PUBLIC DISCLOSURE STATEMENT

NOMAD COFFEE GROUP PTY LTD

ORGANISATION CERTIFICATION
CY2025

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	Nomad Coffee Group PTY LTD
REPORTING PERIOD	1 January 2025 – 31 December 2025 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.* Nick Percy Group Sustainability Manager Date 30/04/2025

Australian Government
Department of Climate Change, Energy, the Environment and Water

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Version 11

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	2,855 tCO2-e
CARBON OFFSETS USED	100% VCU's
RENEWABLE ELECTRICITY	Total renewables 100% using the market-based method
CARBON ACCOUNT	Prepared by: Nomad Coffee Group PTY LTD
TECHNICAL ASSESSMENT	31/03/2025 Northmore Gordon Next technical assessment due: FY 2027

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of the Nomad Coffee Group ABN 97 600 640 284, including the subsidiaries listed in the table below.

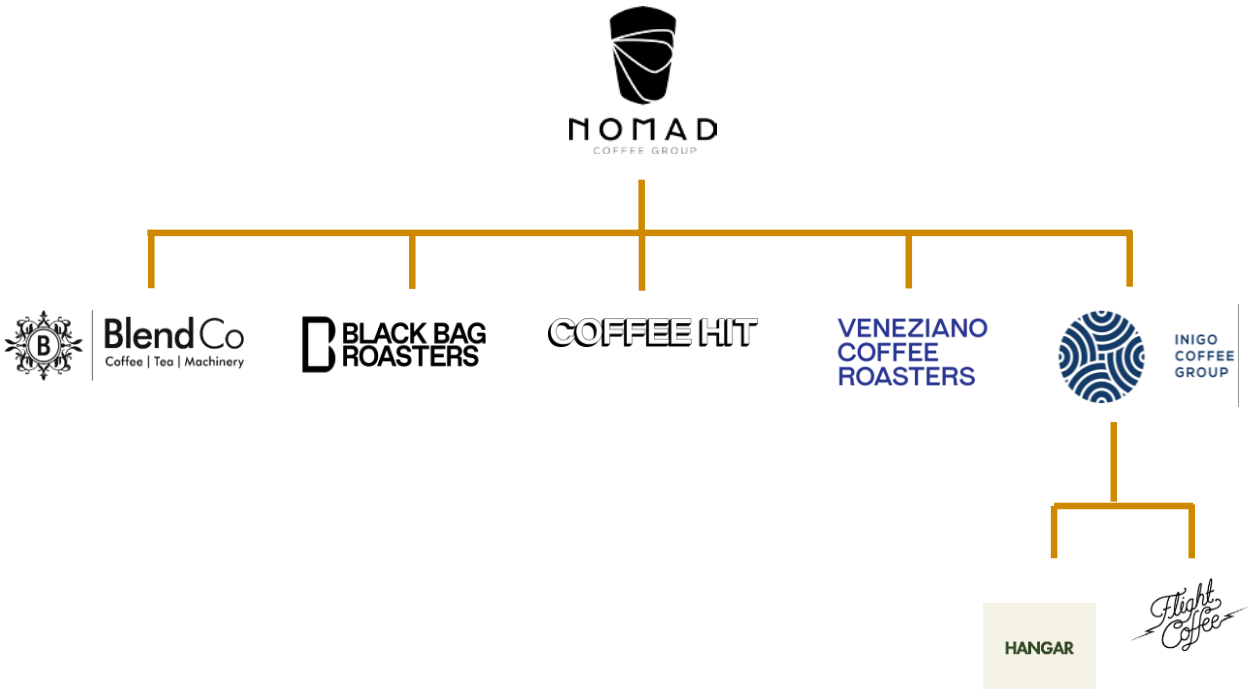
This certification boundary includes all reportable emissions under the financial control of the Nomad Coffee Group, with the below exclusions.

International operations

Our operations within New Zealand are not included within this certification, as they are accounted for within the Inigo Coffee Group Toitū Carbon Zero certification.

This Public Disclosure Statement includes information for CY2025 reporting period.

