Stationary Energy (liquid fuels)	61.61	0.00	20.49	82.10
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	4001.30	4001.30
Transport (Land and Sea)	148.15	0.00	4085.30	4233.45
Waste	0.06	0.00	987.99	988.06
Water	0.00	0.00	734.09	734.09
Working from home	0.00	0.00	450.97	450.97
Total emissions (tCO₂-e)	9974.09	0.00	16603.30	26577.40
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	5500	20.69%
Verified Emissions Reductions (VERs)	17024	64.05%
Verified Carbon Units (VCUs)	4054	15.25%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Solar Power Project by Solararise Indian Projects PVT. LTD Stapled to Greenfleet Offsets	VCU	Verra	01/04/2025	10731-245167691-245169378-VCS-VCU-997-VER-IN-1-1762-01012020-25082020-0	2020	1688	1498	0	190	0.71%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Solar Power Project by Solararise Indian Projects PVT. LTD Stapled to Greenfleet Offsets	VCU	Verra	02/04/2026	10731-245197970-245201833-VCS-VCU-997-VER-IN-1-1762-01012020-25082020-0	2020	3864	0	0	3864	14.54%
Jawoyn Fire 2 Project	ACCU	ANREU	08/04/2026	SN 8330542915 - 8330547914	2021-22	5000	0	0	5000	18.81%
Himalayan Rocket Stove Project in India	VER	Gold Standard Impact Registry	08/04/2026	GS1-1-IN-GS10797-21-2023-28638-1-5000	2023	5000	0	0	5000	18.81%
300 MW Wind Energy Project by Green Infra Wind Energy Limited Stapled to Greenfleet Offsets	VER	Gold Standard Impact Registry	13/04/2026	GS1-1-IN-GS7468-12-2020-20344-61578-72577	2020	11000	0	0	11000	41.39%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
300 MW Wind Energy Project by Green Infra Wind Energy Limited Stapled to Greenfleet Offsets	VER	Gold Standard Impact Registry	20/04/2026	GS1-1-IN-GS7468-12-2025-29430-51696-52195	2025	500	0	0	500	1.88%
Jawoyn Fire 2 Project	ACCU	ANREU	29/04/2026	SN 9003784226 - 9003784225	2023-24	500	0	0	500	1.88%
Energy Efficient Stoves Program - CPA1	VER	Gold Standard Impact Registry	29/04/2026	GS1-1-ET-GS11147-16-2023-27822-14317-15316	2023	1000	0	476	524	1.97%
Offset Totals:						28552	1498	476	26578	100.00%

Stapled units summary

The below units have been 'stapled' to eligible Climate Active carbon offset units. Stapled units may represent a beneficial outcome, such as biodiversity protection or improved water quality. These purchases are additional to Climate Active program requirements.

Stapled units and their corresponding scheme or project have not been assessed by Climate Active against the offset integrity principles in the Climate Active Carbon Neutral Standards and are not included in the list of eligible Climate Active carbon offset units (Appendix A of the Standards). Businesses have undertaken their own due diligence when purchasing these stapled units.

Project name	Unit type e.g. biodiversity	Project location	Eligible offset project stapled to	Stapled quantity	Link to project or evidence
Strzelecki Nature Link – Greenfleet Offsets	Biodiversity	South Gippslands, Victoria	Bundled Solar Power Project by Solararise Indian Projects PVT. LTD	1688	https://www.greenfleet.com.au/blogs/forest/strzelecki-nature-link
Strzelecki Nature Link – Greenfleet Offsets	Biodiversity	South Gippslands, Victoria	Bundled Solar Power Project by Solararise Indian Projects PVT. LTD	3864	https://www.greenfleet.com.au/blogs/forest/strzelecki-nature-link
Mountain View – Greenfleet Offsets	Biodiversity	South Gippsland, Victoria	300 MW Wind Energy Project by Green Infra Wind Energy Limited	11000	https://www.greenfleet.com.au/blogs/forest/mountain-view
Bendoc – Greenfleet Offsets	Biodiversity	East Gippsland, Victoria	300 MW Wind Energy Project by Green Infra Wind Energy Limited	500	https://www.greenfleet.com.au/pages/upcoming-projects

Co-benefits

For the CY2025 arrears report, La Trobe University purchased offset for the Bundled Solar Power Project and the 300 MW Wind Energy Project.

