PUBLIC DISCLOSURE STATEMENT

NINETWOFIVE INTERIORS

ORGANISATION CERTIFICATION

FY2024–25

Australian Government

Climate Active
Public Disclosure Statement

ninetwofive interiors.

An Australian Government Initiative

Climate Active

NAME OF CERTIFIED ENTITY	Ninetwofive Interiors Pty Ltd
REPORTING PERIOD	Financial year 1 July 2024 – 30 June 2025 Arrears Report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.* 
	Name of signatory: Ilea Buffier Position of signatory: Director Date: 21/10/26

Australian Government
Department of Climate Change, Energy, the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	120 tCO_2-e
CARBON OFFSETS USED	93.33% VCUs, 6.67% CERs
RENEWABLE ELECTRICITY	97.71%
CARBON ACCOUNT	Prepared by: Evalue8 Sustainability
TECHNICAL ASSESSMENT	N/A (small organisation)

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Ninetwofive Interiors Pty Ltd (Ninetwofive Interiors), ABN 22 106 912 574.

This inventory includes the Australian business operations of Ninetwofive Interiors Pty Ltd, which is based solely in Canberra, ACT.

Organisation description

Ninetwofive Interiors was established in the Australian Capital Territory in 1986 and has been under the current ownership since 2003. Ninetwofive has evolved into a leading commercial furniture supplier both locally and nationally offering contemporary products from all over the globe.

They are the Authorised Steelcase and Meta Collective dealer in the ACT as well as representing exclusive Scandinavian brands such as Flokk, Framery, +Halle and Martela.

Ninetwofive interiors provides products which are not are not included in this certification.

This inventory has been prepared for the financial year from 1 July 2024 to 30 June 2025 and covers the Australian operations of Ninetwofive Interiors Pty Ltd, ABN 22 106 912 574.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

• Building 3.3, 1 Dairy Rd, Fyshwick, ACT

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities

Cleaning and chemicals

Electricity

Food

ICT services and equipment

Office equipment and supplies

Postage, courier and freight

Products

Professional services

Refrigerants

Stationary energy (gaseous fuels)

Stationary energy (liquid fuels)

Stationary energy (solid fuels)

Transport (air)

Transport (land and sea)

Waste

Water

Working from home

Non-quantified

N/A

Outside emission boundary

Excluded

N/A

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Ninetwofive commits to reduce its overall emissions by 5% by 2030, from a 2021 base year.

We have been able to reduce our emissions by nearly 30% since the last year due to a strong focus on reducing business travel emissions, particularly those associated with accommodation and vehicle travel (petrol and gas use).

Non-essential travel has been significantly reduced through increased use of virtual meetings and improved trip planning, with accommodation bookings consolidated and limited to essential operational requirements only. Vehicle travel has been restricted to essential business purposes, supported by improved route planning and trip batching to minimise kilometres travelled and fuel consumption. These measures have already delivered measurable reductions in travel-related emissions and continue to be embedded into standard operating practices.

Another key focus area is our postage, courier and freight activities which account for the largest share of our footprint. We are working to prioritise local and regional suppliers, increase use of carbon-neutral courier services, and consolidation of inbound and outbound shipments to improve load efficiency. Additionally, we are optimising our packaging sizes and pallet configurations to reduce freight volume and unnecessary transport movements, supporting ongoing reductions in logistics-related emissions.

This reflects an ongoing shift toward local supply chains, with further opportunities being implemented to optimise domestic freight efficiency and reduce road transport emissions over time. Marine freight emissions are decreasing as the business continues to reduce reliance on overseas suppliers, improve inventory planning, and rationalise imported product lines, resulting in fewer international shipments. At the same time, road freight emissions are increasing due to greater domestic sourcing and higher customer delivery volumes, which require more frequent interstate and last-mile transport movements.

We are also strengthening our procurement practices by prioritising carbon-neutral and low-emissions suppliers wherever commercially and operationally feasible, and by incorporating emissions performance into supplier selection and contract renewal decisions.

