PUBLIC DISCLOSURE STATEMENT

PRESYNC

ORGANISATION CERTIFICATION
FY2024–25
ARREARS REPORT

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	Intelligent Power & Infrastructure Pty Ltd (IPI Trust) trading as Presync
REPORTING PERIOD	Financial year 1 July 2024 – 30 June 2025 - Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*  Hudson Worsley Director 25 June 2026

Australian Government
Department of Climate Change, Energy, the Environment and Water

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Version 10.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	3 tCO_2-e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: Presync
TECHNICAL ASSESSMENT	Not required for a small organisation certification.

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Intelligent Power & Infrastructure Pty Ltd (IPI Trust) trading as Presync under the ABN 87 288 396 455.

The operational boundary has been defined based on an operational control approach, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes all operations which are controlled by Presync.

This Public Disclosure Statement includes information for FY2024-25 reporting period.

Organisation description

Presync (ABN 87 288 396 455) is a boutique consultancy located in Sydney (Level 23, 52 Martin Place, Sydney NSW 2000) that helps organisations set and achieve sustainability goals. Presync was established in 2014 and has many years' experience in integrated sustainable energy strategies, procurement and project support.

Presync was created expressly to help improve the sustainability of the Australian built environment. In particular, we focus on the intersection of technology, innovation and sustainability where it applies to the energy and property sectors. We are small and nimble with deep professional experience in energy, innovation, property development and sustainability. We are dot connectors and systems integrators, an innovative small firm with an extensive track record offering personalised service. We have been at the cutting edge of sustainability practice since 2014 and pioneered corporate PPAs in Australia, and particularly the retail PPA starting in 2018.

Presync is a certified B-Corporation, demonstrating holistic commitment to business, community and environmental outcomes.

The services provided by Presync to customers are not included in this certification.

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation

Cleaning and chemicals

Electricity

Food

ICT services and equipment

Office equipment and supplies

Postage courier and freight

Professional services

Refrigerants

Stationary energy and fuels

Transport (air)

Transport (land and sea)

Waste

Water

Working from home

Non-quantified

N/A

Outside emission boundary

Excluded

N/A

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Presync aims to reduce its total emissions by 75% by 2030 from a FY24 base year (9 tCO2-e).

Most of Presync's emissions come from electricity use in our shared office space in Sydney, including both tenancy and base building consumption. We do not purchase electricity directly, but we have levers to reduce our emissions.

We are already located in a 5-star NABERS-rated (Excellent) building and will continue to advocate for renewable electricity procurement within the premises. In FY25, we purchased Large-scale Generation Certificates (LGCs) to match our estimated electricity consumption (both tenancy and base building) and plan to continue this approach in future years.

Our employees commute by public transport, and we support flexible work arrangements. Our team’s work-from-home emissions are minimal, as most employees live in fully electric homes powered by 100% renewable electricity.

For business travel, a significant portion of trips are conducted in an electric vehicle charged with rooftop solar, further reducing our transportation-related emissions.

Emissions reduction actions

As planned in our emissions reduction strategy, we focused on our primary emissions source: electricity, which represented more than two-thirds of our total emissions in FY24. As we lease office space within a shared office, our direct control over major building infrastructure and energy systems, including HVAC operations and electricity procurement, is limited beyond selecting high-performing office premises. To reduce our operational footprint, we purchased Large-scale Generation Certificates (LGCs) to match our estimated electricity consumption, including both tenancy and base building electricity use. This transition enabled Presync to effectively source 100% renewable electricity for FY25 and reduced our electricity-related emissions from approximately 5.8 tCO2e to zero under the market-based approach for electricity accounting.

Energy efficiency remains an important focus area. We continue to identify and implement opportunities to reduce energy consumption where practicable, including the use of energy-efficient office equipment, as well as promoting energy-conscious behaviours within the workplace. Most staff also work within highly electrified environments powered by renewable electricity, further supporting the business’s low operational emissions profile.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO_2-e (without uplift)	**Total tCO_2-e** (with uplift)
Base Year / Year 1:	2023-24	8.36	8.78
Year 2:	2024-25	2.75	2.89

Significant changes in emissions

Due to Presync's significantly reduced total emissions inventory following the transition to 100% renewable electricity, relatively minor changes in individual activities result in proportionally larger percentage movements between reporting years.