The Bundled Solar Power Project in India generates clean energy through renewable solar. The project involves installation of 120 MW solar project. Over the 10 years of first crediting period, the project will replace anthropogenic emissions of greenhouse gases. La Trobe University has retired 4,054 credits for the Bundled Solar Power Project, all of which have been stapled to the Greenfleet Strzelecki Nature link revegetation project.

The 300 MW Wind Energy Project by Green Infra Wind Energy Limited in India generates renewable energy through wind. The generated electricity is exported to the Indian grid system and the project activity replaces anthropogenic emissions of greenhouse gas emissions to be approximately 603,168 tCO₂e per year. La Trobe University has retired 11,500 credits for the 300 MW Wind Energy Project, of which 11,000 have been stapled to the Greenfleet Mountain View revegetation project, and 500 have been stapled to the Greenfleet Bendoc revegetation project.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	29,598
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Cherry Tree Wind Farm - VIC	VIC, Australia	LGC	REC Registry	20 March 2026	WD00VC38	128308-137875	2025	Wind	9568
Cherry Tree Wind Farm - VIC	VIC, Australia	LGC	REC Registry	20 March 2026	WD00VC38	137876-147413	2025	Wind	9538
Cherry Tree Wind Farm - VIC	VIC, Australia	LGC	REC Registry	20 March 2026	WD00VC38	114783-125274	2025	Wind	10492
Total LGCs surrendered this report and used in this report									29,598

APPENDIX A: ADDITIONAL INFORMATION

Screenshots of LGC surrender from the REC registry

From: <noreply@rec-registry.gov.au>
Sent on: Friday, March 20, 2026 12:44:16 AM
To: PEREZ, RODERICK <derek.perez@iberdrola.com.au>
Subject: Voluntary surrender offer accepted for surrender [SEC=OFFICIAL]



The Clean Energy Regulator has accepted the following voluntary surrender offer:

Account: IBERDROLA AUSTRALIA ENERGY MARKETS PTY LIMITED

Offer ID: 13628

Surrender type: Voluntary

Number of certificates: 29,598 LGC(s)

Date of offer: 05/03/2026

Date of acceptance: 20/03/2026

Reason for voluntary surrender: Altruistic purposes

Surrender note: Voluntary LGC surrender for La Trobe University for the period 01-Jan-2025 to 31-Dec-2025

Clean Energy Regulator note:

Certificates:

Accreditation code	Fuel source	Generation year	Creation year	Generator name	Generation state	Serial number range	Certificate quantity
WD00VC38	Wind	2025	2025	Cherry Tree Wind Farm - VIC	VIC	128308-137875	9568
WD00VC38	Wind	2025	2025	Cherry Tree Wind Farm - VIC	VIC	137876-147413	9538
WD00VC38	Wind	2025	2025	Cherry Tree Wind Farm - VIC	VIC	114783-125274	10492

These certificates have been accepted for voluntary surrender and permanently removed from the market under section 28A of the [Renewable Energy \(Electricity\) Act 2000](#).

Regards,

REC Registry

www.rec-registry.gov.au

You have received this email because you are a REC Registry user. To update your email preferences please contact your account administrator. Please note you cannot opt-out of receiving certain emails you are required to receive under the *Renewable Energy (Electricity) Act 2000*.

Do not reply to this email address. For technical support email enquiries@cleanenergyregulator.gov.au.

For more information email enquiries@cleanenergyregulator.gov.au or call 1300 553 542 within Australia.

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Greenfleet Offsets

La Trobe University has purchased one Greenfleet offset to accompany every VCU purchased from the Bundled Solar Power Project and the 300 MW Wind Energy Project. For each Greenfleet offset purchased, Greenfleet will plant enough native trees to capture 1 tonne CO₂-e.

Screenshots of ACCU Registry – Retirements

Jawoyn Fire 2 Project

Offset Ref 2,3 : ANREU (KACCUs & CERs)

[LINK TO REGISTRY](#)

SN8330542915 - 8330542957

SN8330542958 - 8330547914

[Transaction log](#)

Transaction details

Completed

Transaction ID 87637000	Transaction type Voluntary cancellation
Transferring account AU-3258: Tasman Environmental Markets Australia Pty Ltd Tasman Environmental Markets Australia Pty Ltd	Acquiring account AU-1068: Australia Voluntary Cancellation Account Commonwealth of Australia
Comments Retired 10,000 carbon offsets units on behalf of La Trobe University for Climate Active Carbon Neutral certification - La Trobe Net Zero Project.	