Emissions reduction actions

- Reducing business travel emissions by limiting travel to essential purposes only, increasing the use of virtual meetings, consolidating accommodation bookings, improving route planning, and batching trips to minimise vehicle kilometres and fuel consumption.

- Optimising freight and delivery emissions by prioritising local and regional suppliers, consolidating inbound and outbound shipments, and optimising packaging sizes and pallet configurations to improve load efficiency and reduce transport movements.

- Shifting toward local supply chains by reducing reliance on overseas suppliers, improving inventory planning, and rationalising imported product lines, resulting in lower marine freight emissions while continuing to optimise domestic road freight efficiency.

- Strengthening low-carbon procurement practices by prioritising carbon-neutral and low-emissions suppliers and embedding emissions performance into supplier selection and contract renewal processes.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO_2-e (without uplift)	**Total tCO_2-e** (with uplift)
Base year/Year 1:	2021–22	207.50	218
Year 2:	2022–23	234.52	247
Year 3:	2023–24	145.96	153.26
Year 4:	2024–25	113.88	119.58

Significant changes in emissions

Significant changes in emissions			
Emission source	**Previous year emissions** (t CO_2-e)	**Current year emissions** (t CO_2-e)	**Reason for change**
Marine freight ($)	62.36	29.51	Shifting toward local supply chains by reducing reliance on overseas suppliers.
Road freight ($)	30.05	60.46	Shifting toward local supply chains by reducing reliance on overseas suppliers leading to increase in road freight.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	5.24	5.24
Cleaning and Chemicals	0.00	0.00	0.00	0.00
Electricity	0.00	0.07	0.01	0.08
Food	0.00	0.00	0.14	0.14
ICT services and equipment	0.00	0.00	1.57	1.57
Machinery and vehicles	0.00	0.00	0.35	0.35
Office equipment & supplies	0.00	0.00	0.02	0.02
Postage, courier and freight	0.00	0.00	94.66	94.66
Products	0.00	0.00	0.01	0.01
Professional Services	0.00	0.00	4.40	4.40
Refrigerants	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	0.00	0.00
Transport (Land and Sea)	3.70	0.00	3.71	7.41
Waste	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00
Working from home	0.00	0.00	0.00	0.00
Total emissions (tCO_2-e)	**3.70**	**0.07**	**110.11**	**113.88**

Figures may not sum to total due to rounding.

Uplift factors

Reason for uplift factor	tCO_2-e
Mandatory 5% uplift for small organisations	5.69
Total of all uplift factors (tCO_2-e)	5.69
Total emissions footprint to offset (tCO_2-e) *(total emissions from summary table + total of all uplift factors)*	**119.58**

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	112	93.33%
Certified Emissions Reductions (CERs)	8	6.67%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Ningxia Xiangshan Wind Farm Project	VCU	Verra Registry	5/01/2026	8069-452814761-452814872-VCU-046-APX-CN-1-1867-01032019-31122019-0	2019	112	0	0	112	93.33%
Enercon Wind Farm (Hindustan) Ltd in Karnataka	CER	UNFCCC	23/06/2026	IN-5-194218087-2-2-0-1259 - IN-5-194218206-2-2-0-1259	CP2	120	0	112	8	6.67%
					Offset Totals:	**232**	**0**	**112**	**120**	**100%**

Stapled units summary

The below units have been 'stapled' to eligible Climate Active carbon offset units. Stapled units may represent a beneficial outcome, such as biodiversity protection or improved water quality. These purchases are additional to Climate Active program requirements.

Stapled units and their corresponding scheme or project have not been assessed by Climate Active against the offset integrity principles in the Climate Active Carbon Neutral Standards and are not included in the list of eligible Climate Active carbon offset units (Appendix A of the Standards). Businesses have undertaken their own due diligence when purchasing these stapled units.

