PUBLIC DISCLOSURE STATEMENT

ONE MILE GRID PTY LTD

ORGANISATION CERTIFICATION
FY2024-25

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	One Mile Grid Pty Ltd
REPORTING PERIOD	1 July 2024 – 30 June 2025 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*  James Dear Director 08/10/2026

Australian Government
Department of Climate Change, Energy, the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	104 tCO_2-e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: One Mile Grid Pty Ltd
TECHNICAL ASSESSMENT	Small Organisation: Not Required

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2. CERTIFICATION INFORMATION

Description of organisation certification

This carbon neutral certification is for the Australian business operations of company One Mile Grid Pty Ltd (ABN - 79168115679).

The service One Mile Grid provides to customers are not included in this certification.

This Public Disclosure Statement includes information for FY2024/2025 reporting period.

Organisation description

One Mile Grid is a boutique traffic and transport engineering and waste management consultancy firm.

We provide our services to developers, land owners, and numerous Councils on projects throughout Australia, with projects ranging in complexity from townhouse developments to solar farms and Precinct Structure Plans.

One Mile Grid are committed to creating a more sustainable future in our operations.

One Mile Grid operate from a single office, located in Collingwood, Victoria, and have no subsidiary or parent companies.

The emissions boundary approach includes areas over which we have operational control.

Legal entity name	ABN	ACN
One Mile Grid Pty Ltd	79168115679	168115679

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3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Accommodation
- Carbon neutral products and services
- Cleaning and chemicals
- Electricity
- Food
- ICT services and equipment
- Professional services
- Office equipment and supplies
- Postage, courier and freight
- Refrigerants
- Stationary energy and fuels
- Transport (air)
- Transport (land and sea)
- Waste
- Water
- Working from Home
- Any other quantified relevant emissions

Non-quantified

- Chemical products
- Detergent
- Oils and fats
- Bread and bread rolls
- Sugar
- Drinks (Wine)
- Tea
- Electrical equipment, lighting fixtures, batteries and generators
- Electronic office equipment
- Printing and stationery
- Motorbike/scooter

Outside emission boundary

Excluded

- Employee commuting

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Within the current assessment year, our largest emissions sources were professional services, waste, and Working from Home.

To reduce our emissions associated with these and other sources, we will undertake the following actions:

- Undertake increased waste sorting and recycling to reduce landfill
- Seek opportunities to engage other carbon neutral organisations for professional services, and incorporate into procurement processes and supplier questionnaire
- Review opportunities for upgrade and refreshment of ICT equipment rather than purchasing new equipment
- Investigate opportunities for waste minimization such as increased recycling, reusable containers, more sustainable supplier choices
- Minimise use of heating and cooling by altering target office temperature in line with best practice, and employ better usage of natural ventilation
- Recommend use of active transport modes for site inspections and meetings within 5km

Specific targets include:

- Reduce total emissions by 15% by FY28 from a FY24 base year

Emissions reduction actions

Actions taken to reduce our emissions footprint during the current reporting period include:

- Reduction of heating and cooling temperature control
- Increased recycling
- Organic waste composting
- Incentives for staff sustainable transport travel

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO_2-e (without uplift)	**Total tCO_2-e** (with uplift)
Base year/Year1	2020-21	53.27	58.60
Year 2:	2021-22	60.86	66.95
Year 3:	2022-23	41.57	45.73
Year 4:	2023-24	89.88	98.87
Year 5:	2024-25	93.68	103.05

Significant changes in emissions

Significant changes in emissions			
Emission source	**Previous year emissions** ($t CO_2$-e)	**Current year emissions** ($t CO_2$-e)	**Reason for change**
Surveying services	24.93	40.41	Increase in spend on surveying services
Technical services	23.29	16.40	Increase in spend on sub-consultant services

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	0.03	0.03
Cleaning and Chemicals	0.00	0.00	1.54	1.54
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	2.53	2.53
ICT services and equipment	0.00	0.00	3.62	3.62
Office equipment & supplies	0.00	0.00	0.61	0.61
Postage, courier and freight	0.00	0.00	0.02	0.02
Professional Services	0.00	0.00	64.11	64.11
Refrigerants	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	0.38	0.00	0.03	0.41
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	0.62	0.62
Transport (Land and Sea)	0.00	0.00	5.46	5.46
Waste	0.00	0.00	8.26	8.26
Water	0.00	0.00	0.32	0.32
Working from home	0.00	0.00	6.14	6.14
Total emissions (tCO_2-e)	**0.38**	**0.00**	**93.29**	**93.68**
Figures may not sum to total due to rounding.				

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

A further 5% uplift has been applied due to the Small Organisation pathway.

Reason for uplift factor	**tCO_2-e**
5% uplift to account for non-quantified sources where data are unavailable or collection is not cost effective	4.68
5% mandatory uplift for small organisations	4.68
Total of all uplift factors (tCO_2-e)	9.37
Total emissions footprint to offset (tCO_2-e) *(total emissions from summary table + total of all uplift factors)*	**104**

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	104	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)	VCU	Verra Registry	10/02/2026	9064-64849985-64850094-VCS-VCU-508-VER-IN-1-1353-01012017-31122017-0	2017	110	0	6	104	100.00%
					Offset Totals:	**110**	**0**	**6**	**104**	**100.00%**

Co-benefits

Apart from generation of renewable electricity, the project has also been conceived to contribute towards sustainable development of the region - socially, environmentally and economically.

