



PUBLIC DISCLOSURE STATEMENT

TODAY STRATEGIC DESIGN PTY LTD

**ORGANISATION CERTIFICATION
FY2024–2025**

Australian Government

Climate Active Public Disclosure Statement

TODAY



NAME OF CERTIFIED ENTITY	TODAY STRATEGIC DESIGN PTY LTD
REPORTING PERIOD	Financial year 1 July 2024 – 30 June 2025 Arrears report
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i>  Name of signatory: Alisia Muscat Position of signatory: CO-CEO Date: 02 October 2026



Australian Government

Department of Climate Change, Energy,
the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	161 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: TODAY STRATEGIC DESIGN PTY LTD
TECHNICAL ASSESSMENT	09 December 2023 KREA Consulting Pty Ltd Next technical assessment due: FY 2026 report

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operation of Today Strategic Design Pty Ltd, ABN 69 154 560 657. This Public Disclosure Statement includes information for FY2025 reporting period from 01 July 2024 to 30 June 2025. This certification covers the business operations of Today Strategic Design Pty Ltd only. The products and services TODAY delivers to its partners are not included in the certification boundary and are not certified carbon neutral.

Organisation description

Today Strategic Design Pty Ltd (ABN 69 154 560 657) is a 100% Australian-owned, purpose-driven strategic design studio with a team of 45+ people, with studios in Naarm (Melbourne) and Eora (Sydney), and team members working remotely from Gimuy (Cairns) and Mparntwe (Alice Springs).

We work with partners to deliver more effective, inclusive and sustainable products and services across key service areas: Research, Strategy, Innovation, digital and brand communications.

The emissions inventory in this Public Disclosure Statement has been developed in accordance with the Climate Active Carbon Neutral Standard for Organisations. In determining the emissions boundary, we have adopted an operational control approach that reflects our business operations during FY2025, including organisational restructuring and implementation of a hybrid work model.

Our Melbourne studio is located at Level 8, 54 Wellington Street, Collingwood VIC 3066. During FY2025, we opened our space to the public through the Open House Melbourne and welcomed business partners to share our workspace, reflecting our commitment to community engagement.

Today Strategic Design Pty Ltd has no child companies or subsidiaries. To facilitate our national growth, we established a Sydney office in July 2024. Our Sydney operations initially commenced in co-working spaces at The Commons Central (Chippendale NSW 2008) and The Commons Surry Hills (NSW 2010), before moving to the dedicated-desk membership at the Greenhouse Tech Hub, Level 2, 180 George Street, Sydney NSW 2000 by financial year-end.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Accommodation and facilities
- Carbon neutral products and services
- Cleaning
- Electricity (Market based)
- ICT services and equipment
- Professional services
- Office equipment and supplies
- Transport (air)
- Transport (land and sea)
- Staff commuting
- Working From Home
- Waste
- Water

Non-quantified

- Courier and freight
- Filing fee
- Security
- Refrigerants

Optionally included

None

Outside emission boundary

Excluded

- Natural gas

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

We remain committed to reducing emissions across our value chain (scope 1, 2 and 3) by at least 10% by 2030, compared to our FY2020 base year.

FY2025 emissions were 160.83 tCO₂-e, 10.3% above our base year (145.84 tCO₂-e). This is the first year we have quantified working from home emissions (15.38 tCO₂-e); excluding this new source, FY2025 emissions were 0.4% below our base year. FY2025 was a strategic inflection point for our business: we made deliberate investments in national expansion and future-focused capabilities that position us for emissions reductions over the coming years.

Following the sales downturn and organisational restructuring in FY2024, we focused on sustainable growth in FY2025: establishing our Sydney presence, expanding across the Australian Capital Territory, Queensland and Western Australia, and forging international partnerships to deliver more impactful work in new territories. These investments in growth, community and innovation strengthen our business foundation and our capacity to advance both reconciliation and climate action.

Our emissions trajectory reflects this strategic context:

- Base year FY2020: 145.84 tCO₂-e
- FY2025: 160.83 tCO₂-e (10.3% above base year)
- Interim target FY2027: 152.79 tCO₂-e (5% reduction from FY2025, by 30 June 2027)
- Target FY2030: 131.26 tCO₂-e (10% reduction from base year)

To reach our 2030 target, we will deliver the actions below. Our Sustainability Committee reviews progress each year and updates the plan accordingly.