Project name	Unit type e.g. biodiversity	Project location	Eligible offset project stapled to	Stapled quantity	Link to project or evidence
N/A					

Co-benefits

The Ningxia Xiangshan Wind Farm Project delivers meaningful social, economic and environmental benefits alongside renewable energy generation. Located in an underdeveloped region, the project supports local employment, infrastructure development and poverty reduction while strengthening China's wind power industry and contributing to national clean energy and sustainable development objectives.

Key benefits

- Job creation: Provides over 200 jobs during construction and more than 200 ongoing operational roles, supporting local incomes and services.
- Poverty alleviation: Creates stable employment opportunities in a disadvantaged region, improving living standards and economic resilience.
- Infrastructure improvements: New access roads enhance connectivity and enable local farmers to transport goods to urban markets more efficiently.
- Industrial and technological growth: Stimulates investment, supply chains and innovation within China's wind energy sector.
- Emissions reduction: Produces clean electricity that displaces fossil fuel generation, reducing CO_2 and air pollutant emissions.
- Energy security: Strengthens renewable energy supply and supports rural electrification and national energy resilience.
- Sustainable development alignment: Contributes to multiple UN Sustainable Development Goals, including economic growth, health, and well-being.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

VERRA

Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 05 Jan 2026, 112 Verified Carbon Units (VCUs) were retired on behalf of:

Ninetwofive Interiors

Project Name

Ningxia Xiangshan Wind Farm Project

VCU Serial Number

8069-452814761-452814872-VCU-046-APX-CN-1-1867-01032019-31122019-0

Additional Certifications

Powered by APX

United Nations Framework Convention on Climate Change

Date: 23 June 2026
Reference: VC/0319/2026

VOLUNTARY CANCELLATION CERTIFICATE

Presented to:

CDM Project 1259: Enercon Wind Farm (Hindustan) Ltd in Karnataka

Reason for cancellation:

These units were retired on behalf of Ninetwofive Interiors Pty Ltd to support its certification claim against the Climate Active Carbon Neutral Standard for the financial year 2025-2026

Number and type of units cancelled

120 CERs

Equivalent to 120 tonne(s) of CO2

Start serial number: IN-5-194218087-2-2-0-1259
End serial number: IN-5-194218206-2-2-0-1259

The certificate is issued in accordance with the procedure for voluntary cancellation in the CDM Registry. The reason for cancellation included in this certificate is provided by the canceller.

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	2,932	0	80%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	671	0	18%
Large Scale Renewable Energy Target (applied to grid electricity only)	0	0	0%
Residual Electricity	85	78	0%
Total renewable electricity (grid + non grid)	**3,603**	**0**	**98%**
Total grid electricity	**3,688**	**78**	**98%**
Total electricity (grid + non grid)	**3,688**	**78**	**98%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**85**	**78**	
Scope 2	75	69	
Scope 3 (includes T&D emissions from consumption under operational control)	10	9	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	

Total renewables (grid and non-grid)	**97.71%**
Mandatory	**18.20%**
Voluntary	**79.51%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**0.07**
Residual scope 3 emissions (t CO_2-e)	**0.01**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.07**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.01**
Total emissions liability (t CO_2-e)	**0.08**

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions ($kgCO_2$-e)**	**Scope 3 Emissions ($kgCO_2$-e)**	**(kWh)**	**Scope 3 Emissions ($kgCO_2$-e)**
ACT	3,688	3,688	2,434	148	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	**3,688**	**3,688**	**2,434**	**148**	**0**	**0**
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**3,688**					

Residual scope 2 emissions (t CO_2-e)	**2.43**
Residual scope 3 emissions (t CO_2-e)	**0.15**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**2.43**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.15**
Total emissions liability	**2.58**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A	N	N	N	N	N	**Size:** There are no excluded emissions sources in the emissions boundary. **Influence:** There are no excluded emissions sources in the emissions boundary. **Risk:** There are no excluded emissions sources in the emissions boundary. **Stakeholders:** There are no excluded emissions sources in the emissions boundary. **Outsourcing:** There are no excluded emissions sources in the emissions boundary.



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