Social well-being:

- Improves electricity availability in the region and reduces electricity deficit situation in Tamilnadu;
- The Project activity has created employment opportunities for the local people during the erection and commissioning of the WTG;
- Project activity promotes infrastructural development like approach roads in the areas where the Project activity is located

Environmental well being:

- The project activity would displace an equivalent quantum of electricity generated by the fossil fuel dominated grid-mix, thus resulting in reduction of the corresponding local air pollutants (NOx, SO2, Suspended Particulate Matters (SPM), etc)

Economic well being:

- The project activity results in generation of additional employment opportunities directly and indirectly which helps improving the standard of living of the people in and around the project activity location.

Technological well being:

- The project encourages other promoters to adopt similar technology in the relevant sector and hence the project leads to technological well being.
- Increased investment in wind energy projects will further push R&D efforts by technology providers to develop more efficient and better machinery in future.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	22,782	0	100%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	4,145	0	18%
Residual Electricity	-4,145	-3,814	0%
Total renewable electricity (grid + non grid)	**26,927**	**0**	**118%**
Total grid electricity	**22,782**	**0**	**118%**
Total electricity (grid + non grid)	**22,782**	**0**	**118%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**-4,145**	**-3,814**	
Scope 2	-3,650	-3,358	
Scope 3 (includes T&D emissions from consumption under operational control)	-496	-456	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	

Total renewables (grid and non-grid)	**118.20%**
Mandatory	**18.20%**
Voluntary	**100.00%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**-3.36**
Residual scope 3 emissions (t CO_2-e)	**-0.46**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Total emissions liability (t CO_2-e)	**0.00**

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions ($kgCO_2$-e)**	**Scope 3 Emissions ($kgCO_2$-e)**	**(kWh)**	**Scope 3 Emissions ($kgCO_2$-e)**
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	22,782	22,782	17,542	2,050	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	**22,782**	**22,782**	**17,542**	**2,050**	**0**	**0**
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**22,782**					

Residual scope 2 emissions (t CO_2-e)	**17.54**
Residual scope 3 emissions (t CO_2-e)	**2.05**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**17.54**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**2.05**
Total emissions liability	**19.59**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Chemical products	Cost effective
Detergent	Cost effective
Oils and fats	Immaterial
Bread and bread rolls	Immaterial
Sugar	Immaterial
Drinks (Wine)	Cost effective
Tea	Cost effective
Electrical equipment, lighting fixtures, batteries and generators	Immaterial
Electronic office equipment	Cost effective
Printing and stationery	Immaterial
Motorbike/scooter	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Employee Commuting	Y	N	N	N	N	**Size:** The emissions source is likely to be material relative to total emissions. It is noted that due to changes in category descriptions within the Inventory, data has been included for “employee commuting” in the sense of day to day travel for work purposes, as distinct from travel to and from work at the start and end of each business day. **Influence:** One Mile Grid has limited ability to materially influence employee commuting emissions. The organisation does not determine where employees live, available transport options, household circumstances, caring responsibilities, or individual travel preferences. While the organisation supports sustainable transport through voluntary measures and encouragement, it does not provide employee transport services, operate commuter vehicle fleets, or control the external infrastructure and service availability that fundamentally determine commuting behaviour. Any potential influence is therefore indirect and limited. Employee commuting decisions are influenced primarily by factors outside our organisation's operational control. **Risk:** One Mile Grid is a small professional services consultancy operating from a single office location. The organisation is not subject to regulatory reporting obligations relating to employee commuting emissions, does not operate transport assets associated with commuting, and does not consider employee commuting emissions to represent a material commercial, financial, compliance or reputational risk to the business. **Stakeholders:** One Mile Grid has considered the expectations of its key stakeholders, including clients, employees, suppliers and regulators. Stakeholder engagement undertaken through project delivery, procurement processes and certification activities has not identified employee commuting as a material area of interest or decision-making criterion. Stakeholders primarily focus on emissions sources more directly connected to the organisation's operations and services, including purchased professional services, business travel, office energy use, waste generation and procurement activities. Employee commuting is generally understood by stakeholders to be associated with individual household and personal transport decisions rather than the delivery of consultancy services. The organisation has also elected to quantify and include Working from Home emissions within its inventory, recognising these emissions arise directly from workplace arrangements established by the organisation. This distinction reflects

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
						stakeholder expectations that emissions resulting from organisational working arrangements are more relevant than emissions arising from employees' personal residential and transport choices. In applying the relevance test, One Mile Grid has also considered whether exclusion of employee commuting would reasonably reduce stakeholder understanding of the organisation's carbon neutral claim. We consider it would not. Exclusion of employee commuting does not alter the understanding of the emissions generated through the delivery of our services, operation of our workplace or organisational procurement activities. Stakeholders can still reasonably assess the emissions performance of the organisation based on the sources included within the certification boundary. **Outsourcing:** Employee commuting does not represent an outsourced activity. These emissions have not previously been undertaken within the organisation's operational boundary. Accordingly, the outsourcing relevance criterion is not triggered.



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