Significant changes in emissions			
Emission source	**Previous year emissions** (t CO_2-e)	**Current year emissions** (t CO_2-e)	**Reason for change**
Computer and technical services	0.36	0.76	While this represents an increase greater than 10% for this emissions source, the absolute change was relatively small (approximately 0.4 tCO2e) and reflects normal year-to-year variability for a small consultancy with a low overall emissions footprint.
Short economy class flights (>400km, ≤3,700km)	0.83	1.25	Business travel undertaken during the reporting year was associated with client engagement and stakeholder workshops While this represents an increase greater than 10% for this emissions source, the absolute change was relatively small (approximately 0.4 tCO2e) and reflects normal year-to-year variability in business travel requirements for a small consultancy business with a low overall emissions footprint.

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO_2-e)	Scope 2 emissions (tCO_2-e)	Scope 3 emissions (tCO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	0.05	0.05
Cleaning and chemicals	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	0.76	0.76
Office equipment & supplies	0.00	0.00	0.00	0.00
Postage, courier and freight	0.00	0.00	0.00	0.00
Professional Services	0.00	0.00	0.06	0.06
Refrigerants	0.16	0.00	0.00	0.16
Stationary Energy (gaseous fuels)	0.07	0.00	0.02	0.08
Transport (Air)	0.00	0.00	1.25	1.25
Transport (Land and Sea)	0.00	0.00	0.26	0.26
Waste	0.00	0.00	0.03	0.03
Water	0.00	0.00	0.10	0.10
Working from home	0.00	0.00	0.00	0.00
Total emissions (tCO_2-e)	**0.23**	**0.00**	**2.52**	**2.75**
Figures may not sum to total due to rounding.				

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO_2-e
Mandatory 5% uplift for small organisations	0.14
Total of all uplift factors (tCO_2-e)	0.14
Total emissions footprint to offset (tCO_2-e) *(total emissions from summary table + total of all uplift factors)*	**3**

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	3	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Rimba Raya Biodiversity Reserve Project	VCU	Verra Registry	12/05/2026	9900-157953961-157953963-VCS-VCU-263-VER-ID-14-674-01012018-31122018-1	2018	3	0	0	3	100.00%
				Offset Totals:		3	0	0	3	100.00%

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	7

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Crookwell 3 Wind farm – NSW - Wind	NSW, Australia	LGC	REC Registry	11 May 2026	WD00NS23	6509-6515	2025	Wind	7
								Total LGCs surrendered this report and used in this report	**7**

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of renewable electricity generated	0	0	0%
Total non-grid renewable electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	7,000	0	89%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,426	0	18%
Residual Electricity	-589	-542	0%
Total renewable electricity (grid + non grid)	**8,426**	**0**	**108%**
Total grid electricity	**7,837**	**0**	**108%**
Total electricity (grid + non grid)	**7,837**	**0**	**108%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**-589**	**-542**	
Scope 2	-519	-477	
Scope 3 (includes T&D emissions from consumption under operational control)	-70	-65	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	.

Total renewables (grid and non-grid)	**107.51%**
Mandatory	**18.20%**
Voluntary	**89.32%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**-0.48**
Residual scope 3 emissions (t CO_2-e)	**-0.06**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.00**
Total emissions liability (t CO_2-e)	**0.00**

Figures may not sum to total due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions ($kgCO_2$-e)**	**Scope 3 Emissions ($kgCO_2$-e)**	**(kWh)**	**Scope 3 Emissions ($kgCO_2$-e)**
NSW	7,837	7,837	5,172	313	0	0
Grid electricity (scope 2 and 3)	**7,837**	**7,837**	**5,172**	**313**	**0**	**0**
NSW	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**0**					

Residual scope 2 emissions (t CO_2-e)	**5.17**
Residual scope 3 emissions (t CO_2-e)	**0.31**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**5.17**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**0.31**
Total emissions liability	**5.49**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
N/A	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A						**Size:** **Influence:** **Risk:** **Stakeholders:** **Outsourcing**



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