Organisation description



Location	Activities
352 Bourke Street, Surry Hills, NSW, 2021	Café and training centre
16-18 River Street, Richmond, VIC, 3121	Head office, café, training centre, warehouse and roastery
41 Paul Joseph Way, Truganina, VIC, 3029	Contract roasting facility
369-371 Montague Road, West End, QLD, 4101	Roastery, Café, Training centre, warehouse
111 Melbourne Street, North Adelaide, SA, 5006	Café and training centre
2/131 Lysaght Street, Mitchell, ACT, 2911	Café and training centre
406 Newcastle St, West Perth 6005	Training Centre

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Veneziano Coffee Roasters PTY LTD	25 600 033 654	600 033 654
Black Bag Roasters PTY LTD	67 604 900 334	604 900 334
Coffee Hit System PTY LTD	92 603 044 720	603 044 720
BlendCo Holdings PTY LTD	80 659 559 743	659 559 743

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Bespoke (Freight)
Cleaning and Chemicals
Electricity
Food
ICT services and equipment
Machinery and vehicles
Office equipment & supplies
Postage, courier and freight
Products
Professional Services
Refrigerants
Stationary Energy
Transport (Air)
Transport (Land and Sea)
Waste
Water
Working from home

Non-quantified

Outside emission boundary

Excluded

Coffee beans embodied emissions (growing, milling, etc.)

Use of sold products (cafes/home consumer)

End-of-life of products (final consumer waste)

Inigo Coffee Group operations

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Nomad Coffee Group is deeply committed to significantly reducing its impact on climate change, with an overarching target of reducing the absolute emissions created by our organisational operations by at least 45% by 2030, and our emissions intensity by 50% compared to our 2020 baseline year; the below actions form part of the ongoing reductions strategy.

- Scope 1 emissions will be reduced by;
    - Transitioning to an electric fleet by 2030
    - Reducing our gas intensity (MJ per KG of coffee produced) by 45% by 2030
    - Implementing gas saving and heat recapture technology where available
- Scope 2 emissions will be continue to be completely avoided by;
    - Maintaining >100% total renewable electricity use (Market Based Approach)
- Scope 3 emissions will be reduced by;
    - Continued focus on waste diversion practices, in line with our 75% diversion target
    - Continued focus on transitioning to lower-impact freight both upstream and downstream
    - Track and increase spend with carbon-neutral suppliers
    - By working directly with suppliers to improve emissions reporting data.

Emissions reduction actions

The Nomad Coffee Group has recorded it's first year of increased emissions, this has been driven by two key elements, the increase in sales volume, which has Scope 1, specifically natural gas use increase, while other emission categories have remained stable. The second reason for the increase is the inclusion of the BlendCo subsidiary, in line with an increased investment in the group.

Over the reporting period, an electrification feasibility study was conducted on our largest production facility, the outcome being that this is although theoretically possible, it is not feasible at this time, and the risk of business interruption is far to great for the major infrastructure change to the building, via power upgrades, and customisation of the roasting unit which would be un-tried and complicated customisation.

Our key focus has remained on controlling our emissions and retaining our efficiency, with some key outcomes being that we have seen reductions in our emissions intensity, which dropped a further 6%, reaching 66% reduction compared to 2020, and the reduction in gas usage per kg, which is currently 34% lower than in 2020.

5.EMISSIONS SUMMARY

Emissions over time

This year has seen the group's first increase in emissions; however, this has been driven by an increase in production volumes, and the inclusion of the emissions from the BlendCo subsidiary, in line with the investment into this business increasing.

This modest increase in emissions is consistent with the business's growth, and there are no significant changes to report.