Selected ACCUs

Project name	Method type	Method	Vintage	Location	Serial range start	Serial range end	Quantity
Jawoyn Fire 2	Savanna Fire Management	Emissions Abatement through...	2021-22	NT	8,330,542,915	8,330,542,957	43
Jawoyn Fire 2	Savanna Fire Management	Emissions Abatement through...	2021-22	NT	8,330,542,958	8,330,547,914	4,957
							Total: 5,000

1 - 2 of 2 items

Transaction history

Action	Date and time	Authorised representative
Approved	08/04/2026 5:36:00 PM +10:00 AEST	Ian Dobbs
Initiated	08/04/2026 6:19:59 PM +10:00 AEST	Annabelle Gurney

Offset Ref 1,2 : ANREU (KACCUs & CERs)

[LINK TO REGISTRY](#)

SN9003784226 - 9003784449

SN9003783950 - 9003784225

[Transaction log](#)

Transaction details

Completed

Transaction ID 88520000	Transaction type Voluntary cancellation
Transferring account AU-3258: Tasman Environmental Markets Australia Pty Ltd Tasman Environmental Markets Australia Pty Ltd	Acquiring account AU-1068: Australia Voluntary Cancellation Account Commonwealth of Australia
Comments Retirement carbon offset on behalf of La Trobe University for Climate Active Carbon Neutral Certification - Net Zero Project.	

Selected ACCUs

Project name	Method type	Method	Vintage	Location	Serial range start	Serial range end	Quantity
Jawoyn Fire Project	Savanna Fire Management	Emissions Abatement through...	2023-24	NT	9,003,784,225	9,003,784,449	224
Jawoyn Fire Project	Savanna Fire Management	Emissions Abatement through...	2023-24	NT	9,003,783,950	9,003,784,225	279
							Total: 500

1 - 2 of 2 items

Transaction history

Action	Date and time	Authorised representative
Approved	29/04/2026 10:57:29 AM +10:00 AEST	Ian Dobbs
Initiated	29/04/2026 10:37:00 AM +10:00 AEST	Annabelle Gurney

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	8,589,067	0	22%
Total non-grid renewable electricity	8,589,067	0	22%
LGC Purchased and retired (kWh) (including PPAs)	29,598,000	0	75%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	5,559,852	0	14%
Residual Electricity	-4,114,568	-3,785,403	0%
Total renewable electricity (grid + non grid)	43,746,919	0	110%
Total grid electricity	31,043,284	0	89%
Total electricity (grid + non grid)	39,632,350	0	110%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	-4,114,568	-3,785,403	
Scope 2	-3,622,609	-3,332,800	
Scope 3 (includes T&D emissions from consumption under operational control)	-491,959	-452,603	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	110.38%
Mandatory	14.03%
Voluntary	74.68%
Behind the meter	21.67%
Residual scope 2 emissions (t CO₂-e)	-3,332.80
Residual scope 3 emissions (t CO₂-e)	-452.60
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00
<i>Figures may not sum to total due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	31,043,284	31,043,284	23,903,329	2,793,896	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	31,043,284	31,043,284	23,903,329	2,793,896	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	8,589,067	8,589,067	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	8,589,067	8,589,067	0	0		
Total electricity (grid + non grid)	39,632,350					

Residual scope 2 emissions (t CO ₂ -e)	23,903.33
Residual scope 3 emissions (t CO ₂ -e)	2,793.90
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	23,903.33
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	2,793.90
Total emissions liability	26,697.22

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

Relevant non-quantified emission sources	Justification reason
None	Not applicable

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emissions that do not meet two or more conditions of the relevance test can be excluded from the emissions boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Food & catering	N	Y	N	N	N	Size: The emissions from food and catering are unlikely to be material. Influence: La Trobe does have the potential to influence emissions from food and catering through procurement processes. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the sources does not create supply chain risks and it is unlikely to be of significant public interest. Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable universities do not typically undertake this activity within their boundary.
Investments	N	N	N	Y	N	Size: La Trobe University have an investment policy, which applies a framework in which the university only invest in companies that are equally committed to reducing their own carbon footprint in carbon emissions. Therefore, the materiality of the emissions associated with investments would be insignificant. Influence: La Trobe University have an investment policy, which outlines the responsible investment framework. The framework includes that climate change can impact investment risk and returns, and should be considered when selecting investments, and that investments are only for companies which are equally committed to reducing their carbon emissions footprint. Therefore, LTU has no further influence, on what the third parties of what they can invest in, other than our existing investment policy. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. Stakeholders: Investments are deemed a relevant source of emissions by key stakeholders. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.



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