Emission source (FY2025 share)	Objective or action	Target date
Professional services (46%)	Identify our top 10 professional services suppliers by spend (business, legal, accounting) and ask each for emissions data or Climate Active status	30 June 2027
Professional services	Add sustainability criteria to supplier selection, giving preference to Climate Active certified suppliers or those that report emissions	From 1 January 2027
Professional services	Replace spend-based estimates with supplier-specific data or certified services for at least three of our top 10 suppliers	FY2028 report
ICT services and equipment (14%)	Audit software subscriptions and cancel unused licences, repeated annually	30 June 2027
ICT services and equipment	Assess cloud and AI providers on published emissions and renewable energy commitments at each contract renewal	From 1 January 2027
Fleet vehicle, scope 1 (5%)	Encourage staff transition from petrol vehicles to low/zero-emission alternatives via Salary Sacrifice Novated Leasing, aiming for 20%+ staff uptake	Hybrid by 30 June 2029, EV by 30 June 2030

Emission source (FY2025 share)	Objective or action	Target date
Staff commute and working from home	Conduct the annual staff travel and working-from-home survey to collect updated activity data for carbon accounting	Next survey by 30 April 2027
Taxi and rideshare	Reduce taxi and rideshare kilometres by 10% against FY2025	FY2027
Air travel (10%)	Maintain the formal business travel approval process, continuing to prioritise virtual attendance options for all interstate trips where feasible.	On-going
Air travel	Keep domestic flight distance at or below FY2025 levels (71,380 passenger km) as the team grows	Each year to FY2030
Electricity	Maintain 100% carbon neutral electricity and GreenPower for the Melbourne office	Each year to FY2030
Waste	Complete a waste audit with building management and set a landfill reduction target	30 June 2027

Professional services emissions are calculated using spend-based emission factors, so they rise and fall with what we spend rather than with our suppliers' practices. Our ability to reduce these emissions directly is limited. We will reduce them by moving to supplier-specific data where suppliers can provide it, and by choosing Climate Active certified suppliers where possible, as certified services count as zero emissions in our inventory.

Emissions reduction actions

Beyond measuring and offsetting our emissions, we're embedding sustainable practices across our operations, from the buildings we work in to how we travel, procure supplies and manage technology. These actions reduce our environmental impact while building the organisational muscle we need to meet our 2030 target.

Working environment: Office buildings and sustainable infrastructure

Melbourne Studio: 54 Wellington Street, Collingwood VIC 3066

Our Melbourne studio is in a building that holds multiple environmental certifications and ratings, including:

- 6-star Green Star Design and As-Built v1.1
- WELL Platinum Core & Shell certification
- WELL Health-Safety Rating
- 5.0 Star NABERS Energy Rating
- 5.0 Star NABERS Water Rating

Sydney Office: Finding Our Home

In July 2024, we established our Sydney office to support our growing NSW presence. After beginning in co-working spaces at The Commons Central (Chippendale) and The Commons Surry Hills, we secured our permanent dedicated desk membership at Greenhouse Tech Hub, Level 2, 180 George Street, Sydney by the end of FY2025.

Environmental performance was central to selecting our permanent space. The Greenhouse building holds:

- 6 Star Green Star Design & As Built (Green Building Council of Australia)
- WELL Platinum Shell & Core
- Targeting 5.5 Star NABERS Energy Rating (final rating pending confirmation)

As we expand nationally, choosing high-performance buildings ensures our physical presence reflects our climate commitments, not just our stated values.

Business Operations

Reconciliation Action Plan Journey

In FY2025, we deepened our commitment to reconciliation, with three executives and directors travelling to Sydney in October 2024 to attend the three-day Red Earth First Nations Aboriginal Program. This cultural immersion experience informed our Innovate Reconciliation Action Plan, which received formal endorsement from Reconciliation Australia in December 2025. This achievement reflects our core value of community and our commitment to acknowledging and learning from Traditional Owners across Australia.

Sustainability Committee

Our internal sustainability committee (established in FY2024) continued its important work in FY2025:

- Monitoring Climate Active guideline updates and reviewing internal environmental and social responsibility policies
- Assessing current emission reduction strategies and reflecting on performance
- Sharing insights with team members through Quarterly Impact Review
- Participating in quarterly meetings with industry peers to share performance metrics, sustainability initiatives and facilitate knowledge sharing

Business Travel

We continued our partnership with Flight Centre to manage business travel, with a primary focus on selecting carbon-neutral flight programs to offset carbon emissions. As our national expansion required increased travel in FY2025, we maintained our commitment to carbon offsetting and prioritised sustainable options across accommodation and car hire.

Electric Vehicle Adoption

A significant milestone was achieved in July 2024 when our first employee signed up for an EV novated lease, which was a breakthrough moment after five years of education and encouragement. This demonstrated the effectiveness of our long-term engagement approach, and we celebrated our second employee signing up for an EV lease in December 2025. These achievements mark important progress in our transition to low-emission transport.

Office Waste Management

We continued to enhance our waste management practices by educating employees on various waste streams, properly utilising office waste bins for mixed recycling, organics, e-waste and batteries, printer cartridges, and other recyclable materials.