		Emissions since base year		
		Total tCO_2-e (without uplift)	**Emissions intensity (kgCO2e/kg of coffee produced)**	**Total tCO_2-e** (with uplift)
Base year: (not Certified)	2020	3,597	1.25	n/a
Year 1: (not certified)	2021	3,309	1.05	n/a
Year 2:	2022	2,350	0.85	2,882
Year 3:	2023	2,297	0.64	n/a
Year 4:	2024	2,708	0.50	n/a
Year 5:	2025	2,855	0.43	n/a

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	8.21	8.21
Cleaning and Chemicals	0.00	0.00	22.92	22.92
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	36.84	36.84
ICT services and equipment	0.00	0.00	32.68	32.68
Machinery and vehicles	0.00	0.00	169.00	169.00
Office equipment & supplies	0.00	0.00	9.38	9.38
Postage, courier and freight	0.00	0.00	97.44	97.44
Products	0.00	0.00	0.26	0.26
Professional Services	0.00	0.00	300.85	300.85
Refrigerants	29.97	0.00	0.00	29.97
Stationary Energy (gaseous fuels)	1,265.02	0.00	101.05	1366.07
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	147.09	147.09
Transport (Land and Sea)	224.21	0.00	126.82	351.03
Waste	0.00	0.00	262.74	262.74
Water	0.00	0.00	14.74	14.74
Working from home	0.00	0.00	5.44	5.44
Total emissions (tCO_2-e)	**1,519.20**	**0.00**	**1335.45**	**2854.66**
Figures may not sum to total due to rounding.				

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	2,855	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Pacajai REDD+ Project	VCU	Verra Registry	29/04/2024	9776-133235031-133235510-VCS-VCU-259-VER-BR-14-981-01012015-31122015-0	2015	480	195	0	285	9.98%
Bundled Wind Power Project by Sembcorp Green Infra Limited in India	VCU	Verra Registry	12/05/2026	17459-832259960-832260489-VCS-VCU-997-VER-IN-1-1856-01092023-31122023-0	2023	530	0	0	530	18.56%
Bajo Calima y Bahía Málaga (BCBM) REDD+ Project	VCU	Verra Registry	15/05/2026	7217-377653974-377655033-VCU-024-MER-CO-14-1395-01012014-31122014-1	2014	1060	0	0	1060	37.13%
Brascarbon Methane Recovery Project BCA-BRA-17	VCU	Verra Registry	12/05/2026	17205-818499183-818500242-VCS-VCU-394-VER-BR-13-3056-01032022-31122022-0	2022	1060	0	80	980	34.33%
					Offset totals:	**3,130**	**195**	**80**	**2,855**	**100%**

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION



VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 29 Apr 2024, 480 Verified Carbon Units (VCUs) were retired on behalf of:

Nomad Coffee Group

Project Name

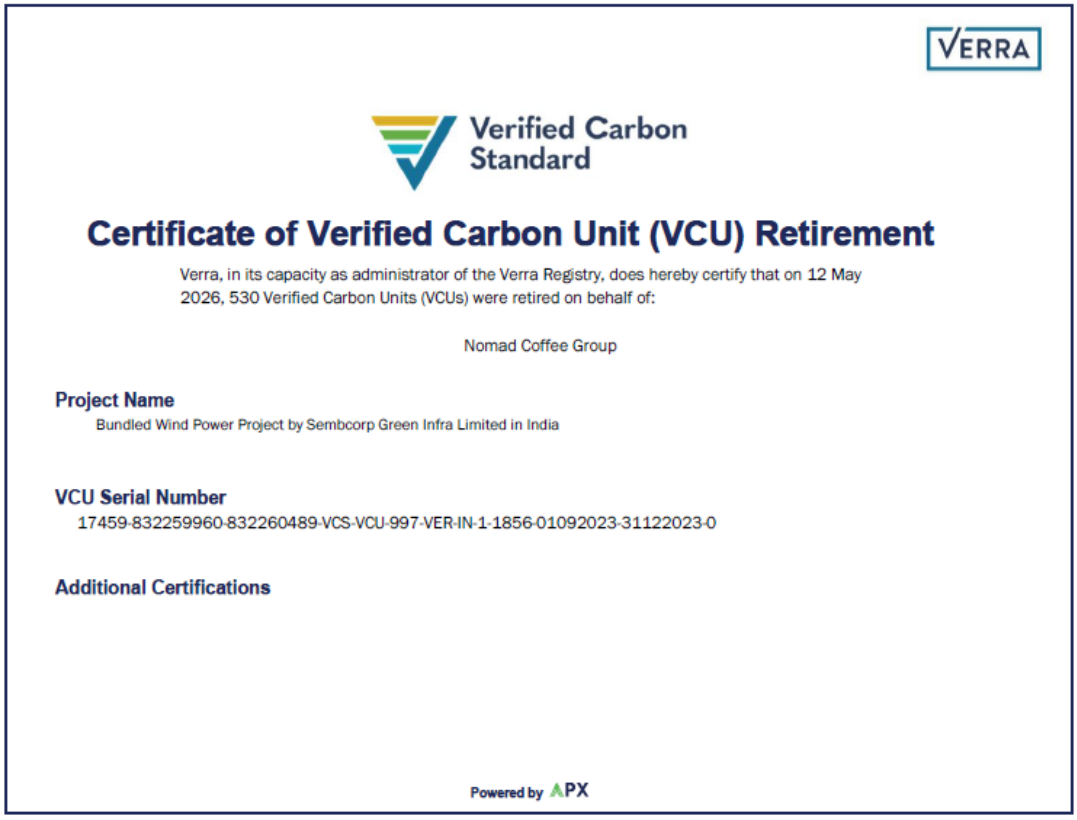
Pacajai REDD+ Project

VCU Serial Number

9776-133235031-133235510-VCS-VCU-259-VER-BR-14-981-01012015-31122015-0

Additional Certifications

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VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 12 May 2026, 530 Verified Carbon Units (VCUs) were retired on behalf of:

Nomad Coffee Group

Project Name

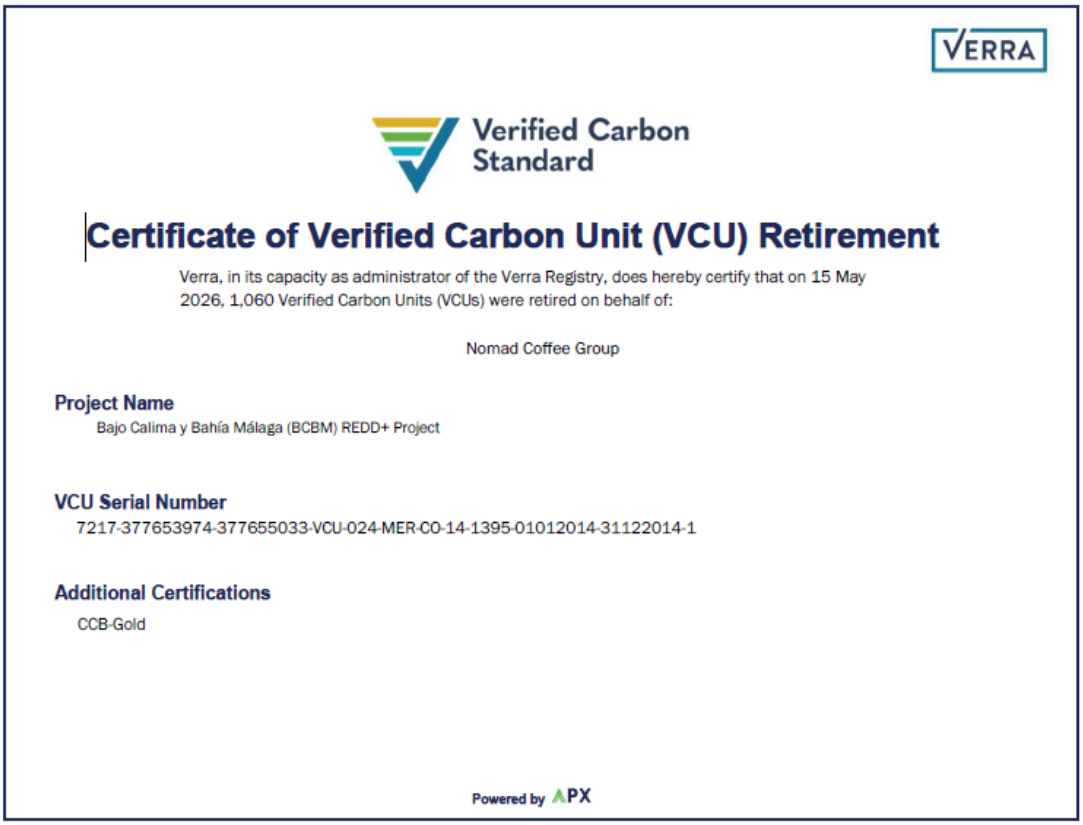
Bundled Wind Power Project by Sembcorp Green Infra Limited in India