Printing Management

Our printing cartridges continue to be collected and recycled by Cartridges 4 Planet Ark in partnership with Close the Loop, ensuring minimum waste to landfill.

IT Equipment Recycling

When our ICT equipment reaches the end of its life at our studio but remains functional, we donate it to not-for-profit organisations such as 'Code Club', 'St Mary's House of Welcome', and the REACH Siem Reap education program in Cambodia. For broken devices and equipment, we recycle through 'Tech Collect', the not-for-profit industry-backed e-waste recycling service.

Office Materials Recycling

We continue to recycle office materials through the TerraCycle program instead of sending them to landfills.

Staff Commute

In FY2025, we maintained the hybrid working model's flexibility, proactively reducing operational emissions and commuter travel. We continued to incentivise staff to use public transportation or walk to meetings rather than relying on cabs or rideshare apps. We provide shared office Myki cards to support employees who choose walking or public transportation for client visits.

Supply Chain

In FY2025, we continued to emphasise procuring local, sustainable goods and services to minimise our operational footprint:

- Carbon-neutral Electricity Plan: We remained committed to our 100% carbon-neutral electricity plan through Powershop
- Sustainable Paper Products: We continue sourcing 100% recycled toilet paper and tissue from Who Gives a Crap, a social enterprise donating 50% of profits to water and sanitation initiatives
- Socially Responsible Suppliers: We maintained our partnerships with The Beautiful Bunch (floral delivery service empowering young women from refugee backgrounds) and Fruit2Work (providing employment for individuals impacted by the justice system)

Technology and Innovation

In FY2025, we invested in sustainable AI adoption and capabilities to remain pioneering in the strategic design industry and support our business growth. This included the launch of OTIS, our AI-powered tool developed in collaboration with leading authorities in AI product development. As we make these technology investments, we remain mindful of their environmental impact and work to select partners committed to sustainable practices.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year / Year 1	FY 2019-20	144.40	145.84
Year 2:	FY 2020-21	115.11	116.26
Year 3:	FY 2021-22	123.39	124.62
Year 4:	FY 2022-23	235.89	238.25
Year 5:	FY 2023-24	134.95	136.30
Year 6:	FY 2024-25	159.24	160.83

Significant changes in emissions

During FY2025, carbon emissions increased by 18.0% compared to FY2024 (from 136.30 tCO₂-e to 160.83 tCO₂-e), and are 10.3% above our FY2020 base year (145.84 tCO₂-e). Working from home emissions of 15.38 tCO₂-e, quantified for the first time this year, account for most of this increase. The remaining changes were driven by strategic business growth and national expansion following our recovery from the FY2024 sales downturn and organisational restructuring.

Key drivers of emission changes in FY2025:

1. Strategic National Expansion

- Sydney office: We opened our Sydney office in July 2024, beginning at The Commons Central (Chippendale), moving to The Commons Surry Hills to be closer to clients, and taking up a dedicated-desk membership at Greenhouse Tech Hub by financial year-end
- National market development: We actively expanded our presence across the Australian Capital Territory, Queensland, and Western Australia through business development activities, partnership building, and marketing initiatives
- International partnership: In June 2025, we travelled to Singapore to establish our partnership with DrawHistory (WA/Singapore), which officially commenced in July 2025

This expansion required increased interstate and international travel for business development, team recruitment and onboarding, client support, and community engagement activities.

2. Reconciliation Action Plan Journey

In October 2024, three executives and directors travelled to Sydney to attend the three-day Red Earth First Nations Aboriginal Program. This cultural immersion experience was fundamental to developing our Innovate Reconciliation Action Plan, which received formal endorsement from Reconciliation Australia in December 2025. This reflects our core business value of community and our commitment to genuine reconciliation.

3. Technology and Innovation Investment

To remain adaptive in our competitive market we have made the following investments:

- AI capabilities, including the launch of OTIS, Today's proprietary AI tool
- Enterprise software solutions and upgraded systems to enable service offering expansion
- Enhanced business operations to support our expanding national team

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Computer and technical services	17.05	19.57	Upgrade the software to support the business growth
Advertising services	15.56	19.40	Enhance brand awareness to support the business growth

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Powershop 100% Carbon Neutral	Climate Active Purchased Electricity

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a **market-based** approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	2.29	2.29
Cleaning and chemicals	0.00	0.00	4.65	4.65
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	0.00	0.00
Horticulture and agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	21.56	21.56
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment and supplies	0.00	0.00	3.12	3.12
Postage, courier and freight	0.00	0.00	0.00	0.00
Products	0.00	0.00	0.00	0.00
Professional services	0.00	0.00	72.97	72.97
Refrigerants	0.00	0.00	0.00	0.00
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	15.71	15.71
Transport (land and sea)	8.28	0.00	12.81	21.08
Waste	0.00	0.00	2.01	2.01
Water	0.00	0.00	0.46	0.46
Working from home	0.00	0.00	15.38	15.38
Total emissions (tCO₂-e)	8.28	0.00	150.96	159.24
<i>Figures may not sum to total due to rounding.</i>				

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
1% to account for refrigerants Emissions from refrigerants non-quantified due to quantification is not cost effective relative to the size of the emission, hence an uplift factor has been applied.	1.59
Total of all uplift factors (tCO ₂ -e)	1.59
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	161

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	161	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
April Salumei REDD Project	VCU	Verra Registry	30/11/2023	<u>15806-719967881-719968402-VCS-VCU-352-VER-PG-14-1122-01012013-31122013-0</u>	2013	522	376	0	146	90.68%
REDD+ Project Resguardo Indigena Unificado Selva de Mataven (RIU SM)	VCU	Verra Registry	2/10/2026	<u>10969-262380286-262380485-VCS-VCU-394-VER-CO-14-1566-01012018-31122018-1</u>	2018	200	0	185	15	9.32%
Offset Totals:						722	376	185	161	100.00%

Co-benefits

We purchased Climate Active approved carbon offset credits through TEM on 30 November 2023, supporting the April Salumei Rainforest Conservation project in Papua New Guinea's East Sepik province.

This project aligned with our values in several ways. It protects 603,712 hectares of virgin tropical rainforest, home to endangered species including the palm cockatoo, bird of paradise, and southern crowned pigeon, in an area that contains approximately 7% of the world's biodiversity within less than 1% of its land area. The region was designated for timber production and facing documented deforestation threats.

More importantly, the project centres Indigenous sovereignty and self-determination. Carbon finance from verified carbon units provides 164 distinct clan groups and 9,000 Indigenous people with income based on the carbon and ecosystem services their land provides, rather than extractive logging. A Sustainable Development Plan, developed with local communities, directs investment towards health, education, training, economic development and local employment while preserving cultural traditions and customs.

For us, supporting this project connects to our commitment to reconciliation in our own context. While the circumstances differ significantly from our work with First Nations communities in Australia, the principle remains consistent: recognising Indigenous peoples' rights to determine the future of their lands and supporting models that value conservation and cultural preservation alongside economic sustainability.

On 02 October 2026, we retired 200 Verified Carbon Units (vintage 2018) from the REDD+ Project Resguardo Indigena Unificado Selva de Mataven (RIU SM), registered with Verra as VCS project 1566. The retirement covers our FY2025, FY2026 and July 2026 onwards emissions, with 15 units used for this reporting period and 185 banked for FY2026 and FY2027.

The project protects around 1.15 million hectares of forest in the Selva de Matavén Indigenous reserve in Vichada, eastern Colombia, where the Orinoco savannas meet the Amazon rainforest. It is led by ACATISEMA, the association of the reserve's Indigenous councils and traditional authorities, and works to stop deforestation driven by livestock expansion, mining and illegal activity. The units carry the Climate, Community & Biodiversity (CCB) Standards Climate Gold label, which recognises exceptional climate adaptation benefits.

Carbon finance funds Indigenous forest guards, training in conservation and project governance, and agroforestry and food programs for communities across the reserve.

Like the April Salumei project, this project places land management decisions with the Indigenous peoples of that land. This connects to our own reconciliation commitments in Australia, including our Innovate Reconciliation Action Plan endorsed in December 2025.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A.

APPENDIX A: ADDITIONAL INFORMATION

N/A.

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable Percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	0	0	0%
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	29,869	0	100%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	0	0	0%
Residual electricity	0	0	0%
Total renewable electricity (grid + non grid)	29,869	0	100%
Total grid electricity	29,869	0	100%
Total electricity (grid + non grid)	29,869	0	100%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	0	0	
Scope 2	0	0	
Scope 3 (includes T&D emissions from consumption under operational control)	0	0	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	100.00%
Mandatory	0.00%
Voluntary	100.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	0.00
Residual scope 3 emissions (t CO₂-e)	0.00
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	29,869	29,869	22,999	2,688	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	29,869	29,869	22,999	2,688	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	29,869					
Residual scope 2 emissions (t CO ₂ -e)					23.00	
Residual scope 3 emissions (t CO ₂ -e)					2.69	
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)					0.00	
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)					0.00	
Total emissions liability (t CO ₂ -e)					0.00	

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
Powershop electricity	29,869	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Freight & Couriers	Immaterial
Filing fees	Immaterial
Security	Immaterial
Refrigerants	Cost effective but uplift applied.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance						Justification
	Size	Influence	Risk	Stakeholders	Outsourcing	
Natural Gas	N	N	N	N	N	Size: Not significant. Natural gas is not used at the site. Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.



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