VCU Serial Number

17459-832259960-832260489-VCS-VCU-997-VER-IN-1-1856-01092023-31122023-0

Additional Certifications

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VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 15 May 2026, 1,060 Verified Carbon Units (VCUs) were retired on behalf of:

Nomad Coffee Group

Project Name

Bajo Calima y Bahía Málaga (BCBM) REDD+ Project

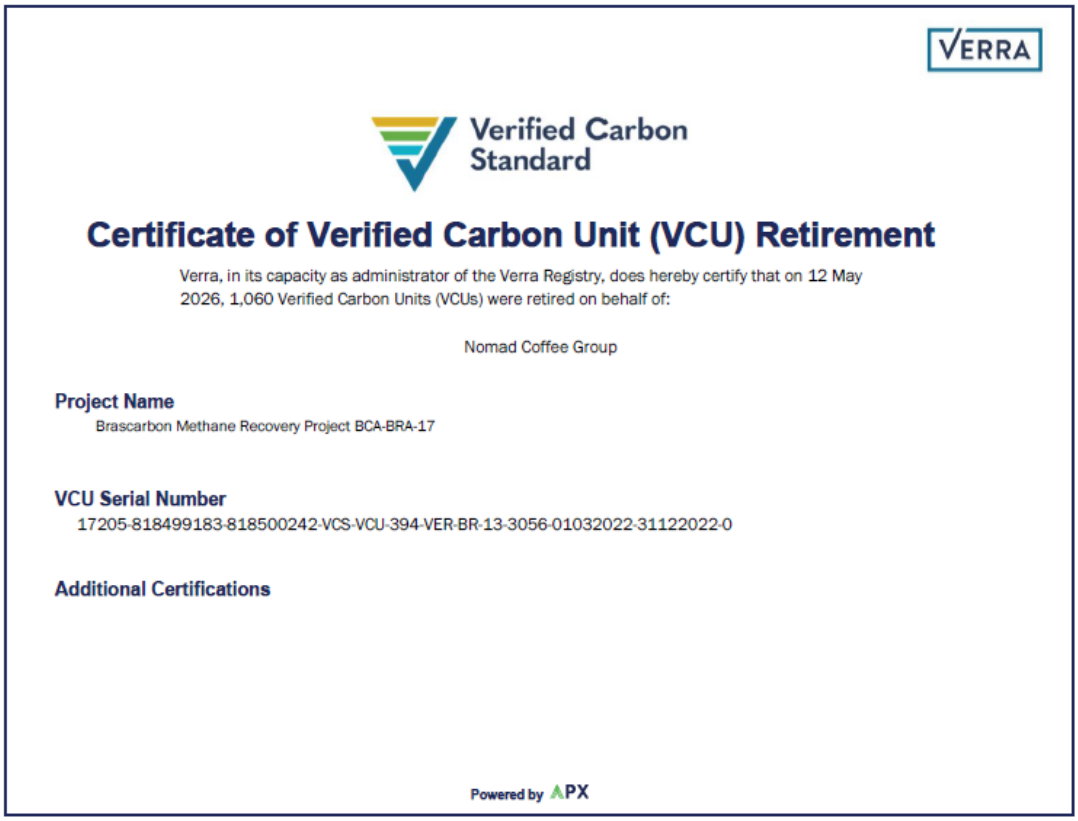
VCU Serial Number

7217-377653974-377655033-VCU-024-MER-CO-14-1395-01012014-31122014-1

Additional Certifications

CCB-Gold

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VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 12 May 2026, 1,060 Verified Carbon Units (VCUs) were retired on behalf of:

Nomad Coffee Group

Project Name

Brascarbon Methane Recovery Project BCA-BRA-17

VCU Serial Number

17205-818499183-818500242-VCS-VCU-394-VER-BR-13-3056-01032022-31122022-0

Additional Certifications

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APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	942,901	0	90%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	7,764	0	1%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	1,749	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	184,972	0	18%
Residual Electricity	-94,834	-87,247	0%
Total renewable electricity (grid + non grid)	**1,137,387**	**0**	**109%**
Total grid electricity	**1,042,553**	**0**	**109%**
Total electricity (grid + non grid)	**1,042,553**	**0**	**109%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**-94,834**	**-87,247**	
Scope 2	-83,495	-76,815	
Scope 3 (includes T&D emissions from consumption under operational control)	-11,339	-10,432	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	

Total renewables (grid and non-grid)	**109.10%**
Mandatory	**17.91%**
Voluntary	**91.19%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**-76.82**
Residual scope 3 emissions (t CO_2-e)	**-10.43**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Total emissions liability (t CO_2-e)	**0.00**

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions ($kgCO_2$-e)**	**Scope 3 Emissions ($kgCO_2$-e)**	**(kWh)**	**Scope 3 Emissions ($kgCO_2$-e)**
ACT	9,765	9,765	6,445	391	0	0
NSW	60,091	60,091	39,660	2,404	0	0
SA	42,882	42,882	9,863	2,144	0	0
VIC	836,715	836,715	644,270	75,304	0	0
QLD	87,479	87,479	62,110	8,748	0	0
NT	0	0	0	0	0	0
WA	5,622	5,622	2,867	337	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	**1,042,553**	**1,042,553**	**765,215**	**89,328**	**0**	**0**
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**0**					

Residual scope 2 emissions (t CO_2-e)	**765.22**
Residual scope 3 emissions (t CO_2-e)	**89.33**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**765.22**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**89.33**
Total emissions liability	**854.54**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emissions that do not meet two or more conditions of the relevance test can be excluded from the emissions boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Coffee Beans embodied emissions (growing, milling, etc)	Y	N	N	N	N	**Size:** The emissions from this activity are likely to be large; however, we lack visibility on this due to the complexity of the supply chain. **Influence:** Due to the large number of stakeholders in this supply chain, we cannot influence or impact change up the supply chain. **Risk:** While visibility is low, no changes are expected from an opportunity or risk profile perspective. **Stakeholders:** Due to low visibility, key stakeholders have deemed this to be not relevant to an organisation's certification. **Outsourcing:** No outsourcing has taken place that is relevant to this certification.
Use of sold products (cafés and home consumers)	Y	N	N	N	N	**Size:** The emissions from this activity are likely to be relevant, but not significant. **Influence:** We have limited ability to influence most end users and have limited to no visibility on end customers of our private label products. We work closely with our café customers to help them achieve their sustainability goals. **Risk:** While visibility is low, no change is expected from an opportunity or risk profile point of view. **Stakeholders:** Due to low visibility, key stakeholders have deemed this to be irrelevant to an organisation's certification. **Outsourcing:** No outsourcing has taken place that is relevant to this certification.
End-of-life of products (final consumer waste)	Y	N	N	N	N	**Size:** The emissions from this activity are likely to be relevant, but not significant. **Influence:** We have limited ability to influence most end users and have limited to no visibility on end customers of our private label products. We work closely with our café customers to help them achieve their sustainability goals. **Risk:** While visibility is low, no changes are expected from an opportunity or risk profile perspective. **Stakeholders:** Due to low visibility, key stakeholders have deemed this to be irrelevant to an organisation's certification. **Outsourcing:** There has been no relevant outsourcing associated with this certification.
Inigo Coffee Group operations	N	Y	N	N	N	**Size**: As the emissions occur outside of Australia, and total emissions are immaterial relative to the Nomad Coffee Groups combined electricity, stationary energy and fuel emissions. **Influence**: As the major shareholder and a shared sustainability resource, the group maintains sufficient influence over this organisation. **Risk**: As this business entity is captured under another certifying body, this has been assessed as not impacting risk to the wider group. **Stakeholders**: The key stakeholders in the board of Nomad Coffee Group, and the Inigo Coffee Group have determined that the emissions of this business are not relevant to the Australian Climate Active certification, due to the business operating in New Zealand, and the emissions are captured under the Toitū certification framework. **Outsourcing**: There has been no relevant outsourcing associated with this certification.



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